

energy conservation standards. DOE actively encourages the participation and interaction of the public during the comment period in each stage of the rulemaking process. Interactions with and between members of the public provide a balanced discussion of the issues and assist DOE in the rulemaking process. Anyone who wishes to be added to the DOE mailing list to receive future notices and information about this rulemaking should contact Mr. Joseph Hagerman at (202) 586-4549, or via e-mail at joseph.hagerman@ee.doe.gov.

Issued in Washington, DC, on December 4, 2015.

Kathleen B. Hogan,

Deputy Assistant Secretary for Energy Efficiency, Energy Efficiency and Renewable Energy.

[FR Doc. 2015-31566 Filed 12-14-15; 8:45 am]

BILLING CODE 6450-01-P

CONSUMER PRODUCT SAFETY COMMISSION

16 CFR Ch. II

[Docket No. CPSC-2015-0022]

Petition Requesting Rulemaking on Products Containing Organohalogen Flame Retardants; Notice of Opportunity for Oral Presentation of Comments

Correction

In proposed rule document 2015-30694 beginning on page 75955 in the issue of Monday, December 7, 2015, make the following correction:

On page 75956, in the first column, in the second paragraph, in the fifth and sixth lines “is 866-623-8636 and participant code is 4816474” should read “will be provided to remote participants prior to the December 9, 2015 hearing.”

[FR Doc. C1-2015-30694 Filed 12-14-15; 8:45 am]

BILLING CODE 1505-01-D

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 97

[FRL-9940-10-OAR]

Allocations of Cross-State Air Pollution Rule Allowances From New Unit Set-Asides for 2015 Control Periods

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of data availability (NODA).

SUMMARY: The Environmental Protection Agency (EPA) is providing notice of the availability of preliminary lists of units eligible for allocations of emission allowances under the Cross-State Air Pollution Rule (CSAPR). Under the CSAPR federal implementation plans (FIPs), portions of each covered state’s annual emissions budgets for each of the four CSAPR emissions trading programs are reserved for allocation to electricity generating units that commenced commercial operation on or after January 1, 2010 (new units) and certain other units not otherwise obtaining allowance allocations under the FIPs. The quantities of allowances allocated to eligible units from each new unit set-aside (NUSA) under the FIPs are calculated in an annual one- or two-round allocation process. EPA previously completed the first round of NUSA allowance allocations for the 2015 control periods for all four CSAPR trading programs, as well as the second round of allocations for the CSAPR NO_x Ozone Season Trading Program, and is now making available preliminary lists of units eligible for allocations in the second round of the NUSA allocation process for the CSAPR NO_x Annual, SO₂ Group 1, and SO₂ Group 2 Trading Programs. EPA has posted spreadsheets containing the preliminary lists on EPA’s Web site. EPA will consider timely objections to the lists of eligible units contained in the spreadsheets and will promulgate a notice responding to any such objections no later than February 15, 2016, the deadline for recording the second-round allocations of CSAPR NO_x Annual, SO₂ Group 1, and SO₂ Group 2 allowances in sources’ compliance accounts. This notice of availability may concern CSAPR-affected units in the following states: Alabama, Georgia, Illinois, Indiana, Iowa, Kansas, Kentucky, Maryland, Michigan, Minnesota, Missouri, Nebraska, New Jersey, New York, North Carolina, Ohio, Pennsylvania, South Carolina, Tennessee, Texas, Virginia, West Virginia, and Wisconsin.

DATES: Objections to the information referenced in this notice of availability must be received on or before January 14, 2016.

ADDRESSES: Submit your objections via email to CSAPR_NUSA@epa.gov. Include “2015 NUSA allocations” in the email subject line and include your name, title, affiliation, address, phone number, and email address in the body of the email.

FOR FURTHER INFORMATION CONTACT: Questions concerning this action should be addressed to Robert Miller at (202) 343-9077 or miller.robertl@epa.gov or Kenon Smith at (202) 343-9164 or smith.kenon@epa.gov.

SUPPLEMENTARY INFORMATION: Under the CSAPR FIPs, the mechanisms by which initial allocations of emission allowances are determined differ for “existing” and “new” units. For “existing” units—that is, units commencing commercial operation before January 1, 2010—the specific amounts of CSAPR FIP allowance allocations for all control periods have been established through rulemaking. EPA has announced the availability of spreadsheets showing the CSAPR FIP allowance allocations to existing units in previous notices.¹

“New” units—that is, units commencing commercial operation on or after January 1, 2010—as well as certain older units that would not otherwise obtain FIP allowance allocations do not have pre-established allowance allocations. Instead, the CSAPR FIPs reserve a portion of each state’s total annual emissions budget for each CSAPR emissions trading program as a new unit set-aside (NUSA)² and establish an annual process for allocating NUSA allowances to eligible units. States with Indian country within their borders have separate Indian country NUSAs. The annual process for allocating allowances from the NUSAs and Indian country NUSAs to eligible units is set forth in the CSAPR regulations at 40 CFR 97.411(b) and 97.412 (NO_x Annual Trading Program), 97.511(b) and 97.512 (NO_x Ozone Season Trading Program), 97.611(b) and 97.612 (SO₂ Group 1 Trading Program), and 97.711(b) and 97.712 (SO₂ Group 2 Trading Program). Each NUSA allowance allocation process involves up to two rounds of allocations to new units followed by the allocation to existing units of any allowances not allocated to new units. EPA provides public notice at certain points in the process.

¹ The latest spreadsheet of CSAPR FIP allowance allocations to existing units, updated in 2014 to reflect changes to CSAPR’s implementation schedule but with allocation amounts unchanged since June 2012, is available at <http://www.epa.gov/crossstaterule/actions.html>. See Availability of Data on Allocations of Cross-State Air Pollution Rule Allowances to Existing Electricity Generating Units, 79 FR 71674 (December 3, 2014).

² The NUSA amounts range from two percent to eight percent of the respective state budgets. The variation in percentages reflects differences among states in the quantities of emission allowances projected to be required by known new units at the time the budgets were set or amended.