

The above-referenced meeting is open to stakeholders.

Further information may be found at: http://www.nyiso.com/public/markets_operations/services/planning/index.jsp.

The New York Independent System Operator, Inc. Business Issues Committee Meeting

December 9, 2015, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: http://www.nyiso.com/public/markets_operations/committees/meeting_materials/index.jsp?com=bic.

The New York Independent System Operator, Inc. Operating Committee Meeting

December 10, 2015, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: http://www.nyiso.com/public/markets_operations/committees/meeting_materials/index.jsp?com=oc.

The New York Independent System Operator, Inc. Inter-Regional Planning Stakeholder Advisory Committee Teleconference

December 14, 2015, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.pjm.com/committees-and-groups/meeting-center.aspx>.

The New York Independent System Operator, Inc. Electric System Planning Working Group Meeting

January 6, 2016, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: http://www.nyiso.com/public/markets_operations/services/planning/index.jsp.

The New York Independent System Operator, Inc. Electric System Planning Working Group Meeting

January 21, 2016, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: http://www.nyiso.com/public/markets_operations/services/planning/index.jsp.

The discussions at the meeting described above may address matters at issue in the following proceedings:

- New York Independent System Operator, Inc., Docket No. ER13–102.
- ISO New England Inc., et al., Docket Nos. ER13–1957, et al.
- ISO New England Inc., Docket Nos. ER13–193 and ER13–196.
- New York Independent System Operator, Inc., Docket No. ER15–2059.
- New York Power Authority, Docket No. ER15–2102.
- New York Transco, LLC, Docket No. ER15–572.

For more information, contact James Eason, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502–8622 or James.Eason@ferc.gov.

Dated: December 4, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–31124 Filed 12–9–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Technical Conference

	Docket Nos.
PJM Interconnection, L.L.C	ER15–2562–000.
	ER15–2563–000.
Consolidated Edison Company of New York, Inc. v. PJM Interconnection, L.L.C	EL15–18–001.
Linden VFT, LLC v. PJM Interconnection, L.L.C	EL15–67–000.
Delaware Public Service Commission and Maryland Public Service Commission v. PJM Interconnection, L.L.C	EL15–95–000.
PJM Interconnection, L.L.C	ER14–972–003.
PJM Interconnection, L.L.C	ER14–1485–005.
	Not Consolidated.

By order dated November 24, 2015,¹ the Commission directed Commission staff to conduct a technical conference in the above-referenced proceedings. The technical conference is scheduled for January 12, 2016, at the Commission’s headquarters at 888 First Street NE., Washington, DC 20426 between 10:00 a.m. and 4:00 p.m. (Eastern Time).

In the November 2015 Order, the Commission found that the assignment of cost allocation for the projects in the filings and complaints listed in the caption using PJM’s solution-based distribution factor (DFAX) cost

allocation method had not been shown to be just and reasonable and may be unjust, unreasonable, or unduly discriminatory or preferential. The Commission directed its staff to establish a technical conference to explore both whether there is a definable category of reliability projects within PJM for which the solution-based DFAX cost allocation method may not be just and reasonable, such as projects addressing reliability violations that are not related to flow on the planned transmission facility, and whether an alternative just and reasonable *ex ante* cost allocation method could be established for any such category of projects.

Parties wishing to speak or make presentations regarding the two issues discussed above must submit their requests on or before December 18, 2015 to <https://www.ferc.gov/whats-new/registration/01-12-16-speaker-form.asp>. Parties with similar interests are encouraged to agree on a single representative for their interests. Speakers and presentations will be selected so that relevant interests are represented and to accommodate time constraints. An agenda with the list of selected speakers and presentations will be available prior to the event on the web calendar on the Commission’s Web site, www.ferc.gov.

Pre-technical conference comments (with a ten page limit) on these issues

¹ *PJM Interconnection, L.L.C., et al.*, 153 FERC ¶ 61,245 (2015) (November 2015 Order).

should be filed in all the dockets listed above no later than January 6, 2016. A schedule for post-technical conference comments will be established at the technical conference.

The technical conference is open to the public. The Chairman and Commissioners may attend and participate in the technical conference.

Pre-registration through the Commission's Web site <https://www.ferc.gov/whats-new/registration/01-12-16-form.asp> is encouraged by December 18, 2015, to help ensure sufficient seating is available.

This conference will also be transcribed. Interested persons may obtain a copy of the transcript for a fee by contacting Ace-Federal Reporters, Inc. at (202) 347-3700.

In addition, there will be a free audio cast of the conference. Anyone wishing to listen to the meeting should send an email to Sarah McKinley at sarah.mckinley@ferc.gov by January 5, 2016, to request call-in information. Please reference "call information for PJM cost allocation technical conference" in the subject line of the email. The call-in information will be provided prior to the meeting.

