

entrance tunnels, mine shafts, and concrete plug; (2) an existing 30-foot-long steel pipe that runs through the concrete plug, to be used as a proposed penstock; (3) a proposed Pelton turbine generating unit located in the mine tunnel with a total installed capacity of 1.5 megawatts; (4) a proposed underground power line that would run approximately 2,500 feet from the generating unit to the mine portal; and (5) another proposed 60-foot-long transmission line from the mine portal to an existing substation on the mine site. The proposed project would have an average annual generation of 5.6 gigawatt-hours.

Pine Creek Mine, LLC would seal the mine entrance tunnel to store

approximately 200 feet of groundwater in the existing mine works. The groundwater would be released at approximately the same rate at which it recharges the mine, which is about 10 cubic feet per second.

1. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov*, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also

available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:*

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis .....	May 2016.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions .....	July 2016.
Commission issues Draft EA .....	January 2017.
Comments on Draft Environmental Assessment (EA) .....	March 2017.
Modified terms and conditions .....	May 2017.
Commission issues Final EA .....	August 2017.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: February 25, 2016.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2016-04696 Filed 3-3-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC16-11-000.

*Applicants:* Greeley Energy Facility, LLC.

*Description:* Second Supplement to October 13, 2015 Application for Authorization Under Section 203 of the Federal Power Act and Request for Expedited Action of Greeley Energy Facility, LLC.

*Filed Date:* 2/24/16.

*Accession Number:* 20160224-5077.

*Comments Due:* 5 p.m. ET 3/7/16.

*Docket Numbers:* EC16-80-000.

*Applicants:* 8point3 Energy Partners LP, Solar Star Colorado III, LLC.

*Description:* Application for Authorization under Section 203 of the

Federal Power Act and Request for Expedited Action of 8point3 Energy Partners LP and Solar Star Colorado III, LLC.

*Filed Date:* 2/25/16.

*Accession Number:* 20160225-5047.

*Comments Due:* 5 p.m. ET 3/17/16.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG16-58-000.

*Applicants:* Middlesex Energy Center, LLC.

*Description:* Middlesex Energy Center, LLC submits the Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 2/24/16.

*Accession Number:* 20160224-0001.

*Comments Due:* 5 p.m. ET 3/16/16.

*Docket Numbers:* EG16-59-000.

*Applicants:* San Roman Wind I, LLC.

*Description:* San Roman Wind I, LLC Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 2/25/16.

*Accession Number:* 20160225-5164.

*Comments Due:* 5 p.m. ET 3/17/16.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER16-996-000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* Notice of Termination of Pacific Gas and Electric Company for Transmission Service for San Luis Unit, Rate Schedule No. 227.

*Filed Date:* 2/24/16.

*Accession Number:* 20160224-5028.

*Comments Due:* 5 p.m. ET 3/16/16.

*Docket Numbers:* ER16-1000-000.

*Applicants:* Madison Gas and Electric Company.

*Description:* Compliance filing:

Certificate of Concurrence to be effective 2/22/2016.

*Filed Date:* 2/24/16.

*Accession Number:* 20160224-5139.

*Comments Due:* 5 p.m. ET 3/16/16.

*Docket Numbers:* ER16-1001-000.

*Applicants:* Commonwealth Edison Company, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: ComEd submits Transmission Upgrade Agreement No. 4417 to be effective 2/25/2016.

*Filed Date:* 2/25/16.

*Accession Number:* 20160225-5061.

*Comments Due:* 5 p.m. ET 3/17/16.

*Docket Numbers:* ER16-1002-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2016-02-25\_SA 2791 Notice of Termination Ameren-FutureGen GIA (J239) to be effective 4/5/2016.

*Filed Date:* 2/25/16.

*Accession Number:* 20160225-5114.

*Comments Due:* 5 p.m. ET 3/17/16.

*Docket Numbers:* ER16-1003-000.

*Applicants:* Midcontinent Independent System Operator, Inc., Ameren Illinois Company.

*Description:* § 205(d) Rate Filing: 2016-02-25\_SA 2901 Ameren Illinois-ComEd Kewanee CA to be effective 2/4/2016.

*Filed Date:* 2/25/16.

*Accession Number:* 20160225–5144.

*Comments Due:* 5 p.m. ET 3/17/16.

*Docket Numbers:* ER16–1004–000.

*Applicants:* Roundtop Energy LLC.

*Description:* Compliance filing:

Roundtop Energys Reactive Power Filing to be effective 4/1/2016.

*Filed Date:* 2/25/16.

*Accession Number:* 20160225–5177.

*Comments Due:* 5 p.m. ET 3/17/16.

*Docket Numbers:* ER16–1005–000.

*Applicants:* RE Mustang LLC.

*Description:* § 205(d) Rate Filing:

Mustang Shared Facilities Agreement to be effective 4/25/2016.

*Filed Date:* 2/25/16.

*Accession Number:* 20160225–5182.

*Comments Due:* 5 p.m. ET 3/17/16.

*Docket Numbers:* ER16–1006–000.

