

Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 2, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016-02468 Filed 2-8-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission's staff may attend the following meetings related to the transmission planning activities of the PJM Interconnection, L.L.C. (PJM):

- PJM Planning Committee*: February 11, 2016, 9:30 a.m.–12:00 p.m. (EST)
- PJM Transmission Expansion Advisory Committee*: February 11, 2016, 11:00 a.m.–3:00 p.m. (EST)

The above-referenced meetings will be held at:

PJM Conference and Training Center, PJM Interconnection, 2750 Monroe Boulevard, Audubon, PA 19403.

The above-referenced meetings are open to stakeholders. Further information may be found at www.pjm.com.

The discussions at the meetings described above may address matters at issue in the following proceedings:

Docket No. ER16-429, *PJM Interconnection, L.L.C.*

Docket No. ER16-736, *PJM Interconnection, L.L.C.*

Docket No. ER14-972, *PJM Interconnection, L.L.C.*

Docket No. ER14-1485, *PJM Interconnection, L.L.C.*

Docket Nos. ER13-1944, *et al.*, *PJM Interconnection, L.L.C., et al.*

Docket No. ER15-1344, *PJM Interconnection, L.L.C.*

Docket No. ER15-1387, *PJM Interconnection, L.L.C. and Potomac Electric Power Company*

Docket No. ER15-2562, *PJM Interconnection, L.L.C.*

Docket No. ER15-2563, *PJM Interconnection, L.L.C.*

Docket No. EL15-18, *Consolidated Edison Company of New York, Inc. v. PJM Interconnection, L.L.C.*

Docket No. EL15-41, *Essential Power Rock Springs, LLC, et al. v. PJM Interconnection, L.L.C.*

Docket Nos. ER13-1927, *et al.*, *PJM Interconnection, L.L.C., et al.*

Docket No. ER15-2114, *PJM Interconnection, L.L.C. and Transource West Virginia, LLC*

Docket No. EL15-79, *TransSource, LLC v. PJM Interconnection, L.L.C.*

Docket No. EL15-95, *Delaware Public Service Commission, et al., v. PJM Interconnection, L.L.C., et al.*

Docket No. EL15-67, *Linden VFT, LLC v. PJM Interconnection, L.L.C.*

Docket No. EL05-121, *PJM Interconnection, L.L.C.*

For more information, contact the following: Jonathan Fernandez; Office of Energy Market Regulation, Federal Energy Regulatory Commission, (202) 502-6604,

Jonathan.Fernandez@ferc.gov; and Alina Halay; Office of Energy Market Regulation, Federal Energy Regulatory Commission, (202) 502-6474, Alina.Halay@ferc.gov.

Dated: February 3, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016-02505 Filed 2-8-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD16-7-000]

James W. Park; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On January 27, 2016, James W. Park filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Park Farm Hydro Project would have an installed capacity of 15 kilowatts (kW), and would be located along the Lower Latham Ditch at an existing 400-foot-long concrete drop structure. The project would be located near the Town of Kersey, in Weld County, Colorado.

Applicant Contact: Tim Olsen, PE, Advanced Energy Systems, LLC, 1428 South Humboldt Street, Denver, CO 80210, Phone No. (303) 908-2439.

FERC Contact: Christopher Chaney, Phone No. (202) 502-6778, email: christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) A new powerhouse, approximately 8 feet by 16 feet, at the downstream end of an existing 4-foot-wide by 400-foot-long concrete drop structure; (2) a new 400-foot-long, 24-inch-diameter PVC penstock, with a Coanda screen intake, paralleling the concrete drop structure; (3) 10 cross flow turbine/generating units with an installed capacity of 15 kW; and (4) appurtenant facilities.

The proposed project would have a total installed capacity of 15 kW.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA ..	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts	Y