

## FERC-914: COGENERATION AND SMALL POWER PRODUCTION—TARIFF FILINGS—Continued

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response <sup>4</sup>	Total annual burden hours & total annual cost	Cost per Respondent (\$)
	(1)	(2)	(1)*(2)=(3)	(4)	(3)*(4)=(5)	(5)÷(1)
Electric Quarterly Reports (later) .....	35	4	140	6 \$432	840 \$60,480	\$1,728
Change of Status .....	10	1	10	3 \$216	30 \$2,160	\$216
<b>TOTAL</b> .....		185		7,725	\$523,800	\$15,120

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 15, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-26727 Filed 10-20-15; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14701-000]

#### Empire State Hydro 301, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On August 20, 2015, Empire State Hydro 301, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Diamond Mills Hydroelectric Project (Diamond Mills Project or project) to be located at the existing Diamond Mills Dam on Esopus Creek in Saugerties, Ulster County, New York. The sole purpose of a preliminary

<sup>4</sup> The estimates for cost per response are derived using the following formula: Average Burden Hours per Response \* \$72.00 per Hour = Average Cost per Response. The hourly cost figure comes from the FERC average salary of \$149,489/year.

permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An 140-acre impoundment with a normal volume of 826 acre-feet; (2) an existing 350-foot-long, 32-foot-high concrete gravity dam with a spillway length of 340 feet; (3) an existing 30-foot-long, 9-foot-high auxiliary spillway; (4) an existing 10-foot-long, 6-foot-diameter penstock; (5) two new 750-kilowatt turbines; (6) a new 50-foot-long, 30-foot-wide powerhouse; (7) a new 300-foot-long, 12.7-kilovolt transmission line; and (8) appurtenant facilities. The estimated annual generation of the Diamond Mills Project would be 5,300 megawatt-hours.

*Applicant Contact:* Mr. Mark Boumansour, Empire State Hydro 301, LLC, c/o Gravity Renewables, Inc., 1401 Walnut Street, Suite 220, Boulder, CO 80302; phone: (303) 440-3378.

*FERC Contact:* Woohee Choi; phone: (202) 502-6336.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14701-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14701) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: October 15, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-26729 Filed 10-20-15; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC16-6-000.

*Applicants:* Noble Altona Windpark, LLC, Noble Bliss Windpark, LLC, Noble Clinton Windpark I, LLC, Noble Ellenburg Windpark, LLC, Noble Chateaugay Windpark, LLC, Noble Great Plains Windpark, LLC, Noble Wethersfield Windpark, LLC.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act and Request for Waivers, Confidential Treatment, and Expedited Consideration of Noble Altona Windpark, LLC, et al.

*Filed Date:* 10/8/15.

*Accession Number:* 20151008-5174.

*Comments Due:* 5 p.m. ET 10/29/15.

*Docket Numbers:* EC16-7-000.

*Applicants:* Astoria Generating Company, L.P., Crete Energy Venture, LLC, Lincoln Generating Facility, LLC, New Covert Generating Company, LLC, Rolling Hills Generating, L.L.C.

*Description:* Application for Authorization for Disposition of Jurisdictional Facilities and Request for Expedited Action of Astoria Generating Company, L.P., et al.

*Filed Date:* 10/8/15.

*Accession Number:* 20151008–5195.

*Comments Due:* 5 p.m. ET 10/29/15.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER14–2952–005.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Compliance filing: 2015–10–08\_SSR Cost Allocation Compliance Filing to be effective 4/3/2014.

*Filed Date:* 10/8/15.

*Accession Number:* 20151008–5149.

*Comments Due:* 5 p.m. ET 10/29/15.

*Docket Numbers:* ER15–2579–001.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Tariff Amendment: 2015–10–08\_SA 2632 Amendment to Facilities Charge Template to be effective 9/1/2015.

*Filed Date:* 10/8/15.

*Accession Number:* 20151008–5190.

*Comments Due:* 5 p.m. ET 10/29/15.

*Docket Numbers:* ER15–746–002.

*Applicants:* RC Cape May Holdings, LLC.

*Description:* Report Filing: Reactive Refund Report to be effective 10/8/2015.

*Filed Date:* 10/8/15.

*Accession Number:* 20151008–5159.

*Comments Due:* 5 p.m. ET 10/29/15.

*Docket Numbers:* ER16–36–000.

*Applicants:* Public Service Company of Colorado.

*Description:* Section 205(d) Rate Filing: 2015–10–8\_PSC–WAPA–Con Fac Agrmt-359–0.0.0-Filing to be effective 2/24/2014.

*Filed Date:* 10/8/15.

*Accession Number:* 20151008–5116.

*Comments Due:* 5 p.m. ET 10/29/15.

*Docket Numbers:* ER16–37–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Section 205(d) Rate Filing: Attachment AE Revisions Regarding MWP Formulas for Reg-Up and Reg-Down Mileage to be effective 10/9/2015.

*Filed Date:* 10/8/15.

*Accession Number:* 20151008–5173.

*Comments Due:* 5 p.m. ET 10/29/15.

*Docket Numbers:* ER16–38–000.

*Applicants:* Kingbird Solar A, LLC.

*Description:* Baseline eTariff Filing: Shared Facilities and Common

Ownership Agreements and Request for Waivers to be effective 10/9/2015.

*Filed Date:* 10/8/15.

*Accession Number:* 20151008–5206.

*Comments Due:* 5 p.m. ET 10/29/15.

*Docket Numbers:* ER16–39–000.

*Applicants:* Kingbird Solar B, LLC.

*Description:* Baseline eTariff Filing: Shared Facilities and Common Ownership Agreements and Request for Waivers to be effective 10/9/2015.

*Filed Date:* 10/8/15.

*Accession Number:* 20151008–5207.

*Comments Due:* 5 p.m. ET 10/29/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 8, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–26703 Filed 10–20–15; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### *Filings Instituting Proceedings*

*Docket Numbers:* RP16–32–000.

*Applicants:* Trunkline Gas Company, LLC.

*Description:* Compliance filing Annual Report of Flow Through filed 10–6–15.

*Filed Date:* 10/6/15.

*Accession Number:* 20151006–5158.

*Comments Due:* 5 p.m. ET 10/19/15.

*Docket Numbers:* RP16–33–000.

*Applicants:* Gulfstream Natural Gas System, L.L.C.

*Description:* Section 4(d) Rate Filing: 1Line Agreement Filing to be effective 10/30/2015.

*Filed Date:* 10/7/15.

*Accession Number:* 20151007–5056.

*Comments Due:* 5 p.m. ET 10/19/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but

intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 7, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–26708 Filed 10–20–15; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER16–61–000]

#### Seville Solar One LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

October 14, 2015.

This is a supplemental notice in the above-referenced proceeding of Seville Solar One LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and