

*Category 7: Impacts of Wide-Scale Electrification*

We are also interested in the potential material implications of wide-scale electrification (industry, transportation, etc.).

- What components are needed and for what purpose to accomplish wide-scale electrification (both in the electricity infrastructure and end use applications) and what quantities will be required in what timeframe?

- What materials of interest are required for these components?

*Category 8: Additional Information*

- Are there other materials that DOE should analyze (beyond the materials of interest) that may be of concern due to increasing demand for energy technologies and/or supply risk? Please explain and provide material content by component and energy technology.

- Are there other technologies or components that DOE should analyze (beyond the technologies of interest)? Please explain.

- Is there additional information, not requested above, that you believe DOE should consider in updating the Critical Materials Strategy? If so, please provide here.

## II. Confidential Business Information

Pursuant to 10 CFR 1004.11, any person submitting information that he or she believes to be confidential and exempt by law from public disclosure should submit via email two well marked copies: one copy of the document marked “confidential” including all the information believed to be confidential, and one copy of the document marked “non-confidential” with the information believed to be confidential deleted. DOE will make its own determination about the confidential status of the information and treat it according to its determination.

Factors of interest to DOE when evaluating requests to treat submitted information as confidential include: (1) A description of the items; (2) whether and why such items are customarily treated as confidential within the industry; (3) whether the information is generally known by or available from other sources; (4) whether the information has previously been made available to others without obligation concerning its confidentiality; (5) an explanation of the competitive injury to the submitting person that would result from public disclosure; (6) when such information might lose its confidential character due to the passage of time; and

(7) why disclosure of the information would be contrary to the public interest.

**Jonathan Pershing,**

*Principal Deputy Director for Energy Policy and Systems Analysis.*

[FR Doc. 2016-02676 Filed 2-9-16; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER14-2875-003.

*Applicants:* UNS Electric, Inc.

*Description:* Compliance filing; Amended Formula Rate Protocols Compliance Filing to be effective 11/14/2014.

*Filed Date:* 2/4/16.

*Accession Number:* 20160204-5072.

*Comments Due:* 5 p.m. ET 2/25/16.

*Docket Numbers:* ER15-2331-001.

*Applicants:* PJM Interconnection, L.L.C., Baltimore Gas and Electric Company.

*Description:* Compliance filing; BGE submits revisions to Attach. H-2A re: Sept 30 Order citation & formatting to be effective 10/1/2015.

*Filed Date:* 2/3/16.

*Accession Number:* 20160203-5146.

*Comments Due:* 5 p.m. ET 2/24/16.

*Docket Numbers:* ER16-56-001.

*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* Compliance filing; 2016-02-03 Hurdle Rate Removal Compliance Filing to be effective 2/1/2016.

*Filed Date:* 2/3/16.

*Accession Number:* 20160203-5197.

*Comments Due:* 5 p.m. ET 2/24/16.

*Docket Numbers:* ER16-270-002.

*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* Tariff Amendment: 2016-02-03 SA 2863 2nd Amendment to ATC Construction Management Agreement to be effective 10/30/2015.

*Filed Date:* 2/3/16.

*Accession Number:* 20160203-5201.

*Comments Due:* 5 p.m. ET 2/24/16.

*Docket Numbers:* ER16-883-000.

*Applicants:* Bishop Hill Energy LLC.  
*Description:* § 205(d) Rate Filing; Amended and Restated Assignment, Co-Tenancy, and Shared Facilities Agreement to be effective 4/4/2016.

*Filed Date:* 2/3/16.

*Accession Number:* 20160203-5221.

*Comments Due:* 5 p.m. ET 2/24/16.

*Docket Numbers:* ER16-884-000.

*Applicants:* Roosevelt Wind Project, LLC, Milo Wind Project, LLC.

*Description:* § 205(d) Rate Filing; Roosevelt-Milo Cotenancy and Common Facilities Agreement & Notice Waiver Request to be effective 12/18/2015.

*Filed Date:* 2/3/16.

*Accession Number:* 20160203-5235.

*Comments Due:* 5 p.m. ET 2/24/16.

*Docket Numbers:* ER16-885-000.

*Applicants:* Entergy Louisiana, LLC, Entergy New Orleans, Inc., Entergy Arkansas, Inc.

*Description:* § 205(d) Rate Filing; Union Power Station Joint Operating Agreement to be effective 12/31/9998.

*Filed Date:* 2/3/16.

*Accession Number:* 20160203-5239.

*Comments Due:* 5 p.m. ET 2/24/16.

*Docket Numbers:* ER16-886-000.

*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* § 205(d) Rate Filing; 2016-02-03\_SA 2677 GRE-NSP 1st Rev GIA (J278) to be effective 2/4/2016.

