

*Docket Numbers:* RP16–26–000.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* Section 4(d) Rate Filing: Negotiated & Non-Conforming Service Agmt—Broad Run Connector to be effective 11/1/2015.

*Filed Date:* 10/1/15.

*Accession Number:* 20151001–5391.

*Comments Due:* 5 p.m. ET 10/13/15.

*Docket Numbers:* RP16–27–000.

*Applicants:* Equitrans, L.P.

*Description:* Section 4(d) Rate Filing: Remaining Storage Inventory Balances to be effective 11/1/2015.

*Filed Date:* 10/1/15.

*Accession Number:* 20151001–5409.

*Comments Due:* 5 p.m. ET 10/13/15.

*Docket Numbers:* RP16–28–000.

*Applicants:* Equitrans, L.P.

*Description:* Compliance filing Notice Regarding Non-Jurisdictional Gathering Facilities.

*Filed Date:* 10/5/15.

*Accession Number:* 20151005–5134.

*Comments Due:* 5 p.m. ET 10/19/15.

*Docket Numbers:* RP16–29–000.

*Applicants:* DBM Pipeline, LLC.

*Description:* Section 4(d) Rate Filing: Summary of Negotiated Rate Agreements to be effective 10/1/2015.

*Filed Date:* 10/5/15.

*Accession Number:* 20151005–5136.

*Comments Due:* 5 p.m. ET 10/19/15.

*Docket Numbers:* RP16–30–000.

*Applicants:* Ozark Gas Transmission, L.L.C.

*Description:* Section 4(d) Rate Filing: BP Energy Neg Rate eff 5–1–2018 to be effective 5/1/2018.

*Filed Date:* 10/5/15.

*Accession Number:* 20151005–5144.

*Comments Due:* 5 p.m. ET 10/19/15.

*Docket Numbers:* RP16–31–000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* Section 4(d) Rate Filing: Constellation Energy Negotiated Rate to be effective 11/1/2015.

*Filed Date:* 10/5/15.

*Accession Number:* 20151005–5252.

*Comments Due:* 5 p.m. ET 10/19/15.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP15–1204–001.

*Applicants:* DBM Pipeline, LLC.

*Description:* Compliance filing Compliance Filing to be effective 10/1/2015.

*Filed Date:* 10/1/15.

*Accession Number:* 20151001–5089.

*Comments Due:* 5 p.m. ET 10/13/15.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 6, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–26114 Filed 10–13–15; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP15–562–000]

#### Gulf South Pipeline Company, LP; Notice of Application

Take notice that on September 29, 2015, Gulf South Pipeline Company, LP (Gulf South), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, filed in Docket No. CP15–562–000 an application pursuant to section 7(b) of the Natural Gas Act (NGA) requesting an order authorizing the abandonment by sale to Enerfin Field Services LLC of approximately 26.65 miles of 14-inch-diameter pipeline, ancillary auxiliary facilities, and appurtenances, and four certificated field gathering laterals located in Jasper and Newton counties, Texas and Beauregard Parish, Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions concerning this application may be directed to Nell Gutierrez, Regulatory Affairs, Gulf

South Pipeline, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046 at (713) 479–8252.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit original and 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project

provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on October 28, 2015.

Dated: October 7, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-26077 Filed 10-13-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC16-1-000]

#### Commission Information Collection Activities (FERC-725K); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, Energy.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-725K (Mandatory Reliability Standards for the SERC Region).

**DATES:** Comments on the collection of information are due [insert date that is 60 days after publication in the **Federal Register**].

**ADDRESSES:** You may submit comments (identified by Docket No. IC16-1-000) by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.
- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663, and fax at (202) 273-0873.

#### SUPPLEMENTARY INFORMATION:

*Title:* Mandatory Reliability Standards for the SERC Region.

*OMB Control No.:* 1902-0260.

*Type of Request:* Three-year extension of the FERC-725K information collection requirements with no changes to the current reporting requirements.

*Abstract:* Section 215 of the Federal Power Act (FPA) requires a

Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by NERC, subject to Commission oversight, or by the Commission independently.

Reliability Standards that NERC proposes to the Commission may include Reliability Standards that are proposed by a Regional Entity to be effective in that region. In Order No. 672, the Commission noted that:

As a general matter, we will accept the following two types of regional differences, provided they are otherwise just, reasonable, not unduly discriminatory or preferential and in the public interest, as required under the statute: (1) a regional difference that is more stringent than the continent-wide Reliability Standard, including a regional difference that addresses matters that the continent-wide Reliability Standard does not; and (2) a regional Reliability Standard that is necessitated by a physical difference in the Bulk-Power System.

When NERC reviews a regional Reliability Standard that would be applicable on an interconnection-wide basis and that has been proposed by a Regional Entity organized on an interconnection-wide basis, NERC must rebuttably presume that the regional Reliability Standard is just, reasonable, not unduly discriminatory or preferential, and in the public interest. In turn, the Commission must give "due weight" to the technical expertise of NERC and of a Regional Entity organized on an interconnection-wide basis.

On April 19, 2007, the Commission accepted delegation agreements between NERC and each of the eight Regional Entities. In the order, the Commission accepted SERC as a Regional Entity organized on less than an interconnection-wide basis. As a Regional Entity, SERC oversees Bulk-Power System reliability within the SERC Region, which covers a geographic area of approximately 560,000 square miles in a sixteen-state area in the southeastern and central United States (all of Missouri, Alabama, Tennessee, North Carolina, South Carolina, Georgia, Mississippi, and portions of Iowa, Illinois, Kentucky, Virginia, Oklahoma, Arkansas, Louisiana, Texas and Florida). The SERC Region is currently geographically divided into five subregions that are identified as Southeastern, Central, VACAR, Delta, and Gateway.

*Type of Respondents:* Entities registered with the North American