*Applicants:* RE Mustang LLC.

*Description:* § 205(d) Rate Filing:

Mustang LGIA Co Tenancy Agreement to be effective 4/25/2016.

*Filed Date:* 2/25/16.

*Accession Number:* 20160225–5183.

*Comments Due:* 5 p.m. ET 3/17/16.

*Docket Numbers:* ER16–1007–000.

*Applicants:* Amazon Energy, LLC.

*Description:* § 205(d) Rate Filing:

Amazon Energy, LLC Notice of Succession to be effective 2/26/2016.

*Filed Date:* 2/25/16.

*Accession Number:* 20160225–5185.

*Comments Due:* 5 p.m. ET 3/17/16.

Take notice that the Commission received the following public utility holding company filings:

*Docket Numbers:* PH16–5–000.

*Applicants:* Gaz Metro inc.

*Description:* Gaz Metro inc. FERC 65–B Waiver Notification.

*Filed Date:* 2/24/16.

*Accession Number:* 20160224–5150.

*Comments Due:* 5 p.m. ET 3/16/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Dated:* February 25, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016–04693 Filed 3–3–16; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Central Valley Project, California–Oregon Transmission Project, Pacific Alternating Current Intertie, Third-Party Transmission Service; and Information on the Path 15 Transmission Upgrade–Rate Order No. WAPA–173

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of Extension and Rate Order for Sierra Nevada Region's Power, Transmission, and Ancillary Services Formula Rates.

**SUMMARY:** The Western Area Power Administration (Western) extends, on an interim basis, the existing Central Valley Project power, transmission, and ancillary services formula rates; California–Oregon Transmission Project transmission formula rate; Pacific Alternating Current Intertie transmission formula rate; and third-party transmission service formula rate. This action extends Rate Schedules CV–F13, CPP–2, CV–T3, CV–NWT5, COTP–T3, PACI–T3, CV–TPT7, CV–UUP1, CV–SPR4, CV–SUR4, CV–RFS4, CV–EID4, and CV–GID1 through September 30, 2019. The interim rates will be in effect until the Federal Energy Regulatory Commission (FERC) places the formula rates into effect on a final basis or until superseded.

**DATES:** This action is effective October 1, 2016.

**FOR FURTHER INFORMATION CONTACT:** Mr. Subhash Paluru, Regional Manager, Sierra Nevada Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630–4710, telephone (916) 353–4418, email [paluru@wapa.gov](mailto:paluru@wapa.gov); or Ms. Regina Rieger, Rates Manager, Sierra Nevada Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630–4710, telephone (916) 353–4629, email [rieger@wapa.gov](mailto:rieger@wapa.gov).

**SUPPLEMENTARY INFORMATION:** On August 25, 2015, Western published a notice in the **Federal Register**<sup>1</sup> in which Western proposed to extend, without adjustment, the existing Central Valley Project power, transmission, and ancillary services formula rates; California–Oregon Transmission Project

transmission formula rate; Pacific Alternating Current Intertie transmission formula rate; and third-party transmission service formula rate. Western proposed to extend Rate Schedules CV–F13, CPP–2, CV–T3, CV–NWT5, COTP–T3, PACI–T3, CV–TPT7, CV–UUP1, CV–SPR4, CV–SUR4, CV–RFS4, CV–EID4, and CV–GID1 through September 30, 2019. As part of the notice, Western provided a 30-day comment period ending on September 24, 2015. Western received three comments, each in support of the three-year rate extension. Formula rates previously confirmed and approved by FERC, for which no adjustment is contemplated, may be extended by the Deputy Secretary on an interim basis, following notice of proposed extension at least 30 days before expiration.<sup>2</sup>

By Delegation Order No. 00–037.00A, effective October 25, 2013, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to Western's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to FERC. This extension is issued under the Delegation Order and DOE rate extension procedures at 10 CFR 903.23(a).

FERC confirmed and approved Rate Order No. WAPA–156,<sup>3</sup> Rate Schedules CV–F13, CPP–2, CV–T3, CV–NWT5, COTP–T3, PACI–T3, CV–TPT7, CV–UUP1, CV–SPR4, CV–SUR4, CV–RFS4, CV–EID4, and CV–GID1, for five years. These formula rates expire on September 30, 2016. The rates and revenue requirements resulting from the approved formula rate methodologies are recalculated each year, based on updated financial and operational data. The existing formula rates provide sufficient revenue to repay all annual expenses, including interest expense, and to repay capital investments within the allowable periods, thus ensuring repayment within the cost recovery criteria set forth in DOE Order RA 6120.2.

Upon consideration of Western's proposal and the comments received, I hereby approve, on an interim basis, Rate Order No. WAPA–173, which extends, without adjustment, the existing power, transmission, and ancillary service formula rates in the above Rate Schedules through

<sup>1</sup> See 80 FR 51556 (August 25, 2015).

<sup>2</sup> See U. S. Dept. of Energy, *Western Area Power Admin.*, Docket No. EF11–9–000, 137 FERC ¶ 62,201 (2011).