

**List of Subjects in 7 CFR Part 989**

Grapes, Marketing agreements, Raisins, Reporting and recordkeeping requirements.

For the reasons set forth in the preamble, 7 CFR part 989 is amended as follows:

**PART 989—RAISINS PRODUCED FROM GRAPES GROWN IN CALIFORNIA**

■ 1. The authority citation for 7 CFR part 989 continues to read as follows:

**Authority:** 7 U.S.C. 601–674.

■ 2. Section 989.347 is revised to read as follows:

**§ 989.347 Assessment rate.**

On and after August 1, 2015, an assessment rate of \$17.00 per ton is established for assessable raisins produced from grapes grown in California.

Dated: November 20, 2015.

**Rex A. Barnes,**

*Associate Administrator, Agricultural Marketing Service.*

[FR Doc. 2015–30013 Filed 11–24–15; 8:45 am]

**BILLING CODE P**

**DEPARTMENT OF AGRICULTURE****Rural Housing Service****Rural Business-Cooperative Service****Rural Utilities Service****Farm Service Agency****7 CFR Part 1956**

**RIN 0570-AA88**

**Rural Development Loan Servicing; Correction**

**AGENCY:** Rural Housing Service, Rural Business-Cooperative Service, Rural Utilities Service, and Farm Service Agency USDA.

**ACTION:** Direct final rule; correction.

**SUMMARY:** This document contains corrections to the published rule in the **Federal Register** of March 13, 2015, entitled “Rural Development Loan Servicing.”

**DATES:** Effective November 25, 2015.

**FOR FURTHER INFORMATION CONTACT:** Melvin Padgett, Rural Development, Business Programs, U.S. Department of Agriculture, 1400 Independence Avenue SW., STOP 3226, Washington, DC 20250–3225; telephone (202) 720–1495; email [melvin.padgett@wdc.usda.gov](mailto:melvin.padgett@wdc.usda.gov).

**SUPPLEMENTARY INFORMATION:** In the rule that is the subject of this correction, the Agency revised 7 CFR 1956.101 as intended, but the Agency inadvertently did not make the correct conforming change in 7 CFR 1956.147. To correct this oversight, the Agency is “reserving” 7 CFR 1956.147 in its entirety. This correction has no substantive effect on how debts are settled under this part.

**Need for Correction**

As published, the text that remains in 7 CFR 1956.147 after the March 13, 2015, rule may be misleading and cause confusion as a result of the changes made to 7 CFR 1956.101 in the March 13, 2015, rule.

**List of Subjects in 7 CFR Part 1956**

Loan programs—agriculture, Loan programs—housing and community development.

Accordingly, 7 CFR 1956.147 is corrected by making the following correcting amendment:

**PART 1956—DEBT SETTLEMENT**

■ 1. The authority citation for part 1956 continues to read as follows:

**Authority:** 5 U.S.C. 301; and 7 U.S.C. 1989.

**§ 1956.147 [Removed and Reserved]**

■ 2. Remove and reserve § 1956.147.

Dated: November 12, 2015.

**Lisa Mensah,**

*Under Secretary, Rural Development.*

Dated: November 17, 2015.

**Michael Scuse,**

*Under Secretary, Farm and Foreign Agricultural Services.*

[FR Doc. 2015–29781 Filed 11–24–15; 8:45 am]

**BILLING CODE 3410–XY–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****18 CFR Part 40**

[Docket Nos. RM15–7–000, RM15–12–000, and RM15–13–000 Order No. 818]

**Revisions to Emergency Operations Reliability Standards; Revisions to Undervoltage Load Shedding Reliability Standards; Revisions to the Definition of “Remedial Action Scheme” and Related Reliability Standards**

**AGENCY:** Federal Energy Regulatory Commission, Department of Energy.

**ACTION:** Final rule.

**SUMMARY:** The Commission approves Reliability Standards and definitions of terms submitted in three related petitions by the North American Electric Reliability Corporation (NERC), the Commission-approved Electric Reliability Organization. The Commission approves Reliability Standards EOP–011–1 (Emergency Operations) and PRC–010–1 (Undervoltage Load Shedding). The proposed Reliability Standards consolidate, streamline and clarify the existing requirements of certain currently-effective Emergency Preparedness and Operations (EOP) and Protection and Control (PRC) standards. The Commission also approves NERC’s revised definition of the term Remedial Action Scheme as set forth in the NERC Glossary of Terms Used in Reliability Standards, and modifications of specified Reliability Standards to incorporate the revised definition. Further, the Commission approves the implementation plans, and the retirement of certain currently-effective Reliability Standards.

**DATES:** This rule will become effective January 25, 2016.

**FOR FURTHER INFORMATION CONTACT:**

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**SUPPLEMENTARY INFORMATION:****Order No. 818****Final Rule**

(Issued November 19, 2015)

1. Pursuant to section 215 of the Federal Power Act (FPA),<sup>1</sup> the Commission approves Reliability Standards and definitions of terms submitted in three related petitions by the North American Electric Reliability Corporation (NERC), the Commission-approved Electric Reliability Organization (ERO). In particular, the Commission approves Reliability Standards EOP–011–1 (Emergency

<sup>1</sup> 16 U.S.C. 824o.