

(5) All requirements applicable to continuation awards for current T&FASEG grantees and the requirements in 34 CFR 75.253 will apply to any continuation awards received by current T&FASEG grantees.

We will make decisions regarding annual continuation awards based on grantee performance as demonstrated through program narratives, budgets and budget narratives, and performance reports, and based on the regulations in 34 CFR 75.253. We intend to award continuation grants based on information provided to us annually by each grantee, indicating that it is making substantial progress performing its T&FASEG program activities based on substantial performance and progress.

Regulatory Flexibility Act Certification

The Secretary certifies that the waiver and extension and the activities required to support additional years of funding will not have a significant economic impact on a substantial number of small entities. The only entities that will be affected by this waiver and extension are the five current T&FASEG program grantees receiving Federal funds. There are no other potential applicants.

The Secretary certifies that this waiver and extension will not have a significant economic impact on these entities because the extension of an existing project imposes minimal compliance costs, and the activities required to support the additional years of funding will not impose additional regulatory burdens or require unnecessary Federal supervision.

Paperwork Reduction Act of 1995

This waiver and extension does not contain any information collection requirements.

Intergovernmental Review

This program is subject to Executive Order 12372 and the regulations in 34 CFR part 79. One of the objectives of the Executive order is to foster an intergovernmental partnership and a strengthened federalism. The Executive order relies on processes developed by State and local governments for coordination and review of proposed Federal financial assistance. This document provides early notification of our specific plans and actions for this program.

Accessible Format: Individuals with disabilities can obtain this document in an accessible format (e.g., braille, large print, audiotape, or compact disc) on request to the contact person listed under **FOR FURTHER INFORMATION CONTACT**.

Electronic Access to This Document: The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available via the Federal Digital System at: www.gpo.gov/fdsys. At this site you can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Adobe Portable Document Format (PDF). To use PDF you must have Adobe Acrobat Reader, which is available free at the site.

You may also access documents of the Department published in the **Federal Register** by using the article search feature at: www.federalregister.gov. Specifically, through the advanced search feature at this site, you can limit your search to documents published by the Department.

Delegation of Authority: The Secretary of Education has delegated authority to Ann Whalen, Senior Advisor to the Secretary, to perform the functions and duties of the Assistant Secretary for the Office of Elementary and Secondary Education.

Program Authority: 20 U.S.C. 6331.

Dated: July 22, 2015.

Ann Whalen,

Senior Advisor to the Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 803-106]

Pacific Gas and Electric Company; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Application for Temporary Variance of Minimum Flow Requirements.
- b. *Project No.:* 803-106.
- c. *Date Filed:* June 25, 2015.
- d. *Applicant:* Pacific Gas and Electric Company (licensee).
- e. *Name of Project:* DeSabra-Centerville Project.
- f. *Location:* Butte Creek, West Branch Feather River, and tributaries in Butte County, California.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Matthew Joseph, License Coordinator, Pacific Gas and Electric Company, Mail Code: N13E, P.O. Box 770000, San Francisco, CA 94177, Phone: (415) 973-8616.

i. *FERC Contact:* Mr. John Aedo, (415) 369-3335, or john.aedo@ferc.gov.

j. Deadline for filing comments, motions to intervene, protests, and recommendations is 15 days from the issuance date of this notice by the Commission (August 5, 2015). The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, or recommendations using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project numbers (P-803-106) on any comments, motions to intervene, protests, or recommendations filed.

k. *Description of Request:* The licensee requests a temporary variance of the minimum flow requirements in the West Branch Feather River below Hendricks Head Dam (gage BW40) and in Butte Creek below Butte Head Dam (gage BW98). The licensee requests that the instantaneous dry year minimum flow requirement of 7 cubic feet per second (cfs) at both locations be temporarily modified to a 7 cfs, 48-hour average minimum flow. The licensee states that the temporary variance would eliminate the need to release additional buffer flows of 4 to 5 cfs and instead, allocate those flows to the lower reaches of Butte Creek, where spring-run Chinook salmon are currently holding. The licensee requests the variance until the natural resource agencies determine that it is no longer necessary to support the spring-run Chinook salmon.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibRARY.asp>. Enter the docket number

excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of proposed action. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this

application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: July 21, 2015.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-527-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Application

Take notice that on July 8, 2015, Transcontinental Gas Pipe Line Company, LLC (Transco), filed in Docket No. CP15-527-000 an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act (NGA) requesting authorization to construct and operate its New York Bay Expansion Project. Transco proposes to: (i) Add a total of 15,740 horsepower at three existing compressor stations in Middlesex and Essex Counties, New Jersey and Chester County, Pennsylvania; (ii) modify three meter and regulating stations in Middlesex County, New Jersey, Richmond County, New York, and Chester County, Pennsylvania; (iii) replace approximately 0.25 miles of pipe in Middlesex County, New Jersey; and (iv) install related appurtenances. The project is designed to deliver 115,000 dekatherms per day of firm transportation capacity to Brooklyn Union Gas Company, d/b/a National Grid NY in New York City. Transco estimates the cost of the project to be approximately \$112 million, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning these applications may be directed to Marg Camardello, Regulatory Analyst, Lead, Transcontinental Gas Pipe Line

Company, LLC, P.O. Box 1396, Houston, Texas 77251-1396, by telephone at (713) 215-3380.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project