*Filed Date:* 2/3/16.

*Accession Number:* 20160203-5241.

*Comments Due:* 5 p.m. ET 2/24/16.

*Docket Numbers:* ER16-887-000.

*Applicants:* Milo Wind Project, LLC.  
*Description:* § 205(d) Rate Filing; Milo Certificate of Concurrence to Roosevelt-Milo CFA and Notice Waiver Request to be effective 12/18/2015.

*Filed Date:* 2/3/16.

*Accession Number:* 20160203-5245.

*Comments Due:* 5 p.m. ET 2/24/16.

*Docket Numbers:* ER16-888-000.

*Applicants:* Midcontinent Independent System Operator, Inc., Montana-Dakota Utilities Co., Division of MDU Resources Inc.

*Description:* § 205(d) Rate Filing; 2016-02-04 MDU Attachment O-30.9 Filing to be effective 4/4/2016.

*Filed Date:* 2/4/16.

*Accession Number:* 20160204-5040.

*Comments Due:* 5 p.m. ET 2/25/16.

*Docket Numbers:* ER16-889-000.

*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* § 205(d) Rate Filing; 2016-02-04\_SA 2718 Termination of Duke Energy Indiana-Duke Energy J333/J334 GIA to be effective 4/16/2016.

*Filed Date:* 2/4/16.

*Accession Number:* 20160204-5110.

*Comments Due:* 5 p.m. ET 2/25/16.

*Docket Numbers:* ER16-890-000.

*Applicants:* Summer Solar LLC.  
*Description:* Baseline eTariff Filing; Summer Solar LLC MBR Tariff to be effective 3/4/2016.

*Filed Date:* 2/4/16.

*Accession Number:* 20160204-5120.

*Comments Due:* 5 p.m. ET 2/25/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 4, 2016.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2016-02632 Filed 2-9-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13642-003]

#### **GB Energy Park, LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Unconstructed Major Project.

b. *Project Nos.:* 13642-003.

c. *Date Filed:* October 1, 2015.

d. *Applicant:* GB Energy Park, LLC.

e. *Name of Project:* Gordon Butte Pumped Storage Project.

f. *Location:* Approximately 3 miles west of the City of Martinsdale, Meagher County, Montana. The proposed project would not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Carl E. Borgquist, President, GB Energy Park, LLC, 209 Wilson Avenue, P.O. Box 309, Bozeman, MT 59771; (406) 585-3006; [carl@absarokaenergy.com](mailto:carl@absarokaenergy.com).

i. *FERC Contact:* Mike Tust; (202) 502-6522 or [michael.tust@ferc.gov](mailto:michael.tust@ferc.gov).

j. *Deadline for filing comments, terms and conditions, recommendations, and prescriptions:* 60 days from the issuance

date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include the docket number P-13642-003.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis. If no substantive comments are received in response to this notice, the Commission proposes to issue a single EA by August 2016. If the Commission decides to issue a draft EA and no substantive comments are received on the draft, a final EA will not be necessary, in which case the draft EA will become the final EA. Revisions to the schedule may be made as appropriate.

l. The Gordon Butte Hydroelectric Project would consist of the following new facilities: (1) A manually operated head gate on an existing irrigation canal that provides initial fill and annual make-up water to the lower reservoir from the existing irrigation canal; (2) a 3,000-foot-long, 1,000-foot-wide upper reservoir created by a 60-foot-high, 7,500-foot-long concrete-faced rockfill dam; (3) a reinforced concrete intake/outlet structure at the upper reservoir with six gated intake bays converging into a central 18-foot-diameter, 750-foot-long vertical shaft; (4) an 18-foot-diameter, 3,000-foot-long concrete and steel-lined penstock tunnel leading from the upper reservoir to the lower

reservoir; (5) a 2,300-foot-long, 1,900-foot-wide lower reservoir created by a combination of excavation and two 60-foot-high, 500- and 750-foot-long concrete-faced rockfill dams; (6) a partially buried 338-foot-long, 109-foot-wide, 74-foot-high reinforced concrete and steel powerhouse with four 100-megawatt (MW) ternary Pelton turbine/pump/generators; (7) a 600-foot-long, 200-foot-wide substation at the powerhouse site with 13.8-kilovolt (kV) to 230-kV step-up transformers; (8) a 5.7-mile-long, 230-kV transmission line; (9) a 1,200-foot-long, 1,450-foot wide substation with a 230-kV to 500-kV step-up transformer, connecting to an existing non-project 500-kV transmission line; and (11) appurtenant facilities. The project is estimated to provide 1,300 gigawatt-hours annually. No federal lands are included in the project.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.