

motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14751-001.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14751) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: February 17, 2016.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2016-04161 Filed 2-25-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER16-64-001.

*Applicants:* Tallbear Seville LLC.

*Description:* Report Filing: Refund Report to be effective N/A.

*Filed Date:* 2/19/16.

*Accession Number:* 20160219-5133.

*Comments Due:* 5 p.m. ET 3/11/16.

*Docket Numbers:* ER16-778-001.

*Applicants:* MATL LLP.

*Description:* Tariff Amendment: MATL Amendment of Pending Tariff Filing to be effective 3/26/2016.

*Filed Date:* 2/19/16.

*Accession Number:* 20160219-5046.

*Comments Due:* 5 p.m. ET 2/29/16.

*Docket Numbers:* ER16-970-000.

*Applicants:* MATL LLP.

*Description:* § 205(d) Rate Filing: MATL Concurrence to be effective 3/26/2016.

*Filed Date:* 2/19/16.

*Accession Number:* 20160219-5042.

*Comments Due:* 5 p.m. ET 3/11/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 19, 2016.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2016-04145 Filed 2-25-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* PR16-25-000.

*Applicants:* Columbia Gas of Ohio, Inc.

*Description:* Tariff filing per 284.123(b)(1)/.: COH 2-16-2016 SOC to be effective 2/1/2016; Filing Type: 980.

*Filed Date:* 2/16/16.

*Accession Number:* 201602165220.

*Comments/Protests Due:* 5 p.m. ET 3/8/16.

*Docket Number:* PR16-17-001.

*Applicants:* Acadian Gas Pipeline System.

*Description:* Tariff filing per 284.123(b), (e), (g): Amended SOC Update per FERC Order 809 to be effective 4/1/2016; Filing Type: 1270.

*Filed Date:* 2/17/2016.

*Accession Number:* 201602175169.

*Comments Due:* 5 p.m. ET 3/9/16.  
*284.123(g) Protests Due:* 5 p.m. ET 3/28/16.

*Docket Number:* PR16-20-001.

*Applicants:* Enterprise Texas Pipeline LLC.

*Description:* Tariff filing per 284.123(b), (e), (g): Amended SOC Update per FERC Order 809 to be effective 4/1/2016; Filing Type: 1270.

*Filed Date:* 2/18/2016.

*Accession Number:* 201602185053.

*Comments Due:* 5 p.m. ET 3/10/16.

*284.123(g) Protests Due:* 5 p.m. ET 3/29/16.

*Docket Number:* PR16-23-001.

*Applicants:* Enterprise Intrastate LLC.

*Description:* Tariff filing per 284.123(b), (e), (g): Amended SOC Update per FERC Order 809 to be effective 4/1/2016; Filing Type: 1270.

*Filed Date:* 2/18/2016.

*Accession Number:* 201602185045.

*Comments Due:* 5 p.m. ET 3/10/16.

*284.123(g) Protests Due:* 5 p.m. ET 3/29/16.

*Docket Number:* PR16-23-002.

*Applicants:* Enterprise Intrastate LLC.

*Description:* Tariff filing per 284.123(b), (e), (g): Amended Section 18.5 & 18.6 of SOC Update per FERC Order 809 to be effective 4/1/2016;

Filing Type: 1270.

*Filed Date:* 2/18/2016.

*Accession Number:* 201602185192.

*Comments Due:* 5 p.m. ET 3/10/16.

*284.123(g) Protests Due:* 5 p.m. ET 3/29/16.

*Docket Numbers:* RP16-614-000.

*Applicants:* Midcontinent Express Pipeline LLC.

*Description:* Annual Report of Operational Purchases and Sales of Midcontinent Express Pipeline LLC under RP16-614.

*Filed Date:* 2/18/16.

*Accession Number:* 20160218-5075.

*Comments Due:* 5 p.m. ET 3/1/16.

*Docket Numbers:* RP16-615-000.

*Applicants:* WPX Energy Holdings, LLC, Terra Energy Partners LLC, WPX Energy Marketing, LLC, WPX Energy Rocky Mountain, LLC.

