

(7) *Annual Estimated Number of Burden Hours*: 14,266; and

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden*: There are no additional costs associated with the surveys other than the burden hours. The information is maintained in the normal course of business. The cost of burden hours to the respondents is estimated to be \$1,026,724 (14,266 burden hours times \$71.97 per hour). Therefore, other than the cost of burden hours, FE estimates that there are no additional costs for generating, maintaining and providing the information.

Statutory Authority: Section 13(b) of the Federal Energy Administration Act of 1974, Public Law 93-275, codified at 15 U.S.C. 772(b) and Section 3 of the Natural Gas Act of 1938, codified at 15 U.S.C. 717b.

Issued in Washington, DC, on December 22, 2015.

Nanda Srinivasan,

Director, Office of Survey Development and Statistical Integration, U.S. Energy Information Administration.

[FR Doc. 2015-32721 Filed 12-28-15; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ID-7551-002]

Zapalac, Will; Notice of Filing

Take notice that on December 21, 2015, Will Zapalac submitted for filing, an application for authority to hold interlocking positions, pursuant to section 305(b) of the Federal Power Act (FPA) ¹ and Part 45 of the Federal Energy Regulatory Commission's (Commission) ² Rules of Practice and Procedure.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on January 11, 2016.

Dated: December 22, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-32695 Filed 12-28-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL16-22-000]

Lotus Energy Group, LLC v. ISO New England Inc.; Notice of Complaint

Take notice that on December 22, 2015, pursuant to Rule 206 ¹ of the Federal Energy Regulatory Commission's (Commission) Rules of Practice, Lotus Energy Group, LLC (Complainant) filed a formal complaint against ISO New England Inc. (Respondent), alleging that Respondent's application of existing New Resource Offer Floor Price rules to two merchant combustion turbine generating facilities currently being developed by Complainant is unjust and unreasonable.

Complainant certifies that copies of the complaint were served on the contacts for Respondent as listed on the Commission's list of Corporate Officials. In addition, Complainant also served all parties listed on the service list in Docket No. ER16-308-000.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of

the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on January 21, 2016.

Dated: December 22, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-32694 Filed 12-28-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10253-032]

Pelzer Hydro Company, LLC; Consolidated Hydro Southeast, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Minor New License.

¹ 16 U.S.C. 825d(b) (2012).

² 18 CFR part 45 (2015).

¹ 18 CFR 385.206 (2011).

b. *Project No.*: P-10253-032.
 c. *Date filed*: November 30, 2015.
 d. *Applicant*: Pelzer Hydro Company, LLC and Consolidated Hydro Southeast, LLC.

e. *Name of Project*: Lower Pelzer Hydroelectric Project.

f. *Location*: On the Saluda River, in Anderson and Greenville Counties, South Carolina. The project does not occupy lands of the United States.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact*: Beth E. Harris, P.E., Regional Operations Manager, Enel Green Power North America, Inc., 11 Anderson St., Piedmont, SC 29674; (864) 846-0042; Beth.Harris@Enel.com

i. *FERC Contact*: Sean Murphy, (202) 502-6145 or sean.murphy@ferc.gov.

j. *Cooperating agencies*: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status*: January 29, 2016

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-10253-032.

m. The application is not ready for environmental analysis at this time.

n. *The Lower Pelzer Hydroelectric Project consists of*: (a) a granite masonry dam with 310-foot-long overflow spillway section surmounted with four-foot-high flashboards, a 40-foot-long non-overflow section incorporating two gates and openings, a 110-foot-long powerhouse, and a 236-foot-long non-overflow section; (b) a reservoir with a surface area of 80 acres and a storage capacity of 400 acre-feet at an elevation of 693 feet m.s.l.; (c) a 600 foot-long tailrace; (d) four 750-kVA synchronous generators and a 300-kVA synchronous generator for a total generating capacity of 3,300 kW; (e) 3.3-kVA generator leads; (f) a 3-mile-long 3.3-kVA overhead transmission line; and (g) appurtenant facilities.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments*: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Notice of Acceptance.	August 2016.
Issue Scoping Document 1 for comments.	October 2016.
Comments on Scoping Document 1 due.	December 2016.
Issue Scoping Document 2.	February 2017.
Issue notice of ready for environmental analysis.	March 2017.
Commission issues EA	October 2017.
Comments on EA due ..	November 2017.
Commission issues final EA.	January 2018.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: December 22, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015-32697 Filed 12-28-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP16-35-000]

First ECA Midstream LLC; Notice of Application

Take notice that on December 18, 2015, First ECA Midstream LLC (FECAM), filed an application pursuant to section 7(c) of the Natural Gas Act (NGA), and Parts 157 and 284 of the Commission's Regulations, for a certificate of public convenience and necessity to own, operate as an interstate pipeline, and maintain an existing approximately 16 mile, 4-16 inch diameter natural gas pipeline located in Clearfield and Elk Counties, Pennsylvania. Also, FECAM requests Blanket Certificates and Waivers of the tariff requirements, related accounting, and other regulatory requirements. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TYY, (202) 502-8659.

Any questions regarding this application should be directed to Benjamin M. Sullivan, First ECA Midstream LLC, 500 Corporate Landing, Charleston, West Virginia 25311, telephone (304) 925-6100, fax (304) 925-3285, email: bsullivan@eca.com; or Randall S. Rich, Pierce Atwood LLP, 900 17th Street NW., Suite 350, Washington, DC 20006, phone (202) 530-6424, email: rrich@pierceatwood.com.

The existing pipeline currently is used solely for the gathering of natural gas for delivery to the interstate pipeline system of Dominion Transmission, Inc. (DTI) and National Fuel Gas Supply Corporation (NFG). FECAM requests Commission's approval of using the pipeline for the purpose of transporting natural gas in interstate commerce. The existing pipeline not only will continue to deliver natural gas to DTI and NFG, but also will receive natural gas from DTI. The existing pipeline will transport certain of natural gas received from DTI to a power plant operated by NRG REMA LLC (REMA), in Shawville, Pennsylvania. FECAM will construct measurement and regulating facilities to receive gas from DTI and a tap for delivery gas to the power plant's line pursuant to the blanket certificate. FECAM, REMA, and their affiliates have entered into an agreement for the firm