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Dated: August 4, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-19554 Filed 8-7-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13629-002]

Coleman Hydro, LLC; Notice of Availability of Draft Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for an original license to construct the Coleman Hydroelectric Project, located on Little Timber Creek near the Town of Leadore, in Lemhi County, Idaho, and has prepared a Draft Environmental Assessment (EA) for the project. The project would not occupy any federal lands.

The draft EA includes staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the draft EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/>

[esubscription.asp](#) to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 30 days from the date of this notice. Comments may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

For further information, contact Jim Hastreiter at (503) 552-2760.

Dated: August 4, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-19557 Filed 8-7-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD14-14-000]

Commission Information Collection Activities; (FERC-725G1); Comment Request

AGENCY: Federal Energy Regulatory Commission.

ACTION: Comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collections FERC-725G1 to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously issued a Notice in the **Federal Register** on 5/13/2015 requesting public comments. The Commission received no comments on

FERC-725G1 and is making this notation in its submittal to OMB.

DATES: Comments on the collection of information are due by September 9, 2015.

ADDRESSES: Comments filed with OMB, identified by the FERC-725G1 information should be sent via email to the Office of Information and Regulatory Affairs: oir_submission@omb.gov. Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-4718.

A copy of the comments should also be sent to the Commission, in Docket No. RD14-14-000, by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, by telephone at (202) 502-8663, and by fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Type of Request: Three-year extension of the information collection requirements for all collections described below with no changes to the current reporting requirements. Please note that each collection is distinct from the next.

Comments: Comments are invited on: (1) Whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to

respond, including the use of automated collection techniques or other forms of information technology.

Title: Proposed revisions FERC–725; proposed new collection FERC–725G1 (Certification of the Electric Reliability Organization and Procedures for the Establishment, Approval and Enforcement of Electric Reliability Standards; Mandatory Reliability Standards for the Bulk-Power System: Reliability Standard PRC–004–3).

OMB Control No.: 1902–0269 (FERC–725); TBD (FERC–725G1).

Abstract: On September 15, 2014, the North American Electric Reliability Corporation (NERC) submitted a petition seeking approval of a revised Protection and Control (PRC) Reliability Standard PRC–004–3—Protection System Misoperation Identification and Correction, pursuant to section 215(d)(1) of the Federal Power Act (FPA) ¹ and section 39.5 of the Commission’s regulations.² The revised Reliability Standard, which replaces Reliability Standards PRC–004–2.1a (Analysis and Mitigation of Transmission and Generation Protection System Misoperations) and PRC–003–1 (Regional Procedures for Analysis of Misoperations of Transmission and

Generation Protection System), requires transmission owners, generator owners, and distribution providers to identify and correct causes of misoperations of certain protection systems. NERC also requests approval of two new terms utilized in the proposed Reliability Standard, to be included in NERC’s Glossary of Terms Used in NERC Reliability Standards (NERC Glossary). Finally, NERC requests approval of its implementation plan for Reliability Standard PRC–004–3, including the retirement of Reliability Standards PRC–004–2.1a and PRC–003–1, as well as approval of the associated Violation Risk Factors (VRFs) and Violation Severity Levels (VSLs). FERC determined that revised Reliability Standard PRC–004–3, including the associated new Glossary terms and implementation plan, is just, reasonable, not unduly discriminatory or preferential and in the public interest. We accept the violation severity levels associated with the standard as proposed by NERC, however, we direct NERC to submit a compliance filing, within 60 days of issuance of this order, to address the Commission’s concerns with the VRF designations for Requirements R1 through R6.

Type of Respondent: Businesses or other for-profit institutions; not-for-profit institutions.

