

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC16–31–000.  
*Applicants:* Slate Creek Wind Project, LLC.

*Description:* Application for Authorization under Section 203 of the FPA of Slate Creek Wind Project, LLC and Requests for Expedited Consideration and Confidential Treatment.

*Filed Date:* 11/9/15.

*Accession Number:* 20151109–5244.  
*Comments Due:* 5 p.m. ET 11/30/15.

*Docket Numbers:* EC16–32–000.

*Applicants:* CPV Shore, LLC.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act and Request for Waivers, Confidential Treatment, Expedited Action and Shortened Comment Period of CPV Shore, LLC.

*Filed Date:* 11/10/15.

*Accession Number:* 20151110–5137.  
*Comments Due:* 5 p.m. ET 12/1/15.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER15–746–002.

*Applicants:* RC Cape May Holdings, LLC.

*Description:* Report Filing: Supplement to Refund Report to be effective N/A.

*Filed Date:* 11/9/15.

*Accession Number:* 20151109–5113.  
*Comments Due:* 5 p.m. ET 11/30/15.

*Docket Numbers:* ER15–2418–002.

*Applicants:* Pacific Gas and Electric Company.

*Description:* Compliance filing: eTariff Migration Compliance Filing for BART NITSA Schedule 7 to be effective 12/31/9998.

*Filed Date:* 11/9/15.

*Accession Number:* 20151109–5195.  
*Comments Due:* 5 p.m. ET 11/30/15.

*Docket Numbers:* ER16–132–001.

*Applicants:* Michigan Electric Transmission Company, LLC.

*Description:* Tariff Amendment: Filing of Agreement for Sharing of Security Related Costs to be effective 12/21/2015.

*Filed Date:* 11/10/15.

*Accession Number:* 20151110–5093.  
*Comments Due:* 5 p.m. ET 12/1/15.

*Docket Numbers:* ER16–296–000.

*Applicants:* Alabama Power Company.

*Description:* § 205(d) Rate Filing: SWE (PowerSouth Territorial) NITSA

Amendment (Add CVEC Talladega-Mitchell Rd DP) to be effective 10/31/2015.

*Filed Date:* 11/9/15.

*Accession Number:* 20151109–5206.

*Comments Due:* 5 p.m. ET 11/30/15.

*Docket Numbers:* ER16–297–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 2652R3 Waverly Wind Farm LLC GIA to be effective 10/19/2015.

*Filed Date:* 11/10/15.

*Accession Number:* 20151110–5033.

*Comments Due:* 5 p.m. ET 12/1/15.

*Docket Numbers:* ER16–298–000.

*Applicants:* American Electric Power Service Corporation.

*Description:* Application for Limited Waiver of American Electric Power Service Corporation, on behalf of its state-regulated utility affiliates within PJM Interconnection, L.L.C.

*Filed Date:* 11/9/15.

*Accession Number:* 20151109–5252.

*Comments Due:* 5 p.m. ET 11/30/15.

*Docket Numbers:* ER16–299–000.

*Applicants:* AEP Texas North Company.

*Description:* § 205(d) Rate Filing: TNC-SolaireHolman 1 Interconnection Agreement to be effective 10/22/2015.

*Filed Date:* 11/10/15.

*Accession Number:* 20151110–5051.

*Comments Due:* 5 p.m. ET 12/1/15.

*Docket Numbers:* ER16–300–000.

*Applicants:* AEP Texas Central Company.

*Description:* § 205(d) Rate Filing: TCC-The City of Brownsville TX IA First Amend & Restated to be effective 10/16/2015.

*Filed Date:* 11/10/15.

*Accession Number:* 20151110–5056.

*Comments Due:* 5 p.m. ET 12/1/15.

*Docket Numbers:* ER16–301–000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: Distribution Service Agmt with Calleguas Municipal Water District to be effective 1/10/2016.

*Filed Date:* 11/10/15.

*Accession Number:* 20151110–5077.

*Comments Due:* 5 p.m. ET 12/1/15.

*Docket Numbers:* ER16–302–000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: True-Up SGIA and Distribution Service Agmt US Borax to be effective 1/10/2016.

*Filed Date:* 11/10/15.

*Accession Number:* 20151110–5079.

*Comments Due:* 5 p.m. ET 12/1/15.

*Docket Numbers:* ER16–303–000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: GIA & Distribution Service Agreement Ganna Halvorsen Covina Solar Project to be effective 1/10/2016.

*Filed Date:* 11/10/15.

*Accession Number:* 20151110–5094.

*Comments Due:* 5 p.m. ET 12/1/15.

*Docket Numbers:* ER16–304–000.

*Applicants:* PacifiCorp.

*Description:* § 205(d) Rate Filing: BPA Construction Agmt—Conversion Ross-Lex-Swift to be effective 1/10/2016.

*Filed Date:* 11/10/15.

*Accession Number:* 20151110–5105.

*Comments Due:* 5 p.m. ET 12/1/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 10, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–29265 Filed 11–16–15; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CD16–2–000]

**Roger Rolfe; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene**

On November 3, 2015, Roger Rolfe filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Rolfe Hydro Project would have an installed capacity of 2 kilowatts (kW) and would be located at the vault on the 6-inch diameter irrigation pipe on the Rolfe property. The project would be located near the town of

Cimarron in Gunnison County, Colorado.

*Applicant Contact:* Gabe Stephens, Black Canyon Resources, LLC, P.O. Box 1781, Gunnison, CO 81230, Phone No. (970) 946-5096.

*FERC Contact:* Robert Bell, Phone No. (202) 502-6062, email: [robert.bell@ferc.gov](mailto:robert.bell@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) Replacing the existing gate valves with an impulse turbine with an installed capacity of 2 kW; (3) a 15-foot-long, 8-inch-diameter discharge pipe reducing to 6-inch diameter connecting to the existing 6-inch-diameter irrigation pipeline; and

(4) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 11.4 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA.	The conduit the facility uses a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar man-made water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA.	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts .....	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

*Preliminary Determination:* Based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

*Comments and Motions to Intervene:* Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

*Filing and Service of Responsive Documents:* All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.<sup>1</sup> All comments contesting Commission staff’s preliminary determination that the

facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

*Locations of Notice of Intent:* Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the “eLibrary” link. Enter the docket number (e.g., CD16-2-000) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659.

Dated: November 10, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-29264 Filed 11-16-15; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 10309-001]

**Darren K. Vaughn, Scott M. Fodor, Trust; Notice of Transfer of Exemption**

1. By letter filed November 3, 2015, Darren K. Vaughn informed the Commission that the exemption from licensing for the Flying W Project No. 10309, originally issued July 21, 1987<sup>1</sup> has been transferred to Scott M. Fodor, Trust. The name of the project has been changed from Flying W to Scott M. Fodor, Trust. The project is located on an irrigation pipe near Emmett in Valley County, Idaho. The transfer of an exemption does not require Commission approval.

2. Scott M. Fodor, Trust is now the exemptee of the Scott M. Fodor, Trust Project, No. 10309. All correspondence should be forwarded to: Scott M. Fodor, Trust, 10644 W. Coleman Road, Barryton, MI 49305.

Dated: November 10, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-29267 Filed 11-16-15; 8:45 am]

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<sup>1</sup> 40 FERC ¶62,056 (1987), Order Granting Exemption from Licensing (Conduit).

<sup>1</sup> 18 CFR 385.2001-2005 (2015).