

- Generally describe the capabilities that registered entities currently have to inspect third party information security practices.

- Generally describe the capabilities that registered entities currently have to negotiate for additional security in their hardware, software, and service contracts. Describe how this may vary based on the potential vendor or supplier and the type of service to be provided.

- Generally describe how vendors and suppliers are managing risk in their supply chain.

Panelists

1. Douglas Bauder, Vice President, Operational Services, and Chief Procurement Officer, Southern California Edison
2. Andrew Bochman, Senior Cyber & Energy Security Strategist, INL/DOE
3. Dennis Gammel, Director, Security Technology, Schweitzer Engineering
4. Andrew Ginter, Vice President, Industrial Security, Waterfall Security Solutions
5. Steve Griffith, Industry Director, National Electrical Manufacturers Association (NEMA)
6. Maria Jenks, Vice President, Supply Chain, Kansas City Power & Light (KCP&L)
7. Robert McClanahan, Vice President/Chief Information Officer, Arkansas Electric Cooperative Corporation (AECC)
8. Thomas O'Brien, Chief Information Officer, PJM Interconnection, LLC

4:15 p.m.–4:30 p.m. Closing Remarks

[FR Doc. 2015–32833 Filed 12–29–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12690–015]

Public Utility District No. 1 of Snohomish County, Washington; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Surrender of License.

b. *Project No.:* 12690–015.

c. *Date Filed:* December 4, 2015.

d. *Applicant:* Public Utility District No. 1 of Snohomish County, Washington.

e. *Name of Project:* Admiralty Inlet Pilot Tidal Project.

f. *Location:* On the east side of Admiralty Inlet in Puget Sound, Washington, about 0.6 mile west of Whidbey Island, within Island County, Washington.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Mr. Craig W. Collar, CEO/General Manager of Snohomish County PUD #1, 2320 California Street, Everett, WA 98201, Phone: (425) 783–8473.

i. *FERC Contact:* Mr. Ashish Desai, (202) 502–8370, Ashish.Desai@ferc.gov.

j. *Deadline for filing comments, motions to intervene and protests, is 30 days from the issuance date of this notice. The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, and recommendations, using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–12690–015.*

k. *Description of Project Facilities:* The unconstructed Admiralty Inlet Pilot Tidal Project works would consist of two 300-kW OpenHydro tidal turbines each mounted on a triangular subsea base, two approximately 7,000-foot-long connecting cables extending onshore, and onshore supporting facilities.

l. *Description of Request:* The applicant has determined the unconstructed project is no longer economically feasible and proposes to surrender the license.

m. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/>

to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

p. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the license surrender. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in

accordance with 18 CFR 4.34(b) and 385.2010.

Dated: December 23, 2015.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
 [FR Doc. 2015-32832 Filed 12-29-15; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

Green Mountain Storage, LLC	EG15-121-000;
Meyersdale Storage, LLC	EG15-122-000;
Moxie Freedom LLC	EG15-123-000;
Odell Wind Farm, LLC	EG15-124-000;
Colbeck's Corner, LLC	EG15-125-000;
Mesquite Solar 2, LLC	EG15-126-000;
Mesquite Solar 3, LLC	EG15-127-000;
Land of the Sky MT, LLC	EG15-128-000;
Eden Solar, LLC	EG15-129-000;
Saddleback Ridge Wind, LLC	EG15-130-000;
Desert Stateline LLC	EG15-131-000;
CED Alamo 5, LLC	EG15-132-000;
Wake Wind Energy LLC	EG15-133-000]

Take notice that during the month of November 2015, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: December 23, 2015.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
 [FR Doc. 2015-32830 Filed 12-29-15; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-513-000]

Texas Gas Transmission, LLC; Notice of Schedule for Environmental Review of the Northern Supply Access Project

On June 5, 2015, Texas Gas Transmission, LLC (Texas Gas) filed an application in Docket No. CP15-513 requesting a Certificate of Public Convenience and Necessity pursuant to section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Northern Supply Access Project (Project), and would allow Texas Gas to provide an additional 384,000 million standard cubic feet per day of natural gas of north to south transportation capacity on Texas Gas's system while maintaining bi-directional flow capability on its system.

On June 17, 2015, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for

a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

SCHEDULE FOR ENVIRONMENTAL REVIEW

Issuance of EA	February 4, 2016.
90-day Federal Authorization Decision Deadline.	May 4, 2016.

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Texas Gas proposes to construct, install, own, operate, and maintain the proposed Northern Supply Access Project, which would involve modifications at eight existing compressor stations in Morehouse Parish, Louisiana; Coahoma County, Mississippi; Tipton County, Tennessee; Webster, Breckinridge, and Jefferson Counties, Kentucky; and Lawrence and Dearborn Counties, Indiana. Texas Gas would also add one new 23,877 horsepower compressor station in Hamilton County, Ohio.

Background

On September 4, 2015, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Northern Supply Access Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials;

environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received consultation letters from U.S. Fish and Wildlife Service, Tennessee Department of Environment and Conservation, and Mississippi, Kentucky and Indiana State Historic Preservation Officer. The Commission also received comments from the City of Harrison, Great Parks of Hamilton County, and the Allegheny Defense Project/Center for Biological Diversity/Fresh Water Accountability Project/Heartwood/Ohio Valley Environmental Coalition. The primary issues raised by the commentors focused on the environmental impacts of operating the new Harrison Compressor Station near residences and the Miami Whitewater Forest and the indirect/cumulative impacts of shale gas development.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC Web site (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits