

Dated: December 4, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015–31121 Filed 12–9–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2179–043—California; Project No. 2467–020—California]

Merced Irrigation District; Pacific Gas and Electric Company; Notice of Availability of the Final Environmental Impact Statement for the Merced River and Merced Falls Hydroelectric Projects

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission (Commission or FERC) regulations contained in the Code of Federal Regulations (CFR) (18 CFR part 380 [FERC Order No. 486, 52 FR 47897]), the Office of Energy Projects has reviewed the applications for license for the Merced River Hydroelectric Project (FERC No. 2179), and the Merced Falls Hydroelectric Project (FERC No. 2467) and prepared a final multi-project environmental impact statement (EIS) for the projects.

Both projects are located on the Merced River. The Merced River Project is located at river mile (RM) 62.5 and 56.3, respectively, about 23 miles northeast of the city of Merced in Mariposa County, California. The Merced River Project occupies 3,154.9 acres of federal land administered by the U.S. Department of the Interior, Bureau of Land Management (BLM). The Merced Falls Project is located at RM 55 on the border of Merced and Mariposa Counties, California. The Merced Falls Project occupies 1.0 acre of federal land administered by BLM.

The final EIS contains staff evaluations of the applicants' proposals and the alternatives for relicensing the Merced River and Merced Falls projects. The final EIS documents the views of governmental agencies, non-governmental organizations, affected Indian tribes, the public, the license applicants, and Commission staff.

A copy of the final EIS is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "e-Library" link. Enter the docket number, excluding the last three digits, to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-

free at (866) 208–3676, or for TTY, contact (202) 502–8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

For further information, please contact Matt Buhyoff at (202) 502–6824 or at matt.buhyoff@ferc.gov.

Dated: December 4, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015–31126 Filed 12–9–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR16–6–000]

Chevron Products Company, HollyFrontier Refining & Marketing LLC, US Airways, Inc., Valero Marketing and Supply Company, and Western Refining Company, L.P. v. SFPP, L.P.; Notice of Complaint

Take notice that on December 4, 2015, pursuant to section 13(1) of the Interstate Commerce Act (ICA),¹ Rule 206 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission),² and the Commission's Procedural Rules Applicable to Oil Pipeline Proceedings,³ Chevron Products Company, HollyFrontier Refining & Marketing LLC, US Airways, Inc., Valero Marketing and Supply Company and Western Refining Company, L.P. (Joint Complainants) filed a formal complaint (Complaint) against SFPP, L.P. (Respondent) alleging that Respondent has violated and continues to violate the ICA by charging unjust and unreasonable rates for Respondent's jurisdictional East Line interstate service, all as more fully explained in the Complaint.

The Joint Complainants stated that copies of the complaint have been served on the Respondent as listed on the Commission's list of corporate officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the

¹ 49 U.S.C. App. 13(1).

² 18 CFR 385.206.

³ 18 CFR 343.2.

Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on January 4, 2016.

Dated: December 4, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015–31125 Filed 12–9–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff may attend the following meeting related to the transmission planning activities of the New York Independent System Operator, Inc.

The New York Independent System Operator, Inc. Electric System Planning Working Group Meeting

December 8, 2015, 10:00 a.m.–4:30 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: http://www.nyiso.com/public/markets_operations/services/planning/index.jsp.

The New York Independent System Operator, Inc. Business Issues Committee Meeting

December 9, 2015, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: http://www.nyiso.com/public/markets_operations/committees/meeting_materials/index.jsp?com=bic.

The New York Independent System Operator, Inc. Operating Committee Meeting

December 10, 2015, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: http://www.nyiso.com/public/markets_operations/committees/meeting_materials/index.jsp?com=oc.

The New York Independent System Operator, Inc. Inter-Regional Planning Stakeholder Advisory Committee Teleconference

December 14, 2015, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.pjm.com/committees-and-groups/meeting-center.aspx>.

The New York Independent System Operator, Inc. Electric System Planning Working Group Meeting

January 6, 2016, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: http://www.nyiso.com/public/markets_operations/services/planning/index.jsp.

The New York Independent System Operator, Inc. Electric System Planning Working Group Meeting

January 21, 2016, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: http://www.nyiso.com/public/markets_operations/services/planning/index.jsp.

The discussions at the meeting described above may address matters at issue in the following proceedings:

- New York Independent System Operator, Inc., Docket No. ER13–102.
- ISO New England Inc., et al., Docket Nos. ER13–1957, et al.
- ISO New England Inc., Docket Nos. ER13–193 and ER13–196.
- New York Independent System Operator, Inc., Docket No. ER15–2059.
- New York Power Authority, Docket No. ER15–2102.
- New York Transco, LLC, Docket No. ER15–572.

For more information, contact James Eason, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502–8622 or James.Eason@ferc.gov.

Dated: December 4, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–31124 Filed 12–9–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Technical Conference

	Docket Nos.
PJM Interconnection, L.L.C	ER15–2562–000. ER15–2563–000.
Consolidated Edison Company of New York, Inc. v. PJM Interconnection, L.L.C	EL15–18–001.
Linden VFT, LLC v. PJM Interconnection, L.L.C	EL15–67–000.
Delaware Public Service Commission and Maryland Public Service Commission v. PJM Interconnection, L.L.C	EL15–95–000.
PJM Interconnection, L.L.C	ER14–972–003.
PJM Interconnection, L.L.C	ER14–1485–005.
	Not Consolidated.

By order dated November 24, 2015,¹ the Commission directed Commission staff to conduct a technical conference in the above-referenced proceedings. The technical conference is scheduled for January 12, 2016, at the Commission’s headquarters at 888 First Street NE., Washington, DC 20426 between 10:00 a.m. and 4:00 p.m. (Eastern Time).

In the November 2015 Order, the Commission found that the assignment of cost allocation for the projects in the filings and complaints listed in the caption using PJM’s solution-based distribution factor (DFAX) cost

allocation method had not been shown to be just and reasonable and may be unjust, unreasonable, or unduly discriminatory or preferential. The Commission directed its staff to establish a technical conference to explore both whether there is a definable category of reliability projects within PJM for which the solution-based DFAX cost allocation method may not be just and reasonable, such as projects addressing reliability violations that are not related to flow on the planned transmission facility, and whether an alternative just and reasonable *ex ante* cost allocation method could be established for any such category of projects.

Parties wishing to speak or make presentations regarding the two issues discussed above must submit their requests on or before December 18, 2015 to <https://www.ferc.gov/whats-new/registration/01-12-16-speaker-form.asp>. Parties with similar interests are encouraged to agree on a single representative for their interests. Speakers and presentations will be selected so that relevant interests are represented and to accommodate time constraints. An agenda with the list of selected speakers and presentations will be available prior to the event on the web calendar on the Commission’s Web site, www.ferc.gov.

Pre-technical conference comments (with a ten page limit) on these issues

¹ *PJM Interconnection, L.L.C., et al.*, 153 FERC ¶ 61,245 (2015) (November 2015 Order).