

so, are these transmission projects eligible to use PJM's regional cost allocation method?

2. The process through which Supplemental Projects become transmission projects eligible for selection in the regional transmission plan for purposes of cost allocation.

a. If a Supplemental Project is transitioned into a Required Transmission Enhancement that is eligible for regional cost allocation in PJM's RTEP, does it undergo the same analysis as a transmission project first proposed as a Subregional RTEP Project?

b. How are Supplemental Projects distinguished from transmission projects that address transmission owner local planning criteria?

3. The proposal window process for transmission project proposals intended to address transmission owner local planning criteria.

a. Except for Immediate-need Reliability Projects, does PJM currently open proposal windows for all transmission needs identified in its regional transmission planning process, including those needs that arise as a result of local transmission needs and transmission owner local planning criteria?

b. If PJM does not currently open proposal windows for all transmission needs identified in PJM's regional transmission planning process, how does PJM determine whether to open a proposal window for a given transmission need?

c. If a PJM Transmission Owner proposes an upgrade to its existing transmission facilities to address a local transmission need, does PJM open a proposal window to solicit other possible solutions to address the local transmission need that would be addressed by the upgrade?

d. If a PJM Transmission Owner proposes a new 500 kV transmission facility to address a local transmission need, does PJM currently open a proposal window to solicit other possible solutions to address the local transmission need that would be addressed by PJM Transmission Owner's proposed new 500 kV transmission facility?

The technical conference will be led by Commission staff, and is open to the public. Pre-registration through the Commission's Web site (<https://www.ferc.gov/whats-new/registration/11-10-15-form.asp>) is encouraged but not required. The conference will include discussions responding to Commission staff's questions led by PJM and the PJM Transmission Owners, with opportunity for questions and

comments during those discussions for participating parties. The specific agenda and procedures to be followed at the conference will be announced by staff at the opening of the conference.

The technical conference will not be transcribed. However, there will be a free audio cast of the conference.

Anyone wishing to listen to the meeting should send an email to Sarah McKinley at [sarah.mckinley@ferc.gov](mailto:sarah.mckinley@ferc.gov) by November 3, 2015, to request call-in information. Please reference "call information for ER15-1344/1387 technical conference" in the subject line of the email. The call-in information will be provided prior to the meeting. Persons listening to the technical conference may participate by submitting questions, either prior to or during the technical conference, by emailing [RTEPconference@ferc.gov](mailto:RTEPconference@ferc.gov).

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free 1-866-208-3372 (voice) or 202-502-8659 (TTY); or send a fax to 202-208-2106 with the required accommodations.

Following the technical conference, the Commission will consider post-technical conference comments submitted on or before December 10, 2015. Reply comments will be due on or before January 7, 2016. The written comments will be included in the formal record of the proceeding, which, together with the record developed to date, will form the basis for further Commission action.

For more information about this technical conference, please contact Katherine Scott, 202-502-6495, [katherine.scott@ferc.gov](mailto:katherine.scott@ferc.gov), regarding Docket Nos. ER15-1344-001 and ER15-1344-002; Nicole Buell, 202-502-6846, [nicole.buell@ferc.gov](mailto:nicole.buell@ferc.gov), regarding Docket No. ER15-1387-001; or Sarah McKinley, 202-502-8368, [sarah.mckinley@ferc.gov](mailto:sarah.mckinley@ferc.gov), regarding logistical issues.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-28157 Filed 11-4-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG16-14-000.

*Applicants:* Utah Red Hills Renewable Park, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Utah Red Hills Renewable Park, LLC.

*Filed Date:* 10/29/15.

*Accession Number:* 20151029-5259.

*Comments Due:* 5 p.m. ET 11/19/15.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER15-1883-001; ER15-1418-001; ER10-1836-008; ER10-2005-008; ER11-26-008; ER10-1838-008; ER10-2551-007; ER10-1915-007; ER12-569-009; ER15-1925-001; ER10-1841-008; ER13-712-009; ER10-1843-008; ER10-1844-008; ER10-1845-008; ER10-1846-007; ER13-1991-005; ER13-1992-005; ER10-1847-007; ER10-1849-008; ER11-2037-008; ER13-752-007; ER12-2227-008; ER10-1851-006; ER10-1852-012; ER10-1855-007; ER10-1856-007; ER10-1857-007; ER10-1887-008; ER10-1890-007; ER10-1897-008; ER10-1899-008; ER10-1902-008; ER10-1903-008; ER11-2160-007; ER10-1905-008; ER10-1906-006; ER10-1907-008; ER10-1918-008; ER10-1920-010; ER10-1925-008; ER10-1927-008; ER10-1928-010; ER11-2642-008; ER10-1930-006; ER10-1931-007; ER10-1932-007; ER10-1935-007; ER10-1950-008; ER13-2112-003; ER15-2101-002; ER10-1952-008; ER15-2601-001; ER11-3635-007; ER10-2006-009; ER10-1961-008; ER12-1228-010; ER10-1962-007; ER10-1963-007; ER10-1964-008; ER10-1965-008; ER12-2226-006; ER12-2225-006; ER14-2138-003; ER10-1966-007; ER14-2707-005.

