

docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the license surrender. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by

proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: November 19, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-29969 Filed 11-24-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Docket Nos. ER15-1344-001, ER15-1344-002, ER15-1387-001]**

#### **PJM Interconnection, L.L.C.; PJM Interconnection, L.L.C.; Potomac Electric Power Company; Notice Inviting Post-Technical Conference Comments**

On November 12, 2015, Federal Energy Regulatory Commission (Commission) staff conducted a technical conference to understand PJM Interconnection, L.L.C.'s (PJM) application of its Order No. 1000-compliant<sup>1</sup> transmission planning process to local transmission facilities in PJM's Regional Transmission Expansion Plan (RTEP). All interested persons are invited to file post-technical conference comments on the topics discussed during the technical conference, including:

- The process for planning for individual Transmission Owner FERC-filed planning criteria in Form No. 715;<sup>2</sup>
- the process and method PJM uses to track criteria<sup>3</sup> violations that drive each transmission project identified in the Subregional Local Plans and RTEP;
- the difference, if any, between local transmission maintenance and local transmission planning;

<sup>1</sup> *Transmission Planning and Cost Allocation by Transmission Owning and Operating Public Utilities*, Order No. 1000, FERC Stats. & Regs. ¶ 31,323 (2011), order on reh'g, Order No. 1000-A, 139 FERC ¶ 61,132, order on reh'g, Order No. 1000-B, 141 FERC ¶ 61,044 (2012), *aff'd sub nom. S.C. Pub. Serv. Auth. v. FERC*, 762 F.3d 41 (D.C. Cir. 2014).

<sup>2</sup> See PJM, Intra-PJM Tariffs, Operating Agreement, Schedule 6 § 1.2 (e) (Conformity with NERC Reliability Standards and Other Applicable Reliability Criteria).

<sup>3</sup> The criteria PJM uses in its regional transmission planning process include PJM planning procedures, North American Electric Reliability Corporation Reliability Standards, Regional Entity reliability principles and standards, and the individual Transmission Owner planning criteria as filed in FERC Form No. 715, and as posted on the PJM Web site. See PJM, Intra-PJM Tariffs, Operating Agreement, Schedule 6, § 1.2(e).

- which categories of transmission projects included in the RTEP are considered to be selected in the regional transmission plan for purposes of cost allocation;

- the process for reclassifying Supplemental Projects as Regional Projects or Subregional Projects selected in the RTEP for purposes of cost allocation, including requirements to open proposal windows for these projects;

- whether, pursuant to section 1.5.8 of its Operating Agreement, PJM should have opened a proposal window for baseline project b2582 under its current tariff and whether other factors justify the manner in which the project was planned; and

- how the transmission planning process used by each PJM transmission owner for Supplemental Projects complies with Order No. 890,<sup>4</sup> specifically with respect to the coordination, openness, transparency, information exchange, comparability, and dispute resolution transmission planning principles as described by the Commission and where these processes are set forth in FERC-filed documents.

Commenters need not address every question and may provide comments on relevant issues other than those listed above. These comments are due no later than 5:00 p.m. Eastern Standard Time (EST) on Thursday, December 10, 2015. Reply comments are due on or before 5:00 p.m. EST January 7, 2016. The written comments will be included in the formal record of the proceeding, which, together with the record developed to date, will form the basis for further Commission action.

For more information about this Notice, please contact:

Nicole Buell, Office of Energy Market Regulation, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-6846, [nicole.buell@ferc.gov](mailto:nicole.buell@ferc.gov).

Katherine Scott, Office of Energy Market Regulation, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-6495, [katherine.scott@ferc.gov](mailto:katherine.scott@ferc.gov).

Ron LeComte, Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8405, [ron.lecomte@ferc.gov](mailto:ron.lecomte@ferc.gov).

<sup>4</sup> *Preventing Undue Discrimination and Preference in Transmission Service*, Order No. 890, FERC Stats. & Regs. ¶ 31,241, order on reh'g, Order No. 890-A, FERC Stats. & Regs. ¶ 31,261 (2007), order on reh'g, Order No. 890-B, 123 FERC ¶ 61,299 (2008), order on reh'g, Order No. 890-C, 126 FERC ¶ 61,228 (2009), order on clarification, Order No. 890-D, 129 FERC ¶ 61,126 (2009).

Dated: November 19, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-29966 Filed 11-24-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC16-35-000.

*Applicants:* Solar Star Colorado III, LLC.

*Description:* Application for Authorization Pursuant to FPA Section 203(a)(1)(A) and Requests for Expedited Action and Waivers of Certain Filing Requirements of Solar Star Colorado III, LLC.

*Filed Date:* 11/19/15.

*Accession Number:* 20151119-5079.

*Comments Due:* 5 p.m. ET 12/10/15.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER12-162-014; ER11-3876-017; ER11-2044-017; ER15-2211-004; ER10-2611-015.

*Applicants:* Bishop Hill Energy II LLC, Cordova Energy Company LLC, MidAmerican Energy Company, MidAmerican Energy Services, LLC, Saranac Power Partners, L.P.

