FERC–914: COGENERATION AND SMALL POWER PRODUCTION—TARIFF FILINGS—Continued

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response [4]	Total annual burden hours & total annual cost	Cost per Respondent ($)
	(1)	(2)	(1)*(2)=(3)	(4)	(3)*(4)=(5)	(5)÷(1)
Electric Quarterly Reports (later)	35	4	140	6 $432	840 $60,480	$1,728
Change of Status	10	1	10	3 $216	30 $2,160	$216
TOTAL		185		7,725	$523,800	$15,120

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 15, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–26727 Filed 10–20–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14701–000]

Empire State Hydro 301, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On August 20, 2015, Empire State Hydro 301, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Diamond Mills Hydroelectric Project (Diamond Mills Project or project) to be located at the existing Diamond Mills Dam on Esopus Creek in Saugerties, Ulster County, New York. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An 140-acre impoundment with a normal volume of 826 acre-feet; (2) an existing 350-foot-long, 32-foot-high concrete gravity dam with a spillway length of 340 feet; (3) an existing 30-foot-long, 9-foot-high auxiliary spillway; (4) an existing 10-foot-long, 6-foot-diameter penstock; (5) two new 750-kilowatt turbines; (6) a new 50-foot-long, 30-foot-wide powerhouse; (7) a new 300-foot-long, 12.7-kilovolt transmission line; and (8) appurtenant facilities. The estimated annual generation of the Diamond Mills Project would be 5,300 megawatt-hours.

Applicant Contact: Mr. Mark Boumansour, Empire State Hydro 301, LLC, c/o Gravity Renewables, Inc., 1401 Walnut Street, Suite 220, Boulder, CO 80302; phone: (303) 440–3378.

FERC Contact: Woohee Choi; phone: (202) 502–6336.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov,* (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–14701–000.

More information about this project, including a copy of the application, can be viewed or printed on the ''eLibrary'' link of the Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–14701) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: October 15, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–26729 Filed 10–20–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC16–6–000.

Applicants: Noble Altona Windpark, LLC, Noble Bliss Windpark, LLC, Noble Clinton Windpark I, LLC, Noble Ellenburg Windpark, LLC, Noble Chateaugay Windpark, LLC, Noble Great Plains Windpark, LLC, Noble Wethersfield Windpark, LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act and Request for Waivers, Confidential Treatment, and Expedited Consideration of Noble Altona Windpark, LLC, et al.

Filed Date: 10/8/15.

Accession Number: 20151008–5174.

Comments Due: 5 p.m. ET 10/29/15.

Docket Numbers: EC16–7–000.

[4] The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * $72.00 per Hour = Average Cost per Response. The hourly cost figure comes from the FERC average salary of $149,489/year.