

Energy Regulatory Commission, (202) 502-6604, Jonathan.Fernandez@ferc.gov, Alina Halay, Office of Energy Market Regulation, Federal Energy Regulatory Commission, (202) 502-6474, Alina.Halay@ferc.gov.

Dated: September 30, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-25380 Filed 10-5-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12486-008—Idaho]

Twin Lakes Canal Company; Notice of Availability of the Draft Environmental Impact Statement for the Bear River Narrows Hydroelectric Project

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission (Commission or FERC) regulations contained in the Code of Federal Regulations (CFR)(18 CFR part 380 [FERC Order No. 486, 52 FR 47897]), the Office of Energy Projects has reviewed the application for license for the Bear River Narrows Hydroelectric Project (FERC No. 12486) and prepared a draft environmental impact statement (EIS) for the project.

The proposed project would be located on the Bear River, near the city of Preston, in Franklin County, Idaho. The project would occupy 243 acres of federal land managed by the Bureau of Land Management.

The draft EIS contains staff's analysis of the applicant's proposal and the alternatives for licensing the Bear River Narrows Project. The draft EIS documents the views of governmental agencies, non-governmental organizations, affected Indian tribes, the public, the license applicant, and Commission staff.

A copy of the draft EIS is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "e-Library" link. Enter the docket number, excluding the last three digits, to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects.

For assistance, contact FERC Online Support.

All comments must be filed by Monday, November 30, 2015, and should reference Project No. 12486-008. The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. In lieu of electronic filing, please send a paper copy to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Anyone may intervene in this proceeding based on this draft EIS (18 CFR 380.10). You must file your request to intervene as specified above. You do not need intervenor status to have your comments considered.

For further information, please contact Shana Murray at (202) 502-8333 or at shana.murray@ferc.gov.

Dated: September 30, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-25383 Filed 10-5-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[FFP Project 92, LLC; Project No. 14276-002—Kentucky]

Kentucky River Lock and Dam No. 11 Hydroelectric Project; Notice of Proposed Restricted Service List for a Programmatic Agreement

Rule 2010 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.2010, provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding. The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the Kentucky State Historic

Preservation Officer (SHPO) and the Advisory Council on Historic Preservation (Advisory Council) pursuant to the Advisory Council's regulations, 36 CFR part 800, implementing section 106 of the National Historic Preservation Act, *as amended*, (54 U.S.C. 306108), to prepare a Programmatic Agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places that could be affected by issuance of a license for the proposed Kentucky River Lock and Dam No. 11 Hydroelectric Project.

The Programmatic Agreement, when executed by the Commission, the Kentucky SHPO, and the Advisory Council, would satisfy the Commission's section 106 responsibilities for all individual undertakings carried out in accordance with the license until the license expires or is terminated (36 CFR 800.13(e)). The Commission's responsibilities pursuant to section 106 for the project would be fulfilled through the Programmatic Agreement, which the Commission staff proposes to draft in consultation with certain parties listed below.

FFP Project 92, LLC, as the applicant for Project No. 14276-002, is invited to participate in consultations to develop the Programmatic Agreement and to sign as a concurring party to the Programmatic Agreement. For purposes of commenting on the Programmatic Agreement, we propose to restrict the service list for Project No. 14276-002 as follows:

John Eddins, Advisory Council on Historic Preservation, 401 F St. NW., Suite 308, Washington, DC 20001-2637.
 Craig Potts, State Historic Preservation Officer, Kentucky Heritage Council, 300 Washington St., Frankfort, KY 40601.
 Kary Stackelbeck, Manager, Site Protection Program, Kentucky Heritage Council, 300 Washington St., Frankfort, KY 40601.
 Jennifer Ryall, Environmental Review Coordinator, Kentucky Heritage Council, 300 Washington St., Frankfort, KY 40601.
 Jerry Graves, Executive Director, Kentucky River Authority, 627 Wilkinson Blvd., Frankfort, KY 40601.
 David Hamilton, Environmental Engineer, Kentucky River Authority, 627 Wilkinson Blvd., Frankfort, KY 40601.
 Lisa C. Baker, Acting THPO, United Keetoowah Band of Cherokee, Indians in Oklahoma, P.O. Box 746, Tahlequah, OK 74465.
 Ramya Swaminathan or Representative, Rye Development acting as Agent for:

FFP Project 92, LLC, 745 Atlantic Avenue, 8th Floor, Boston, MA 02111.

Kellie Doherty, Rye Development acting as Agent for: FFP Project 92, LLC, 745 Atlantic Avenue, 8th Floor, Boston, MA 02111.