*Description:* Notice of Change in Status of the Berkshire Hathaway Eastern Parties.

*Filed Date:* 11/19/15.

*Accession Number:* 20151119-5074.

*Comments Due:* 5 p.m. ET 12/10/15.

*Docket Numbers:* ER13-75-010.

*Applicants:* Public Service Company of Colorado.

*Description:* Compliance filing: 2015-11-19\_PSCo Order 1000 Comp filing to be effective 1/1/2015.

*Filed Date:* 11/19/15.

*Accession Number:* 20151119-5073.

*Comments Due:* 5 p.m. ET 12/10/15.

*Docket Numbers:* ER13-79-008.

*Applicants:* Public Service Company of New Mexico.

*Description:* Compliance filing: Order No. 1000 OATT Fifth Regional Compliance Filing to be effective 1/1/2015.

*Filed Date:* 11/19/15.

*Accession Number:* 20151119-5067.

*Comments Due:* 5 p.m. ET 12/10/15.

*Docket Numbers:* ER13-82-008.

*Applicants:* Arizona Public Service Company.

*Description:* Compliance filing: Order No. 1000 Compliance to be effective 1/1/2015.

*Filed Date:* 11/19/15.

*Accession Number:* 20151119-5088.

*Comments Due:* 5 p.m. ET 12/10/15.

*Docket Numbers:* ER13-91-007.

*Applicants:* El Paso Electric Company.

*Description:* Compliance filing: OATT Order No. 1000 Compliance Filing to Comply with October 20, 2015 Order to be effective 1/1/2015.

*Filed Date:* 11/19/15.

*Accession Number:* 20151119-5055.

*Comments Due:* 5 p.m. ET 12/10/15.

*Docket Numbers:* ER15-411-004.

*Applicants:* Arizona Public Service Company.

*Description:* Compliance filing: Rate Schedule No. 274—Planning Participation Agreement to be effective 1/1/2015.

*Filed Date:* 11/19/15.

*Accession Number:* 20151119-5124.

*Comments Due:* 5 p.m. ET 12/10/15.

*Docket Numbers:* ER16-91-000.

*Applicants:* Blythe Solar 110, LLC.

*Description:* Amendment to October 15, 2015 Blythe Solar 110, LLC tariff filing.

*Filed Date:* 11/18/15.

*Accession Number:* 20151118-5200.

*Comments Due:* 5 p.m. ET 11/30/15.

*Docket Numbers:* ER16-354-000.

*Applicants:* Southern California Edison Company.

*Description:* Tariff Cancellation: Notices of Cancellation GIA and Distribution Service Agmt Chester Adams to be effective 10/21/2015.

*Filed Date:* 11/19/15.

*Accession Number:* 20151119-5002.

*Comments Due:* 5 p.m. ET 12/10/15.

*Docket Numbers:* ER16-355-000.

*Applicants:* Colonial Eagle Solar, LLC.

*Description:* Baseline eTariff Filing: MBR Application and Tariff to be effective 11/20/2015.

*Filed Date:* 11/19/15.

*Accession Number:* 20151119-5035.

*Comments Due:* 5 p.m. ET 12/10/15.

*Docket Numbers:* ER16-356-000.

*Applicants:* The Connecticut Light and Power Company.

*Description:* Tariff Cancellation: Cancellation of CPV Towantic LLC Engineering Design Permitting Siting Agreement to be effective 4/13/2015.

*Filed Date:* 11/19/15.

*Accession Number:* 20151119-5045.

*Comments Due:* 5 p.m. ET 12/10/15.

*Docket Numbers:* ER16-357-000.

*Applicants:* Public Service Company of New Hampshire.

*Description:* Tariff Cancellation: Cancellation of Design and Engineering Agreement for New Hampshire Electric Coop to be effective 6/1/2015.

*Filed Date:* 11/19/15.

*Accession Number:* 20151119-5054.

*Comments Due:* 5 p.m. ET 12/10/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 19, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER11-2159-005; ER10-2609-011; ER10-2606-011; ER10-2602-012.

*Applicants:* Verso Maine Energy LLC, NewPage Energy Services LLC, Escanaba Paper Company, Consolidated Water Power Company.

*Description:* Supplement to June 30, 2015 Updated Market Power Analysis for the Central Region of Verso MBR Entities.

*Filed Date:* 11/17/15.

*Accession Number:* 20151117-5169.

*Comments Due:* 5 p.m. ET 11/27/15.

*Docket Numbers:* ER14-1153-002;

ER11-2159-004; ER10-2609-010;

ER10-2606-010; ER10-2604-008;

ER10-2602-011; ER10-2543-003.

*Applicants:* Verso Androscoggin LLC, Verso Androscoggin Power LLC, Verso Maine Energy LLC, Luke Paper Company, New Page Energy Services, Inc., Consolidated Water Power Company, Escanaba Paper Company.

*Description:* Second Supplement to February 6, 2015 Notice of Non-Material