Estimate of Annual Burden: Reliability Standard PRC–004–3 requires each transmission owner, generator owner, and distribution provider to provide notification of BES interrupting devices that operated in accordance with the Requirement R2.³ Our estimate below regarding the number of respondents is based on the NERC Compliance Registry as of January 30, 2015. According to the NERC Compliance Registry, NERC has registered in the United States 326 transmission owners (TO), 914 generator owners (GO), and 471 distribution providers (DP). However, under NERC’s compliance registration program, entities may be registered for multiple functions, so these numbers incorporate some double counting. The total number of unique entities that may be identified as a notification provider (e.g., applicable entity) in accordance with Reliability Standard PRC–004–3 will be approximately 659 entities registered in the United States as a transmission owner, generator owner, and/or distribution provider.

FERC–725G1 ⁴

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1)*(2)=(3)	Average burden & cost per response ⁵ (4)	Total annual burden hours & total annual cost (3)*(4)=(5)	Cost per respondent (\$) (5)÷(1)
Notifications to TO/GO/DP per Requirement R2	659	1	659	8 \$584	5,272 \$384,856	584
One-time review and adjustment of existing program	659	1	659	2 \$146	1,318 \$96,214	146
Evidence Retention	659	1	659	12 \$384	7,908 \$253,056	384
Total					14,498 \$734,126	1,114

¹ 16 U.S.C. § 824o(d)(1) (2012).

² 18 CFR § 39.5 (2014).

³ Requirement R2—Each Transmission Owner, Generator Owner, and Distribution Provider that owns a BES interrupting device that operated shall, within 120 calendar days of the BES interrupting device operation, provide notification as described in Parts 2.1 and 2.2.

⁴ FERC–725G is a currently pending request at OMB. Only one submittal can be pending OMB review under each control number, therefore, FERC–725G1 will be used for timely submittal.

⁵ The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * \$n per Hour = Average Cost per Response. The \$73 hourly cost figure is the average

of the salary plus benefits for a manager and an engineer (rounded to the nearest dollar); \$32/hour is the salary plus benefits for information and record clerks. The figures are taken from the Bureau of Labor Statistics at http://bls.gov/oes/current/naics3_221000.htm.

Dated: August 4, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-19559 Filed 8-7-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR15-33-000]

Wolverine Pipe Line Company; Notice of Petition for Declaratory Order

Take notice that on July 31, 2015, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2014), Wolverine Pipe Line Company filed a petition for declaratory order seeking approval of proposed priority service terms, committed rate structure and contract provisions underlying Detroit Metro System project, designed to transport refined petroleum products from Chicago area refineries in Illinois and Indiana to Buckeye Partners' Woodhaven terminal in Michigan.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the

⁴ FERC-725G is a currently pending request at OMB. Only one submittal can be pending OMB review under each control number, therefore, FERC-725G1 will be used for timely submittal.

⁵ The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * \$n per Hour = Average Cost per Response. The \$73 hourly cost figure is the average of the salary plus benefits for a manager and an engineer (rounded to the nearest dollar); \$32/hour is the salary plus benefits for information and record clerks. The figures are taken from the Bureau of Labor Statistics at http://bls.gov/oes/current/naics3_221000.htm.

Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern time on August 31, 2015.

Dated: August 4, 2015.

J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-19556 Filed 8-7-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER15-2270-000]

Thunder Spirit Wind, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Thunder Spirit Wind, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is August 24, 2015.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>.

www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 4, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-19555 Filed 8-7-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP15-1145-000.
Applicants: Big Sandy Pipeline, LLC.
Description: Compliance filing Big Sandy Fuel Filing effective 9-1-2015.
Filed Date: 7/30/15.
Accession Number: 20150730-5045.
Comments Due: 5 p.m. ET 8/11/15.
Docket Numbers: RP15-1146-000.
Applicants: Florida Gas Transmission Company, LLC.
Description: Section 4(d) Rate Filing: Exhibit B Amendment—Port Everglades to be effective 8/1/2015.
Filed Date: 7/30/15.
Accession Number: 20150730-5057.
Comments Due: 5 p.m. ET 8/11/15.
Docket Numbers: RP15-1147-000.
Applicants: Horizon Pipeline Company, L.L.C.