

## EXHIBIT A: MODIFIED TABLE 5.1—TEST LOAD SIZES—10 CFR 430, SUBPART B, APPENDIX J2—Continued

Container volume		Minimum load		Maximum load		Average load	
cu. ft. ≥ <	liter ≥ <	lb	kg	lb	kg	lb	kg
6.30–6.40	178.4–181.2	3.00	1.36	26.00	11.79	14.50	6.58
6.40–6.50	181.2–184.1	3.00	1.36	26.40	11.97	14.70	6.67
6.50–6.60	184.1–186.9	3.00	1.36	26.90	12.20	15.10	6.85
6.60–6.70	186.9–189.7	3.00	1.36	27.30	12.38	15.30	6.94
6.70–6.80	189.7–192.6	3.00	1.36	27.70	12.56	15.50	7.03
6.80–6.90	192.6–195.4	3.00	1.36	28.10	12.75	15.70	7.12
6.90–7.00	195.4–198.2	3.00	1.36	28.50	12.93	15.90	7.21
7.00–7.10	198.2–201.0	3.00	1.36	28.90	13.11	16.10	7.30
7.10–7.20	201.0–203.9	3.00	1.36	29.30	13.29	16.30	7.39
7.20–7.30	203.9–206.7	3.00	1.36	29.70	13.47	16.50	7.48
7.30–7.40	206.7–209.5	3.00	1.36	30.10	13.65	16.70	7.57
7.40–7.50	209.5–212.4	3.00	1.36	30.50	13.83	16.90	7.67
7.50–7.60	212.4–215.2	3.00	1.36	31.00	14.06	17.30	7.85
7.60–7.70	215.2–218.0	3.00	1.36	31.40	14.24	17.50	7.94
7.70–7.80	218.0–220.9	3.00	1.36	31.80	14.42	17.70	8.03
7.80–7.90	220.9–223.7	3.00	1.36	32.20	14.61	17.90	8.12
7.90–8.00	223.7–226.5	3.00	1.36	32.60	14.79	18.10	8.21

## Exhibit B: Notice to Manufacturers

November 9, 2015

Alliance Laundry Systems, LLC

Attn: Andrew Huerth

PO Box 990

Shepard Street Ripon, WI 54971

Association of Home Appliance  
Manufacturers

Attn: Jennifer Cleary

1111 19th Street NW., Suite 402

Washington, DC 20036

Arcelik A.S.

Attn: Salih Zeki Bugay

125 W Tremont Ave #1134

Charlotte, NC 28203

Asko Appliances AB

Attn: Jonas Lidberg

Socerbruksgatan 3SE-531 40

Lidköping, Sweden

Avanti Products

10880 NW 30th Street

Miami, FL 33172

Bosch Home Appliances Corporation

Attn: Michelle Buranday

1901 Main St

Irvine, CA 92614

Danby Products, Inc.

PO Box 669

Findlay, OH 45839-0669

Electrolux Home Products

Attn: George Hawranko

10200 David Taylor Dr Rm TKY435

Charlotte, NC 28262

Fisher &amp; Paykel Appliances Inc.

Attn: Laurence Mawhinney

695 Town Center Dr Ste 180

Costa Mesa, CA 92626

General Electric Company

Attn: Earl F. Jones

4000 Buechel Bank Road AP2-225

Louisville, KY 40225

Haier America

Attn: Michelangelo Troisi

1800 Valley Rd

Wayne, NJ 07470

LG Electronics USA, Inc.

Attn: John I. Taylor

2000 Millbrook Dr

Lincolnshire, IL 60069

Miele, Inc.

Attn: Steve Polinski

9 Independence Way

Princeton, NJ 08450

Samsung Electronics America, Inc.

Attn: Doug Czerwonka

85 Challenger Rd

Ridgefield Park, NJ 07660

Versonel

180 Earland Drive

Building #8

New Holland, PA 17557

Re: *Petition for Waiver & Application for Interim Waiver Regarding Measurement of Energy Consumption of Residential Clothes Washers, Using 10 CFR part 430, subpart B, Appendix J2*

Dear Madam or Sir:

Whirlpool Corporation (“Whirlpool”) is submitting the enclosed Petition for Waiver and Application for Interim Waiver (pursuant to 10 CFR 430.27) to the US Department of Energy (“DOE”), relating to the Test Procedures for energy and water consumption of clothes washers. This letter provides notice to other known manufacturers of similar products. The DOE Assistant Secretary for Conservation and Renewable Energy will receive and consider timely written comments on the Petition for Waiver and Application for Interim Waiver. Any manufacturer submitting written comments should provide a copy to Whirlpool Corporation at the address shown below.

Whirlpool Corporation

Attn: Sean Southard

Senior Analyst, Regulatory Affairs

2000 M-63 North, MD1604

Benton Harbor, MI 49022

Fax: 269/923-7258

Email: [sean\\_m\\_southard@whirlpool.com](mailto:sean_m_southard@whirlpool.com)[whirlpool.com](http://whirlpool.com)

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## DEPARTMENT OF ENERGY

Office of Energy Efficiency and  
Renewable EnergyGuidance and Application for  
Hydroelectric Incentive Payments

**AGENCY:** Wind and Water Power Program, Office of Energy Efficiency and Renewable Energy, Department of Energy.

**ACTION:** Notice of availability of guidance and open application period.

**SUMMARY:** The U.S. Department of Energy (DOE) is publishing Guidance for the Energy Policy Act of 2005 Section 242 Program. The guidance describes the hydroelectric incentive payment requirements and explains the type of information that owners or authorized operators of qualified hydroelectric facilities can provide DOE when applying for hydroelectric incentive payments. This incentive is available for electric energy generated and sold for a specified 10-year period as authorized under section 242 of the Energy Policy Act of 2005. In Congressional appropriations for Federal fiscal year 2015, DOE received funds to support this hydroelectric incentive program for the first time. At

this time, DOE is only accepting applications from owners and authorized operators of qualified hydroelectric facilities for hydroelectricity generated and sold in calendar year 2014.

