

exceed 5 minutes. The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

This meeting is being published less than 15 days prior to the scheduled meeting to allow the public and Board to hear presentations that are unique to this facility, and for the Board to continue to meet their deadlines and reporting schedules. Scheduling conflicts resulted in a delay in securing the venue.

Those not able to attend the meeting or who have insufficient time to address the committee are invited to send a written statement to Karen Gibson, U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585, email to seab@hq.doe.gov.

Minutes: The minutes of the meeting will be available on the SEAB Web site or by contacting Ms. Gibson. She may be reached at the postal address or email address above, or by visiting SEAB's Web site at www.energy.gov/seab.

Issued in Washington, DC, on January 13, 2016.

Amy Bodette,

Committee Management Officer.

[FR Doc. 2016-00854 Filed 1-14-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL14-12-002]

Notice Setting Deadlines To File Briefs

Association of Businesses Advocating Tariff Equity, Coalition of MISO Transmission Customers, Illinois Industrial Energy Consumers, Indiana Industrial Energy Consumers, Inc., Minnesota Large Industrial Group, Wisconsin Industrial Energy Group v. Midcontinent Independent System Operator, Inc., ALLETE, Inc., Ameren Illinois Company, Ameren Missouri, Ameren Transmission Company of Illinois, American Transmission Company LLC, Cleco Power LLC, Duke Energy Business Services, LLC, Entergy Arkansas, Inc., Entergy Gulf States Louisiana, LLC, Entergy Louisiana, LLC, Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Texas, Inc., Indianapolis Power & Light Company, International Transmission Company, ITC Midwest LLC, Michigan Electric Transmission Company, LLC MidAmerican Energy Company, Montana-Dakota Utilities Co., Northern Indiana Public Service Company, Northern States Power Company-Minnesota, Northern States Power Company-Wisconsin, Otter Tail Power Company, Southern Indiana Gas & Electric Company

On January 5, 2016, Arkansas Electric Cooperative Corporation; Mississippi Delta Energy Agency and its members, Clarksdale Public Utilities Commission of the City of Clarksdale, Mississippi and Public Service Commission of Yazoo City, Mississippi; Hoosier Energy Rural Electric Cooperative, Inc.; and South Mississippi Electric Power Association filed a motion for clarification regarding the submission of briefs on exceptions, in the above-referenced proceeding (Motion). On January 8, 2016, MISO Transmission Owners filed an answer to the Motion. Notice is hereby given that the deadline for submitting briefs on exceptions is set to and including January 21, 2016. The deadline to file briefs opposing exceptions is set to and including February 10, 2016.

Dated: January 11, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-00704 Filed 1-14-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14439-001]

Hawks Nest Hydro, LLC; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 14439-001.

c. *Date Filed:* December 29, 2015.

d. *Applicant:* Hawks Nest Hydro, LLC (Hawks Nest Hydro).

e. *Name of Project:* Glen Ferris Hydroelectric Project.

f. *Location:* The existing project is located on the Kanawha River, in Fayette County, West Virginia. The project does not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Steven Murphy, Manager, Licensing, Brookfield Renewable Energy Group, 33 West 1st Street South, Fulton, New York 13069; Telephone (315) 598-6130.

i. *FERC Contact:* Monir Chowdhury, (202) 502-6736 or monir.chowdhury@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The existing Glen Ferris Hydroelectric Project consists of: (1) A low concrete dam with a maximum height of 12 feet above the river bed and a crest elevation of 651.0 feet National Geodetic Vertical Datum of 1929 (NGVD29), consisting of (from left to right—looking downstream) (i) a 590-foot-long spillway section that generally curves upstream; (ii) a 128-foot-long five-bay stoplog sluice; (iii) a 2,132-foot-long right spillway that runs diagonally in a downstream direction; (iv) a trash sluice section; (v) a 54-foot-long by 38-foot-wide east powerhouse with a 62-foot-wide intake structure; and (vi) a 64.5-foot-long by 63-foot-wide west powerhouse with a 82.3-foot-wide intake structure, with both powerhouses integral to the dam; (2) a 190-acre reservoir with a gross storage capacity of approximately 1,500 acre-feet at the dam crest elevation of 651.0 feet NGVD29; (3) two turbine-generator units in the east powerhouse, each with a rated capacity of approximately 1.9 megawatts (MW); (4) six turbine-generator units in the west powerhouse, each with a rated capacity of approximately 0.4 MW; (5) a 4-mile-long, 13.8-kilovolt transmission line; and (6) appurtenant facilities.

The project is currently operated in a run-of-river mode with no usable storage capacity. Hawks Nest Hydro proposes to continue run-of-river operation. The project generates an annual average of 41,482 megawatt-hours.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.