

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues related to this Project to formally cooperate with us in the preparation of the EA.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice. Currently no agencies have expressed their intention to participate as a cooperating agency in the preparation of the EA to satisfy their NEPA responsibilities related to this Project.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the Texas Historical Commission which has been given the role of the State Historic Preservation Officer (SHPO) for Texas, and to solicit the SHPO's review and those of other government agencies, interested Indian tribes, and the public on the Project's potential effects on historic properties.⁴ We will define the Project-specific Area of Potential Effects (APE) in consultation with the SHPO(s) as the Project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this Project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Currently Identified Environmental Issues

We have already identified several issues that we think deserve attention based on a preliminary review of the planned facilities and the environmental information provided by CCL and CCPL that we think deserves attention. This preliminary list of issues may change based on your comments and our analysis. The issues identified to date include impacts on:

- threatened and endangered species;
- vegetation, wildlife, and fisheries;
- land use and aesthetics;
- socioeconomic;
- public safety and reliability;
- air quality and noise;
- water use and quality; and
- cumulative impacts.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the Project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the planned Project.

If we publish and distribute the EA copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (Appendix 3).

Becoming an Intervenor

Once CCL and CCPL file their application with the Commission, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Motions to intervene are more fully described at <http://www.ferc.gov/resources/guides/how-to/intervene.asp>. Instructions for becoming an intervenor are in the "Document-less Intervention Guide" under the "e-filing" link on the Commission's Web site. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the Project.

Additional Information

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (*i.e.*, PF15-26). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submissions in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Finally, public meetings or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: August 17, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-20746 Filed 8-20-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP15-1190-000.

Applicants: MidAmerican Energy Company, MidAmerican Energy Services, LLC.

Description: Request for Temporary Waiver, Request for Expedited Action, and Request for Shortened Notice Period of MidAmerican Energy Company and MidAmerican Energy Services, LLC.

Filed Date: 8/12/15.

Accession Number: 20150812-5199.

Comments Due: 5 p.m. ET 8/19/15.

³ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

⁴ The Advisory Council on Historic Preservation regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 13, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-20651 Filed 8-20-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC15-12-000]

Commission Information Collection Activities (FERC-725); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-725 [Certification of Electric Reliability Organization; Procedures for Electric Reliability Standards].

DATES: Comments on the collection of information are due October 20, 2015.

ADDRESSES: You may submit comments (identified by Docket No. IC15-12-000) by either of the following methods:

- eFiling at Commission's Web site: <http://www.ferc.gov/docs-filing/efiling.asp>

- Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663, and fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: FERC-725, Certification of Electric Reliability Organization; Procedures for Electric Reliability Standards

OMB Control No.: 1902-0225

Type of Request: Three-year extension of the FERC-725 information collection requirements with no changes to the current reporting requirements.

Abstract: The FERC-725 information collection contains the following information collection elements:

- *Self Assessment and Electric Reliability Organization (ERO)*

Application: The Commission requires the ERO to submit to FERC a performance assessment report every five years. The next assessment is due in 2019. Each Regional Entity submits a performance assessment report to the ERO. Submitting an application to become an ERO is also part of this collection.¹

- *Reliability Assessments:* 18 CFR 39.11 requires the ERO to assess the reliability and adequacy of the Bulk-Power System in North America. Subsequently, the ERO must report to the Commission on its findings. Regional entities perform similar assessments within individual regions. Currently, the ERO submits to FERC three assessments each year: long term,

winter, and summer. In addition, NERC also submits various other assessments as needed.

- *Reliability Standards Development:* Under Section 215 of the Federal Power Act (FPA), the ERO is charged with developing Reliability Standards. Regional Entities may also develop regional specific standards. Reliability Standards are one of the three principal mechanisms provided to FERC to ensure reliability on the Bulk-Power System.

- *Reliability Compliance:* Reliability Standards are mandatory and enforceable upon approval by FERC. In addition to the specific information collection requirements contained in each Reliability Standard (cleared under other information collections), there are general compliance, monitoring and enforcement information collection requirements imposed on applicable entities. Audits, spot checks, self-certifications, exception data submittals, violation reporting, and mitigation plan confirmation are included in this area.

- *Stakeholder Survey:* The ERO uses a stakeholder survey to solicit feedback from registered entities² in preparation for its three year and five year self-performance assessment. The Commission assumes that the ERO will perform another survey prior to the 2019 self-assessment.

- *Other Reporting:* This category refers to all other reporting requirements imposed on the ERO or regional entities in order to comply with the Commission's regulations. For example, FERC may require NERC to submit a special reliability assessment. This category is mentioned to capture these types of one-time filings required of NERC or the Regions.

The Commission implements its responsibilities through 18 CFR part 39. Without the FERC-725 information, the Commission, ERO, and Regional Entities will not have the data needed to determine whether sufficient and appropriate measures are being taken to ensure the reliability of the nation's electric grid.

Type of Respondents: ERO and regional entities

*Estimate of Annual Burden:*³ The Commission estimates the annual public reporting burden for the information collection as:

¹ The Commission does not expect any new ERO applications to be submitted in the next five years and is not including any burden for this requirement in the burden estimate. FERC still seeks to renew the regulations pertaining to a new ERO application under this renewal but is expecting the burden to be zero for the foreseeable future. 18 CFR 39.3 contains the regulation pertaining to ERO applications.

² A "registered entity" is an entity that is registered with the ERO. All Bulk-Power System owners, operators and users are required to register with the ERO. Registration is the basis for determining the Reliability Standards with which an entity must comply. See <http://www.nerc.com/page.php?cid=3%7C25> for more details.

³ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.