**DATES:** DOE is currently accepting applications from December 16, 2015 through February 1, 2016. Applications must be sent to [hydroincentive@ee.doe.gov](mailto:hydroincentive@ee.doe.gov) by midnight EDT, February 1, 2016, or they will not be considered timely filed for calendar year 2014 incentive payments.

**ADDRESSES:** DOE's guidance is available at: <http://energy.gov/eere/water/water-power-program>.

Written correspondence may be sent to the Office of Energy Efficiency and Renewable Energy (EE-4), by email at [hydroincentive@ee.doe.gov](mailto:hydroincentive@ee.doe.gov).

**FOR FURTHER INFORMATION CONTACT:** Requests for additional information should be directed to Mr. Steven Lindenberg, Office of Energy Efficiency and Renewable Energy (EE-4), U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585-0121, (202) 586-2783, [hydroincentive@ee.doe.gov](mailto:hydroincentive@ee.doe.gov). *Electronic communications are recommended for correspondence and required for submission of application information.*

**SUPPLEMENTARY INFORMATION:** In the Energy Policy Act of 2005 (EPA Act 2005; Pub. L. 109-58), Congress established a new program to support the expansion of hydropower energy development at existing dams and impoundments through an incentive payment procedure. Under section 242 of EPA Act 2005, the Secretary of Energy is directed to provide incentive payments to the owner or authorized operator of qualified hydroelectric facilities for electric energy generated and sold by a qualified hydroelectric facility for a specified 10-year period (See 42 U.S.C. 15881). The conference report to the law that made appropriations for Fiscal Year 2015 includes \$3,960,000 for conventional hydropower under section 242 of EPA Act 2005.

DOE developed and announced guidance in January 2015 describing the application process and the information necessary for DOE to make a determination of eligibility under section 242. See 80 FR 2685 (January 20, 2015). The guidance announced today includes certain minor modifications to the January 2015 guidance based on DOE's experience with the January 2015 application process. Specifically, DOE is amending some portions of the guidance document to more precisely describe what types of production are considered "new" production and the information

necessary to demonstrate adequate metering. The final guidance is available at: <http://energy.gov/eere/water/water-power-program>. Each application will be reviewed based on the guidance.

DOE notes that applicants that received payments for calendar year 2013 and that are eligible for calendar year 2014 payments must still submit a full calendar year 2014 application.

When submitting information to DOE for the Section 242 program, it is recommended that applicants carefully read and review the complete content of the Guidance for this process. When reviewing applications, DOE may corroborate the information provided with information that DOE finds through FERC e-filings, contact with power off-taker, and other due diligence measures carried out by reviewing officials. DOE may require the applicant to conduct and submit an independent audit at its own expense, or DOE may conduct an audit to verify the number of kilowatt-hours claimed to have been generated and sold by the qualified hydroelectric facility and for which an incentive payment has been requested or made.

Issued in Washington, DC, on December 10, 2015.

**Douglas Hollett,**

*Deputy Assistant Secretary for Renewable Power, Energy Efficiency and Renewable Energy.*

[FR Doc. 2015-31618 Filed 12-15-15; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP15-150-000]

#### **Columbia Gas Transmission, LLC ; Notice of Schedule for Environmental Review of the Proposed Line WB2VA Integrity Project**

On April 2, 2015, Columbia Gas Transmission, LLC (Columbia) filed an application in Docket No. CP15-150-000, requesting authorization and a Certificate of Public Convenience and Necessity pursuant to section 7(b) and 7(c) of the Natural Gas Act, to abandon, modify, and install certain natural gas pipeline facilities. The proposed project is known as the Line WB2VA Integrity Project. The purpose of the project is to allow the use of modern inline inspection devices and upgrade pipeline segments in compliance with U.S. Department of Transportation safety standards.

On April 15, 2015, the Federal Energy Regulatory Commission (Commission or

FERC) issued its *Notice of Application* for the project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the project.

#### **Schedule for Environmental Review**

Issuance of EA—January 28, 2016.  
90-day Federal Authorization Decision

Deadline—April 27, 2016.

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the project's progress.

#### **Project Description**

The Line WB2VA Integrity Project would include modifications to Columbia's existing facilities at 17 sites in Hardy County, West Virginia, and Shenandoah, Page, Rockingham, and Greene Counties, Virginia. Proposed modifications include installation of pig launchers and receivers; replacement of short sections of existing pipeline, mainline valves, and other appurtenant facilities; and abandonment of two existing 20-inch-diameter pipelines beneath the South Fork of the Shenandoah River that would be replaced with a new 24-inch-diameter pipeline.

#### **Background**

On May 14, 2015, we issued a Notice of Intent to Prepare an Environmental Assessment for the Proposed WB2VA Integrity Project and Request for Comments on Environmental Issues (NOI). The NOI was published in the **Federal Register** and was mailed to 163 interested parties, including federal, state, and local government representatives and agencies; elected officials; affected landowners; environmental and public interest groups; potentially interested Native American tribes; other interested parties; and local libraries and newspapers.

In response to the NOI, the Commission received comments from non-government organizations, and federal and state agencies. The primary environmental issues raised by the commentors include: air quality, steep slopes and slope-prone soils, recreation, public lands, karst topography, threatened and endangered species,