

Milestone	Target date
Modified Terms and Conditions.	November 2016.
Commission Issues Final EA, if necessary.	February 2017.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: January 11, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-00706 Filed 1-14-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 2593-031; 2823-020]

Algonquin Power (Beaver Falls), LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project Nos.:* 2593-031 and 2823-020.

c. *Date filed:* December 30, 2015.

d. *Applicant:* Algonquin Power (Beaver Falls), LLC.

e. *Name of Projects:* Upper Beaver Falls and Lower Beaver Falls projects.

f. *Location:* On the Beaver River, in the towns of Croghan and New Bremen, Lewis County, New York. The project does not occupy lands of the United States.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Robert A. Gates, Executive Vice President, Eagle Creek Renewable Energy, 65 Madison Avenue, Suite 500, Morristown, New Jersey 07960; (973) 998-8400; bob.gates@eaglecreekre.com.

i. *FERC Contact:* Andy Bernick, (202) 502-8660 or andrew.bernick@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests

described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* February 28, 2016.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket numbers P-2593-031 and P-2823-020.

m. The application is not ready for environmental analysis at this time.

n. The existing project works are as follows:

The Upper Beaver Falls Project consists of: (1) A 328-foot-long, 25-foot-high concrete gravity dam with an uncontrolled overflow spillway; (2) a 48-acre reservoir with a storage capacity of 800 acre-feet at elevation 799.4 feet North American Vertical Datum of 1988 (NAVD 88); (3) a 17-foot-high, 26.5-foot-wide, 27.5-foot-long intake structure with a steel trash rack; (4) a 90-foot-long, 16-foot-wide, 8-foot-high concrete penstock; (5) a powerhouse containing one turbine-generator with a nameplate rating of 1,500 kilowatts (kW); (6) a tailrace excavated in the riverbed; (7) a 2,120-foot-long, 2.4-kilovolt (kV) overhead transmission line connecting to an existing National Grid substation; and (8) other appurtenances. The project generates about 8,685 megawatt-hours (MWh) annually.

The Lower Beaver Falls Hydroelectric Project consists of: (1) A 400-foot-long concrete gravity dam with a maximum height of 14 feet, including: (i) A 240-foot-long non-overflow section containing an 8-foot-wide spillway

topped with flashboards ranging from 6 to 8 inches in height and (ii) a 160-foot-long overflow section with an ice sluice opening; (2) a 4-acre reservoir with a storage capacity of 27.9 acre-feet at a normal elevation of 769.6 feet NAVD 88; (3) an intake structure with a steel trash rack, integral with a powerhouse containing two 500-kW turbine and generator units; (4) a tailrace; (5) a 250-foot-long, 2.4-kV transmission line connected to the Upper Beaver Falls powerhouse; and (6) appurtenant facilities. The project generates about 5,617 MWh annually.

The Lower Beaver Falls Project is located approximately 600 feet downstream of the Upper Beaver Falls Project. The dams and existing project facilities for both projects are owned by the applicant. The applicant proposes no new project facilities or operational changes, but proposes that both projects be combined under a single license.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter one of the docket numbers excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in item (h) above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to these or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural Schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)—

February 2016

Request Additional Information—February 2016

Issue Acceptance Letter—May 2016

Issue Scoping Document 1 for comments—May 2016

Request Additional Information (if necessary)—July 2016

Issue Scoping Document 2—September 2016

Issue notice of ready for environmental analysis—September 2016

Commission issues EA, draft EA, or draft EIS—March 2017

Comments on EA, draft EA, or draft EIS—April 2017

Commission issues final EA or EIS—June 2017

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: January 11, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-00707 Filed 1-14-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER13-1356-002.

Applicants: Duke Energy Florida, LLC.

Description: Amendment to December 21, 2015 Compliance filing [including Pro Forma sheets] of Duke Energy Florida, LLC.

Filed Date: 1/8/16.

Accession Number: 20160108-5264.

Comments Due: 5 p.m. ET 1/29/16.

Docket Numbers: ER15-1618-003.

Applicants: Duke Energy Florida, LLC.

Description: Compliance filing: ROE Settlement IA's Amendment RS 80, 82 & 105 to be effective 5/1/2015.

Filed Date: 1/8/16.

Accession Number: 20160108-5124.

Comments Due: 5 p.m. ET 1/29/16.

Docket Numbers: ER16-704-000.

Applicants: Southwest Power Pool, Inc.

Description: Section 205(d) Rate Filing: Revisions to Identify US/Canada Border as a Point-of-Delivery/Point-of-Receipt to be effective 3/8/2016.