*Description:* Joint Petition of WPX Energy Holdings, LLC, WPX Energy Marketing, LLC, WPX Energy Rocky Mountain, LLC and Terra Energy Partners LLC for Temporary Waiver of Capacity Release and Certain Other Regulations and Policies and Related Tariff Provisions.

*Filed Date:* 2/18/16.

*Accession Number:* 20160218-5156.

*Comments Due:* 5 p.m. ET 2/29/16.

*Docket Numbers:* RP16-616-000.

*Applicants:* Southern Natural Gas Company, L.L.C.

*Description:* § 4(d) Rate Filing: Fuel Retention Rates—Spring 2016 to be effective 4/1/2016.

*Filed Date:* 2/19/16.

*Accession Number:* 20160219-5000.

*Comments Due:* 5 p.m. ET 3/2/16.

*Docket Numbers:* RP16-617-000.

*Applicants:* Southwest Gas Storage Company.

*Description:* § 4(d) Rate Filing: Housekeeping and Contracting Provisions to be effective 3/21/2016.

Filed Date: 2/19/16.

Accession Number: 20160219–5011.

Comments Due: 5 p.m. ET 3/2/16.

Docket Numbers: RP16–618–000.

Applicants: Algonquin Gas

Transmission, LLC.

Description: § 4(d) Rate Filing: Bidding Requirements Waiver for State-Regulated Electric Reliability Programs to be effective 4/1/2016.

Filed Date: 2/19/16.

Accession Number: 20160219–5050.

Comments Due: 5 p.m. ET 3/2/16.

Docket Numbers: RP16–619–000.

Applicants: National Fuel Gas Supply Corporation.

Description: § 4(d) Rate Filing: Fuel Tracker (04/01/16) to be effective 4/1/2016.

Filed Date: 2/19/16.

Accession Number: 20160219–5161.

Comments Due: 5 p.m. ET 3/2/16.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

Docket Numbers: RP16–234–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: Report Filing: Refund Report in Docket Nos. RP16–234 and RP10–1398.

Filed Date: 2/18/16.

Accession Number: 20160218–5140.

Comments Due: 5 p.m. ET 3/1/16.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 22, 2016.

**Nathaniel J. Davis, Sr.,**

Deputy Secretary.

[FR Doc. 2016–04157 Filed 2–25–16; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP15–552–000]

#### Northern Natural Gas Company; Notice of Schedule for Environmental Review of the Gaines County Crossover Compressor Station Project

On September 9, 2015, Northern Natural Gas Company (Northern) filed an application in Docket No. CP15–552–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate a new compressor station in Gaines County, Texas. The proposed project is known as the Gaines County Crossover Compressor Station Project (Project), and would deliver an additional 210 million standard cubic feet of natural gas per day to supply natural gas for electrical power plants.

On September 22, 2015, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

#### Schedule for Environmental Review

Issuance of EA—May 9, 2016  
90-day Federal Authorization Decision  
Deadline—August 7, 2016

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

#### Project Description

The Project would include installation of two compressor units with a combined horsepower of 18,089. The suction side of the compressor station would be connected to Northern's existing 30-inch-diameter Spraberry to Plains Pipeline. The station would discharge to Northern's existing 30-inch-diameter Kermit to Beaver Pipeline. The proposed Project would also include the installation of two compressor buildings, a control building, an auxiliary building, associated above-grade and below-grade piping, and valves and instrumentation.

## Background

On October 22, 2015, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Gaines County Crossover Compressor Station and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received one comment from the Bureau of Indian Affairs recommending consultation with four different tribes with historic traditions in the area. No issues of environmental concern were raised by the commentator.

#### Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208–FERC or on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)). Using the “eLibrary” link, select “General Search” from the eLibrary menu, enter the selected date range and “Docket Number” excluding the last three digits (*i.e.*, CP15–552), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: February 19, 2016.

**Nathaniel J. Davis, Sr.,**

Deputy Secretary.

[FR Doc. 2016–04146 Filed 2–25–16; 8:45 am]

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