Persons listening to the technical conference may participate by submitting questions, either prior to or during the technical conference, by emailing PJMDFAXconfDL@ferc.gov.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or 202-502-8659 (TTY); or send a fax to 202-208-2106 with the required accommodations.

For more information about this technical conference, please contact PJMDFAXconfDL@ferc.gov; or Sarah McKinley, 202-502-8368, sarah.mckinley@ferc.gov, regarding logistical issues.

Dated: December 4, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015-31123 Filed 12-9-15; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2014-0798; FRL-9939-92-OAR]

California State Nonroad Engine Pollution Control Standards; Portable Diesel-Fueled Engines Air Toxics Control Measure; Notice of Decision

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of Decision.

SUMMARY: The Environmental Protection Agency ("EPA") is granting the California Air Resources Board's ("CARB") request for authorization of amendments to its Portable Diesel-Fueled Engines Air Toxics Control Measure ("Portable Engine Amendments"). EPA is also confirming that certain Portable Engine Amendments are within the scope of a prior EPA authorization. CARB's Portable Engine Amendments apply to in-use, portable, off-road¹ diesel-fueled engines rated 50 brake horsepower (bhp) and greater. This decision is issued under the authority of the Clean Air Act ("CAA" or "Act").

DATES: Petitions for review must be filed by February 8, 2016.

ADDRESSES: EPA has established a docket for this action under Docket ID EPA-HQ-OAR-2014-0798. All documents relied upon in making this decision, including those submitted to EPA by CARB, are contained in the public docket. Publicly available docket materials are available either electronically through www.regulations.gov or in hard copy at the Air and Radiation Docket in the EPA Headquarters Library, EPA West Building, Room 3334, located at 1301 Constitution Avenue NW., Washington, DC. The Public Reading Room is open to the public on all federal government working days from 8:30 a.m. to 4:30 p.m.; generally, it is open Monday through Friday, excluding holidays. The telephone number for the Reading Room is (202) 566-1744. The Air and Radiation Docket and Information Center's Web site is <http://www.epa.gov/oar/docket.html>. The electronic mail (email) address for the Air and Radiation Docket is: a-and-r-docket@epa.gov, the telephone number is (202) 566-1742, and the fax number is (202) 566-9744. An electronic version of the public docket is available through the federal government's electronic public docket and comment system. You may

access EPA dockets at <http://www.regulations.gov>. After opening the www.regulations.gov Web site, enter EPA-HQ-OAR-2014-0798 in the "Enter Keyword or ID" fill-in box to view documents in the record. Although a part of the official docket, the public docket does not include Confidential Business Information ("CBI") or other information whose disclosure is restricted by statute.

EPA's Office of Transportation and Air Quality ("OTAQ") maintains a Web page that contains general information on its review of California waiver and authorization requests. Included on that page are links to prior waiver **Federal Register** notices, some of which are cited in today's notice; the page can be accessed at <http://www.epa.gov/otaq/cafr.htm>.

FOR FURTHER INFORMATION CONTACT:

David Read, Attorney, Office of Transportation and Air Quality, U.S. Environmental Protection Agency, 2565 Plymouth Road, Ann Arbor, MI 48105. Telephone: (734) 214-4367. Fax: (734) 214-4212. Email: read.david@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Background

California initially adopted its Portable Engine regulations on February 26, 2004 as part of a broad California program to reduce emissions of diesel particulate matter. The regulations applied to in-use, portable, off-road diesel-fueled engines rated 50 brake horsepower (bhp) and greater. "Portable engines" are engines that may be moved easily from location to location.² Subject engines were required to be certified to certain emission standards by January 1, 2010, unless the engines were designated as low-use engines or as engines exclusively used in emergency applications. Fleets of in-use diesel-fueled portable engines were required to meet fleet-average standards for diesel PM emissions that become increasingly more stringent in 2013, 2017, and 2020. The initial Portable Engine air toxic control measure (ATCM) became operative under state law on March 11, 2005³ and EPA authorized the regulations on November 29, 2012.⁴

CARB adopted the 2007 amendments on July 31, 2007, and they became effective on September 12, 2007. The 2007 amendments were designed to extend temporary, emergency provisions CARB had adopted to address the inability of owners and operators to permit or register older

² 77 FR 72846, 72847 (December 6, 2012).

³ The Portable Engine ATCM is set forth at 17 CCR 93116 *et seq.*

⁴ 77 FR 72846 (December 6, 2012).

¹ The federal term "nonroad" and the California term "off-road" may be used interchangeably herein.