Filed Date: 1/8/16.

Accession Number: 20160108-5231.

Comments Due: 5 p.m. ET 1/29/16.

Docket Numbers: ER16-705-000.

Applicants: RE Garland LLC.

Description: Baseline eTariff Filing: Application and Initial Baseline Tariff Filing to be effective 2/12/2016.

Filed Date: 1/8/16.

Accession Number: 20160108-5238.

Comments Due: 5 p.m. ET 1/29/16.

Docket Numbers: ER16-706-000.

Applicants: RE Garland A LLC.

Description: Baseline eTariff Filing: Application and Initial Baseline Tariff Filing to be effective 2/12/2016.

Filed Date: 1/8/16.

Accession Number: 20160108-5239.

Comments Due: 5 p.m. ET 1/29/16.

Docket Numbers: ER16-707-000.

Applicants: NorthWestern Corporation.

Description: Section 205(d) Rate Filing: Ministerial Revisions to Montana OATT to be effective 3/12/2016.

Filed Date: 1/11/16.

Accession Number: 20160111-5134.

Comments Due: 5 p.m. ET 2/1/16.

Docket Numbers: ER16-709-000.

Applicants: No Applicants listed for this docket/subdocket.

Description: Section 205(d) Rate Filing: 607R26 Westar Energy, Inc. NITSA NOA to be effective 1/1/2016.

Filed Date: 1/11/16.

Accession Number: 20160111-5167.

Comments Due: 5 p.m. ET 2/1/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 11, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-00708 Filed 1-14-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Staff Attendance at the Midcontinent Independent System Operator, Inc. (MISO) Meetings of the Miso Competitive Retail Solution Task Team (CSRTT)

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of its staff may attend the January meetings of the MISO CSRTT. Their attendance is part of the Commission's ongoing outreach efforts.

The first meeting will be held by conference call on January 15, 2016, from 10:00 a.m. to 12:00 p.m. Eastern. Dial-in and webcast information may be found at <https://www.misoenergy.org/Events/Pages/CSRTT20160115.aspx>.

The second meeting will be held on January 29, 2016, from 11:00 a.m. to 4:00 p.m. Eastern at the Illinois Commerce Commission Hearing Room, 160 North LaSalle, Suite C-800, Chicago, IL 60601.

The discussions may address matters at issue in the following proceedings:

Docket No. ER11-4081, *Midwest Independent System Operator, Inc.*
Docket No. EL12-54, *Viridity Energy, Inc. v. PJM Interconnection, L.L.C.*
Docket No. ER13-535, *PJM Interconnection, L.L.C.*
Docket No. ER13-2108, *PJM Interconnection, L.L.C.*
Docket No. ER14-504, *PJM Interconnection, L.L.C.*
Docket No. ER14-822, *PJM Interconnection, L.L.C.*
Docket Nos. ER14-1461 and EL14-48, *PJM Interconnection, L.L.C.*
Docket No. ER14-2940, *PJM Interconnection, L.L.C.*
Docket No. ER15-135, *PJM Interconnection, L.L.C.*
Docket Nos. ER15-623 and EL15-29, *PJM Interconnection, L.L.C.*
Docket No. EL14-20, *Independent Market Monitor for PJM v. PJM Interconnection, L.L.C.*
Docket Nos. EL14-94 and EL14-36, *FirstEnergy Solutions Corp. and PJM Interconnection, L.L.C.*
Docket No. EL14-55, *FirstEnergy Service Company v. PJM Interconnection, L.L.C.*
Docket No. EL15-41, *Essential Power Rock Springs, L.L.C. et al. v. PJM Interconnection, L.L.C.*
Docket No. EL15-46, *Champion Energy Marketing L.L.C. v. PJM Interconnection, L.L.C.*
Docket No. EL15-80, *Advanced Energy Management Alliance Coalition v. PJM Interconnection, L.L.C.*
Docket No. EL15-83, *National Resources Defense Council, et al., v. PJM Interconnection, L.L.C.*
Docket No. EL15-70, *Public Citizen, Inc. v. Midcontinent Independent System Operator, Inc.*
Docket No. EL15-71, *People of the State of Illinois v. Midcontinent Independent System Operator, Inc.*
Docket No. EL15-72, *Southwestern Electric Cooperative, Inc. v. Midcontinent Independent System Operator, Inc.*
Docket No. EL15-82, *Illinois Industrial Energy Consumers v. Midcontinent Independent System Operator, Inc.*

The meeting is open to the public.

For more information, contact Patrick Clarey, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (317) 249-5937 or patrick.clarey@ferc.gov.