*Applicants:* Adelanto Solar, LLC, Adelanto Solar II, LLC, Ashtabula Wind, LLC, Ashtabula Wind II, LLC, Ashtabula Wind III, LLC, Backbone Mountain Windpower LLC, Baldwin Wind, LLC, Bayswater Peaking Facility, LLC, Blackwell Wind, LLC, Breckinridge Wind Project, LLC, Butler Ridge Wind Energy Center, LLC, Cimarron Wind Energy, LLC, Crystal Lake Wind, LLC, Crystal Lake Wind II, LLC, Crystal Lake Wind III, LLC, Day County Wind, LLC, Desert Sunlight 250, LLC, Desert Sunlight 300, LLC, Diablo Winds, LLC, Elk City Wind, LLC, Elk City II Wind, LLC, Energy Storage Holdings, LLC, Ensign Wind, LLC, ESI Vansycle Partners, L.P., Florida Power & Light Company, FPL Energy Burleigh County Wind, LLC, FPL Energy Cabazon Wind, LLC, FPL Energy Cape, LLC, FPL Energy Cowboy Wind, LLC, FPL Energy Green Power Wind, LLC, FPL Energy Hancock

County Wind, LLC, FPL Energy Illinois Wind, LLC, FPL Energy Marcus Hook, L.P., FPL Energy MH50 L.P., FPL Energy Montezuma Wind, LLC, FPL Energy Mower County, LLC, FPL Energy New Mexico Wind, LLC, FPL Energy North Dakota Wind, LLC, FPL Energy North Dakota Wind II, LLC, FPL Energy Oklahoma Wind, LLC, FPL Energy Oliver Wind I, LLC, FPL Energy Oliver Wind II, LLC, FPL Energy Sooner Wind, LLC, FPL Energy South Dakota Wind, LLC, FPL Energy Stateline II, Inc., FPL Energy Vansycle, L.L.C., FPL Energy Wyman, LLC, FPL Energy Wyman IV, LLC, Garden Wind, LLC, Genesis Solar, LLC, Golden West Power Partners, LLC, Gray County Wind Energy, LLC, Green Mountain Storage, LLC, Hatch Solar Energy Center I, LLC, Hawkeye Power Partners, LLC, High Majestic Wind Energy Center, LLC, High Majestic Wind II, LLC, High Winds, LLC, Jamaica Bay Peaking Facility, LLC, Lake Benton Power Partners II, LLC, Langdon Wind, LLC, Limon Wind, LLC, Limon Wind II, LLC, Limon Wind III, LLC, Logan Wind Energy LLC, Mammoth Plains Wind Project, LLC.

*Description:* Notice of Change in Status of the NextEra Energy Companies [Part 1 of 2].

*Filed Date:* 10/28/15.

*Accession Number:* 20151028–5364.

*Comments Due:* 5 p.m. ET 11/18/15.

*Docket Numbers:* ER16–143–001.

*Applicants:* Citizens Sunrise Transmission LLC.

*Description:* Tariff Amendment: Amendment to TRBAA Filing to be effective 1/1/2016.

*Filed Date:* 10/28/15.

*Accession Number:* 20151028–5323.

*Comments Due:* 5 p.m. ET 11/18/15.

*Docket Numbers:* ER16–158–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: Revisions to Attachment AE Regarding Pricing in the Context of Ramp Constraints to be effective 12/27/2015.

*Filed Date:* 10/28/15.

*Accession Number:* 20151028–5357.

*Comments Due:* 5 p.m. ET 11/18/15.

*Docket Numbers:* ER16–159–000.

*Applicants:* ISO New England Inc., New England Power Pool Participants Committee.

*Description:* § 205(d) Rate Filing: Removal of NEPOOL Review Board to be effective 1/1/2016.

*Filed Date:* 10/29/15.

*Accession Number:* 20151029–5108.

*Comments Due:* 5 p.m. ET 11/19/15.

*Docket Numbers:* ER16–160–000.

*Applicants:* New-Indy Ontario LLC.

*Description:* Baseline eTariff Filing: Application for MBR to be effective 1/1/2016.

*Filed Date:* 10/29/15.

*Accession Number:* 20151029–5185.

*Comments Due:* 5 p.m. ET 11/19/15.

*Docket Numbers:* ER16–161–000.

*Applicants:* New-Indy Oxnard LLC.

*Description:* Baseline eTariff Filing: Application for MBR to be effective 1/1/2016.

*Filed Date:* 10/29/15.

*Accession Number:* 20151029–5187.

*Comments Due:* 5 p.m. ET 11/19/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 29, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–28205 Filed 11–4–15; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC15–12–000]

#### Commission Information Collection Activities (FERC–725); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–725 [Certification of Electric Reliability Organization; Procedures for Electric Reliability Standards]. The Commission previously issued a Notice in the **Federal Register** (80 FR 50846, 8/21/2015) requesting

public comments. The Commission received no comments on the FERC–725 and is making this notation in its submittal to OMB.

**DATES:** Comments on the collection of information are due December 7, 2015.

**ADDRESSES:** Comments filed with OMB, identified by the OMB Control No. 1902–0225 or collection number (FERC–725), should be sent via email to the Office of Information and Regulatory Affairs: [oir\\_submission@omb.gov](mailto:oir_submission@omb.gov). Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202–395–0710.

A copy of the comments should also be sent to the Commission, in Docket No. IC15–12–000, by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:*

Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), by telephone at (202) 502–8663, and by fax at (202) 273–0873.

#### SUPPLEMENTARY INFORMATION:

*Title:* FERC–725, Certification of Electric Reliability Organization; Procedures for Electric Reliability Standards.

*OMB Control No.:* 1902–0225.

*Type of Request:* Three-year extension of the FERC–725 information collection requirements with no changes to the current reporting requirements.

*Abstract:* The FERC–725 information collection contains the following information collection elements:

- *Self Assessment and Electric Reliability Organization (ERO)*

*Application:* The Commission requires the ERO to submit to FERC a performance assessment report every five years. The next assessment is due in 2019. Each Regional Entity submits a performance assessment report to the