

**Applicants:** Southwest Power Pool, Inc.

**Description:** Report Filing: Seams Transmission Projects-Re-Submission of Transmittal Letter in ER15-2705 to be effective N/A.

**Filed Date:** 10/2/15.

**Accession Number:** 20151002-5080.

**Comments Due:** 5 p.m. ET 10/23/15.

**Docket Numbers:** ER16-3-000.

**Applicants:** Southwest Power Pool, Inc.

**Description:** Southwest Power Pool, Inc.'s Informational Filing to Notify the Commission of Implementation of Year-Four Reallocation of Revenue Requirements Pursuant to Attachments J and O for the Balanced Portfolio.

**Filed Date:** 10/1/15.

**Accession Number:** 20151001-5136.

**Comments Due:** 5 p.m. ET 10/22/15.

**Docket Numbers:** ER16-11-000.

**Applicants:** Sierra Pacific Power Company.

**Description:** § 205(d) Rate Filing: Rate Schedule No. 27—Annual BPA-GTA Update 2015 to be effective 10/31/2015.

**Filed Date:** 10/1/15.

**Accession Number:** 20151001-5407.

**Comments Due:** 5 p.m. ET 10/22/15.

**Docket Numbers:** ER16-12-000.

**Applicants:** LRI Renewable Energy LLC.

**Description:** § 205(d) Rate Filing: Emerald City Amendment to LRI to be effective 10/2/2015.

**Filed Date:** 10/2/15.

**Accession Number:** 20151002-5083.

**Comments Due:** 5 p.m. ET 10/23/15.

**Docket Numbers:** ER16-13-000.

**Applicants:** Southwest Power Pool, Inc.

**Description:** § 205(d) Rate Filing: Revisions to Attach AE Regarding Annual Auction Revenue Right Allocation to be effective 1/28/2016.

**Filed Date:** 10/2/15.

**Accession Number:** 20151002-5106.

**Comments Due:** 5 p.m. ET 10/23/15.

**Docket Numbers:** ER16-14-000.

**Applicants:** Midcontinent Independent System Operator, Inc.

**Description:** § 205(d) Rate Filing: 2015-10-02\_MISO-SPP JOA Section 8.1.2 Amendment M2M to be effective 3/1/2015.

**Filed Date:** 10/2/15.

**Accession Number:** 20151002-5124.

**Comments Due:** 5 p.m. ET 10/23/15.

**Docket Numbers:** ER16-15-000.

**Applicants:** R.E. Ginna Nuclear Power Plant, LLC.

**Description:** § 205(d) Rate Filing: 2015 normal Oct to be effective 10/2/2015.

**Filed Date:** 10/2/15.

**Accession Number:** 20151002-5125.

**Comments Due:** 5 p.m. ET 10/23/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 2, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

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historic properties. Mitigation plans do not comply with the National Historic Preservation Act under the Commission's regulations for blanket projects. DBM Pipeline must file with the Commission construction plan to avoid historic properties (exceed 25 feet from any of the historic properties). In addition, DBM Pipeline must file with the FERC complete responses to the FERC Environmental Data Request dated September 23, 2015.

Without this information, environmental concerns cannot be adequately addressed within the 30 day period after the protest deadline.

Dated: October 2, 2015.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2015-25634 Filed 10-7-15; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Docket No. CP15-553-000]**

### Equitrans, L.P.; Notice of Application

Take notice that on September 18, 2015, Equitrans, L.P. ("Equitrans"), pursuant to section 7(c) of the Federal Energy Regulatory Commission's (FERC) regulations under the Natural Gas Act (NGA), filed in Docket No. CP15-553-000, application for all authorizations necessary for it to restate the certificated capacities for the Allegheny Valley Connector (AVC) storage facilities located in Cambria, Clarion, Allegheny and Westmoreland Counties, Pennsylvania to reflect actual operations. The new collective storage deliverability will be adjusted to 246 MMcf/d from 260 MMcf/d and the new working gas capacity will be adjusted to 11.2 Bcf from 15.1 Bcf. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application may be directed to Matthew Eggerding, Counsel—Midstream, EQT Corporation, 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222 by calling (412) 553-5786; by faxing (412) 553-7781; or by emailing [MEggerding@eqt.com](mailto:MEggerding@eqt.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9,

<sup>1</sup> Section 157.205(f) provides that a protested prior notice filing shall be treated as though it had filed a case-specific application under National Gas Act section 7, unless, pursuant to section 157.205(g) the protestor withdraws its protest within 30 days after protests were due.