

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (i.e., CP15-18 or CP15-498), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Additional information about the White Oak and System Reliability Projects can be obtained by contacting the environmental project manager, Gertrude Johnson, by telephone at (202) 502-6692 or by electronic mail at [gertrude.fernandez.johnson@ferc.gov](mailto:gertrude.fernandez.johnson@ferc.gov).

Dated: February 10, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016-03323 Filed 2-17-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-1484-012.

*Applicants:* Shell Energy North America (US), L.P.

*Description:* Supplement to November 11, 2015 Notice of Non-Material Change in Status of Shell Energy North America (US), L.P.

*Filed Date:* 2/10/16.

*Accession Number:* 20160210-5204.

*Comments Due:* 5 p.m. ET 3/2/16.

*Docket Numbers:* ER15-1332-004; ER10-2397-003; ER10-2403-005; ER10-2425-005; ER15-1020-002; ER15-1333-004.

*Applicants:* Arbuckle Mountain Wind Farm LLC, Arlington Wind Power Project LLC, Cloud County Wind Farm, LLC, Pioneer Prairie Wind Farm I, LLC, Rising Tree Wind Farm III LLC, Waverly Wind Farm LLC.

*Description:* Notice of Non-Material Change in Status of Arbuckle Mountain Wind Farm LLC, et al.

*Filed Date:* 2/10/16.

*Accession Number:* 20160210-5212.

*Comments Due:* 5 p.m. ET 3/2/16.

*Docket Numbers:* ER16-711-001.

*Applicants:* Pio Pico Energy Center, LLC.

*Description:* Tariff Amendment: Amendment to MBR to be effective 3/1/2016.

*Filed Date:* 2/11/16.

*Accession Number:* 20160211-5093.

*Comments Due:* 5 p.m. ET 3/3/16.

*Docket Numbers:* ER16-922-000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: Amendment of LGIA, Service Agreement No. 157 to be effective 4/11/2016.

*Filed Date:* 2/10/16.

*Accession Number:* 20160210-5168.

*Comments Due:* 5 p.m. ET 3/2/16.

*Docket Numbers:* ER16-923-000.

*Applicants:* Puget Sound Energy, Inc.

*Description:* § 205(d) Rate Filing: OATT EIM Changes to be effective 4/1/2012.

*Filed Date:* 2/10/16.

*Accession Number:* 20160210-5196.

*Comments Due:* 5 p.m. ET 3/2/16.

*Docket Numbers:* ER16-924-000.

*Applicants:* Portland General Electric Company.

*Description:* Initial rate filing: Service Agreement Under Portland General Electric Company's OATT to be effective 3/1/2016.

*Filed Date:* 2/11/16.

*Accession Number:* 20160211-5000.

*Comments Due:* 5 p.m. ET 3/3/16.

*Docket Numbers:* ER16-925-000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: LGIA (SA No. 2260) between NMPC and Indeck-Corinth to be effective 11/19/2015.

*Filed Date:* 2/11/16.

*Accession Number:* 20160211-5001.

*Comments Due:* 5 p.m. ET 3/3/16.

*Docket Numbers:* ER16-926-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 3164 Aksamit Resource Management, LLC GIA to be effective 1/19/2016.

*Filed Date:* 2/11/16.

*Accession Number:* 20160211-5038.

*Comments Due:* 5 p.m. ET 3/3/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 11, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016-03320 Filed 2-17-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14677-001]

#### Clark Canyon Hydro, LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original License for a Major Water Power Project at an Existing Dam, 5 Megawatts or Less.

b. *Project No.:* 14677-001.

c. *Date filed:* November 23, 2015.

d. *Applicant:* Clark Canyon Hydro, LLC.

e. *Name of Project:* Clark Canyon Dam Hydroelectric Project.

f. *Location:* On the Beaverhead River, in the Town of Dillon, Beaverhead County, Montana. The project would occupy 62.1 acres of land owned by the U.S. Bureau of Reclamation and 0.2 acres of land owned by the U.S. Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* John Gangemi, (406) 249-3972, email at [john.gangemi@erm.com](mailto:john.gangemi@erm.com).

i. *FERC Contact:* Kelly Wolcott, (202) 502-6480, email at [kelly.wolcott@ferc.gov](mailto:kelly.wolcott@ferc.gov).

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 30 days from the issuance date of this notice; reply comments are due 75 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the

Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14677-001.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. The Clark Canyon Dam Hydroelectric Project would utilize the U.S. Bureau of Reclamation's Clark Canyon Dam and outlet works including an intake structure and concrete conduit in the reservoir. The project would consist of the following new facilities: (1) A 360-foot-long, 8-foot-diameter steel penstock within the existing concrete conduit, ending in a trifurcation; (2) two 35-foot-long, 8-foot-diameter penstocks extending from the trifurcation to the powerhouse, transitioning to 6-foot-diameter before entering the powerhouse; (3) a 10-foot-long, 8-foot-diameter steel penstock leaving the trifurcation and ending in a 7-foot-diameter cone valve and reducer to control discharge into the existing outlet stilling basin; (4) a 65-foot-long, 46-foot-wide reinforced concrete powerhouse containing two vertical Francis-type turbine/generator units with a total capacity of 4.7 megawatts; (5) two 25-foot-long steel draft tubes transitioning to concrete draft tube/tailrace section; (6) a 17-foot-long, 15-foot-diameter tailrace channel connecting with the existing spillway stilling basin; (7) a 45-foot-long, 10-foot-wide aeration basin downstream of the powerhouse with three frames containing 330 diffusers; (8) a 1,100-foot-long, 4.16-kilovolt (kV) buried transmission line from the powerhouse to a substation; (9) a substation containing step-up

transformers and switchgear; (10) a 7.9-mile-long, 69-kV transmission line extending from the project substation to the Peterson Flat substation (the point of interconnection); and (11) appurtenant facilities. The estimated annual generation of the Clark Canyon Dam Project would be 15.4 gigawatt-hours. All project facilities would be located on federal lands owned by the U.S. Bureau of Reclamation and the U.S. Bureau of Land Management. The applicant proposes to operate the project as run-of-release.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No

competing applications or notices of intent may be filed in response to this notice.

o. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) A copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: February 11, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016-03335 Filed 2-17-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER16-915-000 ]

#### **Comanche Solar PV, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of Comanche Solar PV, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is March 2, 2016.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling