

FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

#### SCHEDULE FOR ENVIRONMENTAL REVIEW

Issuance of EA ..... 90-day Federal Authorization Decision Deadline.	January 11, 2016. April 11, 2016.
---	--------------------------------------

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

#### Project Description

The proposed Project would construct a new 30,000 horsepower natural gas-fired compressor station with suction and discharge piping and ancillary equipment in Livingston County, Illinois.

#### Background

On July 9, 2015, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Chicago Market Expansion Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received a consultation letter from United States Department of Agriculture regarding impacts of farmland conversion.

#### Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Additional information about the Project is available from the

Commission's Office of External Affairs at (866) 208-FERC or on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP15-505), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: December 2, 2015.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2015-30847 Filed 12-7-15; 8:45 am]

**BILLING CODE 6717-01-P**

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Docket No. ER16-438-000]

##### Marshall Wind Energy LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding Marshall Wind Energy LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is December 22, 2015.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access

who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 2, 2015.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2015-30848 Filed 12-7-15; 8:45 am]

**BILLING CODE 6717-01-P**

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Project No. 14715-000]

##### Lock+™ Hydro Friends Fund XII; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 14, 2015, Lock+™ Hydro Friends Fund XII filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Hepburn Street Dam Hydroelectric Project (Hepburn Project or project) to be located on West Branch of the Susquehanna River, near Williamsport, Lycoming County, Pennsylvania. The Hepburn Street Dam is owned by the state of Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter

upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of: (1) The existing 1,015-foot-long and approximately 14.5-foot-high dam discharging into the West Branch of the Susquehanna River; (2) one 150-foot-wide, 25-foot-deep Large Frame Module (LFM) containing ten 900-kilowatt (kW) hydropower turbines for a total installed capacity of 9,000 kW; (3) a 150-foot-wide, 150-foot-long tailrace; (4) a 25-foot by 50-foot switchyard containing a new transformer and control room; (5) a 1,000-foot-long, 69-kilovolt transmission line connecting the generating power to the local grid using an existing substation; and (6) appurtenant facilities. The LFM would be installed either adjacent to the dam in the existing levee north of the dam or on the upper poolside of the dam. The estimated annual generation of the Hepburn Project would be 51,000 megawatt-hours.

*Applicant Contact:* Mr. Wayne F. Krouse, Chairman, Hydro Green Energy, LLC, Managing Partner, Lock+™ Hydro Friends Fund XII, PO Box 43796, Birmingham, AL 35243; phone: 877-556-6566, extension 709.

*FERC Contact:* Monir Chowdhury; phone: (202) 502-6736.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14715-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number

(P-14715) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: December 2, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-30850 Filed 12-7-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC16-45-000

*Applicants:* NRG Wholesale

Generation LP, Seward Generation, LLC  
*Description:* Joint Application of NRG Wholesale Generation LP and Seward Generation, LLC for Approval Under Section 203 of the Federal Power Act and Request for Expedited Action.

*Filed Date:* 12/1/15.

*Accession Number:* 20151201-5357.

*Comments Due:* 5 p.m. ET 12/22/15.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER11-2105-001.

*Applicants:* Oklahoma Gas and Electric Company.  
*Description:* Supplement to June 30, 2015 Updated Market Power Analysis for Southwest Power Pool, Inc. Balancing Area Authority of Oklahoma Gas and Electric Company.

*Filed Date:* 12/1/15.

*Accession Number:* 20151201-5356.

*Comments Due:* 5 p.m. ET 12/22/15.

*Docket Numbers:* ER14-2666-003.

*Applicants:* Avalon Solar Partners, LLC.

*Description:* Notice of Non-Material Change in Status of Avalon Solar Partners, LLC.

*Filed Date:* 12/2/15.

*Accession Number:* 20151202-5132.

*Comments Due:* 5 p.m. ET 12/23/15.

*Docket Numbers:* ER15-762-004.

*Applicants:* Sierra Solar Greenworks LLC.

*Description:* Notice of Non-Material Change in Status of Sierra Solar Greenworks LLC.

*Filed Date:* 12/1/15.

*Accession Number:* 20151201-5351.

*Comments Due:* 5 p.m. ET 12/22/15.

*Docket Numbers:* ER15-1026-002.

*Applicants:* Utah Red Hills Renewable Park, LLC.

*Description:* Notice of Non-Material Change in Status of Utah Red Hills Renewable Park, LLC.

*Filed Date:* 12/1/15.

*Accession Number:* 20151201-5349.

*Comments Due:* 5 p.m. ET 12/22/15.

*Docket Numbers:* ER15-2594-003.

*Applicants:* South Central MCN, LLC.

*Description:* Compliance Filing

[including Pro Forma sheets] of South Central MCN, LLC.

*Filed Date:* 11/30/15.

*Accession Number:* 20151130-5489.

*Comments Due:* 5 p.m. ET 12/21/15.

*Docket Numbers:* ER15-2728-000;

ER15-2728-001.

*Applicants:* Maricopa West Solar PV, LLC.

*Description:* Supplement to September 25, 2015 and October 13, 2015 Maricopa West Solar PV, LLC tariff filings to be effective 11/12/2015.

*Filed Date:* 11/12/15.

*Accession Number:* 20151112-5408.

*Comments Due:* 5 p.m. ET 12/3/15.

*Docket Numbers:* ER16-445-000.

*Applicants:* San Diego Gas & Electric Company.

*Description:* Third Annual Informational Filing [Cycle 3] of Fourth Transmission Owner Rate Formula rate mechanism of San Diego Gas & Electric Company.

*Filed Date:* 12/1/15.

*Accession Number:* 20151201-5347.

*Comments Due:* 5 p.m. ET 12/22/15.

*Docket Numbers:* ER16-446-000.

*Applicants:* ISO New England Inc., New England Power Pool.

*Description:* ISO New England Inc., et. al. submits Installed Capacity Requirement, Hydro Quebec Interconnection Capability Credits and Related Values for the 2016/2017, 2017/2018 & 2018/2019 Capacity Commitment Period.

*Filed Date:* 12/1/15..

*Accession Number:* 20151201-5353.

*Comments Due:* 5 p.m. ET 12/22/15.

*Docket Numbers:* ER16-447-000.

*Applicants:* Owensboro Municipal Utilities.

*Description:* Request for Limited Waiver of Owensboro Municipal Utilities.

*Filed Date:* 12/1/15.

*Accession Number:* 20151201-5355.

*Comments Due:* 5 p.m. ET 12/22/15.

*Docket Numbers:* ER16-448-000.

*Applicants:* Public Service Company of Colorado.

*Description:* § 205(d) Rate Filing: 2015-12-2\_PSC-TSGT-NC-BASA 409-0.0.0-Filing to be effective 12/1/2015.

*Filed Date:* 12/2/15.

*Accession Number:* 20151202-5065.

*Comments Due:* 5 p.m. ET 12/23/15.

*Docket Numbers:* ER16-449-000.

*Applicants:* RE Camelot LLC.

*Description:* Compliance filing: Compliance Filing—Removal of