

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is March 1, 2016.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 10, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-03325 Filed 2-17-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER16-890-000]

Summer Solar LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Summer Solar LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

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Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is March 1, 2016.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

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The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email

FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 10, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-03314 Filed 2-17-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL16-17-000]

City of West Memphis, Arkansas; Notice of Filing

Take notice that on February 10, 2016, the City of West Memphis, Arkansas submitted a supplement to its November 19, 2015 application for proposed rate for Reactive Supply and Voltage Control.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on February 17, 2016.

Dated: February 10, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-03312 Filed 2-17-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Schedule for Environmental Review of the White Oak Mainline Expansion Project and System Reliability Project

	Docket Nos.
Eastern Shore Natural Gas Company.	CP15-18-000 CP15-18-001 CP15-498-000

On November 21, 2014, Eastern Shore Natural Gas Company (Eastern Shore) filed an application in Docket No. CP15-18-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities as part of the White Oak Mainline Expansion Project (White Oak Project) in Chester County, Pennsylvania, and New Castle County, Delaware. On November 18, 2015, Eastern Shore filed an amendment to its application in Docket No. CP15-18-001 to construct the Kemblesville Loop Alternative 2 along Eastern Shore's existing right-of-way. Also, on May 22, 2015, Eastern Shore filed an application in Docket No. CP15-498-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities as part of the System Reliability Project in Kent, New Castle, and Sussex Counties, Delaware.

On December 8, 2014 and June 8, 2015, the Federal Energy Regulatory Commission (Commission or FERC) issued its respective *Notice of Application* for the White Oak Project and the System Reliability Project. On November 25, 2015, the Commission issued its *Notice of Amendment to Application* for the White Oak Project. Among other things, these notices alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the projects. This instant notice

identifies the FERC staff's planned schedule for the completion of the EA for the White Oak and System Reliability Projects. Staff is preparing a single EA for the two projects because of the proximity of the projects to each other and because the System Reliability Project assumes the prior completion of the White Oak Project, as stated in Eastern Shore's amended application.

SCHEDULE FOR ENVIRONMENTAL REVIEW

Issuance of EA	April 12, 2016.
90-day Federal Authorization Decision Deadline.	July 11, 2016.

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the projects' progress.

Project Descriptions

The White Oak Project consists of 3.3 miles of 16-inch-diameter looping pipeline (the Daleville Loop) and 2.1 miles of 16-inch-diameter looping pipeline (Kemblesville Loop) in Chester County, Pennsylvania, and 3,550 horsepower of additional compression at Eastern Shore's existing Delaware City Compressor Station in New Castle County, Delaware. The White Oak Project would result in incremental expansion capacity sufficient to support Eastern Shore's agreement to provide 45,000 dekatherms per day of firm transportation service to Calpine Energy Services, L.P.'s Garrison Energy Center.

The System Reliability Project consists of 2.5 miles of 16-inch-diameter looping pipeline in New Castle County; about 7.6 miles of 16-inch-diameter looping pipeline in Kent County; installation of various appurtenant underground and aboveground facilities; and an additional 1,775 horsepower of compression at Eastern Shore's existing Bridgeville Compressor Station in Sussex County, all in Delaware. According to Eastern Shore, the System Reliability Project would increase the reliability of natural gas to Eastern Shore's existing customers during high demand winter months.

Background

On January 22, 2015, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed White Oak Mainline Expansion Project and Request for Comments on Environmental Issues* (White Oak NOI). On July 9, 2015, the Commission issued a Supplemental White Oak NOI and opened a supplemental scoping period for the

Kemblesville Loop Alternative 2 route. On September 4, 2015, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed System Reliability Project and Request for Comments on Environmental Issues* (System Reliability NOI). The notices were sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; other interested parties; and local libraries and newspapers. In response to the White Oak NOI, the Commission received environmental comments from the U.S. Fish and Wildlife Service, the Delaware Nation, the Franklin Township Historical Commission, the National Oceanic and Atmospheric Administration, the National Park Service, the Franklin Township, the Pennsylvania Department of Conservation and Natural Resources, the Chester County Water Resources Authority, and private landowners. The primary concerns raised were regarding wetland and waterbody impacts; impacts due to forest clearing; impacts on the White Clay Creek National Wild and Scenic River; impacts on watersheds within the project area; impacts on the Kemblesville Village Historic District; impacts on bog turtle habitat; cultural resources; alternative routes, including the Kemblesville Loop Alternative Route 2; old growth forested areas along the pipeline routes; pipeline safety; and pipeline installation within proximity to residences. In response to the System Reliability NOI, the Commission received comments from the National Park Service and landowners. The National Park Service noted potential impacts on the Bridgeville Playground, which was funded through a Land and Water Conservation Fund Grant. Landowners submitted comments about public safety; effects on private property; wetlands; the 100-year floodplain; noise; vibration from trains; property values; less expensive alternatives to the project; and whether the Porter Road Loop would be necessary for system reliability.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.