Patricia Stallings, Senior Historian/ Program Manager, Brockington and Associates, Inc., 3850 Holcomb Bridge Road, Suite 105, Norcross, GA 30092.

Any person on the official service list for the above-captioned proceeding may request inclusion on the restricted service list, or may request that a restricted service list not be established, by filing a motion to that effect within 15 days of this notice date. In a request for inclusion, please identify the reason(s) why there is an interest to be included. Also please identify any concerns about historic properties, including Traditional Cultural Properties. If historic properties are to be identified within the motion, please use a separate page, and label it NON-PUBLIC Information.

Any such motions may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "eComment." For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please put the project number (P-14276-002) on the first page of the filing.

If no such motions are filed, the restricted service list will be effective at the end of the 15 day period. Otherwise, a further notice will be issued ruling on the motion.

Dated: September 30, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-25385 Filed 10-5-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13-483-000; Docket No. CP13-492-000]

Jordan Cove Energy Project LP; Pacific Connector Gas Pipeline LP; Notice of Availability of the Final Environmental Impact Statement for the Proposed Jordan Cove Liquefaction and Pacific Connector Pipeline Projects

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Jordan Cove Liquefaction Project proposed by Jordan Cove Energy Project LP (Jordan Cove) and the Pacific Connector Pipeline Project proposed by Pacific Connector Gas Pipeline LP (Pacific Connector) in the above-referenced dockets. Jordan Cove requests authorization under section 3 of the Natural Gas Act (NGA) to produce a maximum of 6.8 million metric tonnes per annum of liquefied natural gas (LNG) at a terminal in Coos County, Oregon for export to overseas markets. Pacific Connector seeks a Certificate of Public Convenience and Necessity under section 7 of the NGA to transport about 1.07 billion cubic feet per day of natural gas in a pipeline from the Malin hub to the Jordan Cove terminal, crossing portions of Klamath, Jackson, Douglas, and Coos Counties, Oregon.

The final EIS assesses the potential environmental effects of the construction and operation of the Jordan Cove Liquefaction and Pacific Connector Pipeline Projects in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that the proposed projects would have some limited adverse environmental impacts. However, with implementation of Jordan Cove's and Pacific Connector's proposed mitigation measures, and the additional mitigation measures recommended by the FERC staff and federal land managing agencies in the EIS, most of these impacts would be avoided or reduced to less-than-significant levels.

The United States (U.S.) Department of Agriculture Forest Service (Forest Service); U.S. Army Corps of Engineers; U.S. Department of Energy; U.S. Environmental Protection Agency; U.S. Department of Homeland Security Coast Guard; U.S. Department of the Interior Bureau of Land Management (BLM), Bureau of Reclamation (Reclamation), and Fish and Wildlife Service; and the

Pipeline and Hazardous Materials Safety Administration within the U.S.

Department of Transportation participated as cooperating agencies in preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposals and participated in the NEPA analysis.

The BLM, with the concurrence of the Forest Service and Reclamation, would adopt and use the EIS to consider issuing a Right-of-Way Grant for the portion of the Pacific Connector pipeline easement on federal lands. Both the BLM and the Forest Service would also use this EIS to evaluate proposed amendments to their District or National Forest land management plans to make provision for the Pacific Connector pipeline. Other cooperating agencies would use this EIS in their regulatory process, and to satisfy compliance with the NEPA and other federal environmental laws. Although the cooperating agencies provided input to the conclusions and recommendations presented in the EIS, the agencies would present their own conclusions and recommendations in their respective Records of Decision for the projects.

Jordan Cove's proposed facilities would include an access channel from the existing Coos Bay navigation channel; a terminal marine slip including a single LNG vessel berth and tug boat berth; a barge berth; a loading platform and transfer pipeline; two LNG storage tanks; four liquefaction trains and associated refrigerant storage bullets; fire water ponds; ground flares; 420-megawatt South Dune Power Plant; support buildings; utility and access corridor between the terminal and the power plant; Southwest Oregon Resource Security Center; and a natural gas treatment plant.

Pacific Connector's proposed facilities would include a 232-mile-long, 36-inch-diameter underground welded steel pipeline between Malin and Coos Bay; the 41,000 horsepower Klamath Compressor Station; the Klamath-Eagle Receipt Meter Station and Klamath-Beaver Receipt Meter Station within the compressor station tract; the Clarks Branch Delivery Meter Station at the interconnection with Northwest Pipeline's Grants Pass Lateral; the Jordan Cove Delivery Meter Station at the interconnection with the Jordan Cove LNG terminal; 5 pig¹ launchers and receivers; 17 mainline block valves;

¹ A "pig" is a tool for cleaning and inspecting the inside of a pipeline.