

b. *Date and Time of Meeting:* July 7, 2015; at 2:00 p.m. Eastern Time (1:00 p.m. Central Time).

c. *Place:* Telephone conference with the U.S. Army Corps of Engineers (Corps) and Rye Development, LLC, on behalf of FFP Missouri 2, LLC.

d. *FERC Contact:* Jeanne Edwards at jeanne.edwards@ferc.gov, or (202) 502-6181.

e. *Purpose of Meeting:* To discuss the comments filed by the Corps on May 12, 2015 concerning the operations of the proposed projects listed above.

f. A summary of the meeting will be prepared and filed in the Commission's public file for the projects.

g. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to participate by telephone. Please contact Jeanne Edwards at jeanne.edwards@ferc.gov, or (202) 502-6181, by close of business Friday, July 2, 2015, to R.S.V.P. and receive specific instructions on how to participate.

Dated: June 19, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015-15654 Filed 6-25-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC15-157-000.

Applicants: Pennsylvania Electric Company, Metropolitan Edison Company, Jersey Central Power & Light Co., FirstEnergy Transmission, LLC, Mid-Atlantic Interstate Transmission, LLC.

Description: Application for Authorization Pursuant to Sections 203(A)(1)(A) and 203(A)(2) of the Federal Power Act and Request for Waivers of Certain Filing Requirements of Pennsylvania Electric Company, et al.

Filed Date: 6/19/15.

Accession Number: 20150619-5129.

Comments Due: 5 p.m. ET 7/10/15.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER15-1345-001.

Applicants: Midcontinent Independent System Operator, Inc., South Mississippi Electric Power Association.

Description: Compliance filing: 2015-06-19_SMEPA RTO Adder Compliance Filing to be effective 6/1/2015.

Filed Date: 6/19/15.

Accession Number: 20150619-5068.

Comments Due: 5 p.m. ET 7/10/15.

Docket Numbers: ER15-1657-001.

Applicants: SEPG Energy Marketing Services, LLC.

Description: Tariff Amendment: Supplement to MBR Application to be effective 7/6/2015.

Filed Date: 6/19/15.

Accession Number: 20150619-5060.

Comments Due: 5 p.m. ET 7/10/15.

Docket Numbers: ER15-1714-000.

Applicants: Targray Americas Inc.

Description: Supplement to May 14, 2015 Targray Americas Inc. tariff filing.

Filed Date: 6/19/15.

Accession Number: 20150619-5128.

Comments Due: 5 p.m. ET 7/10/15.

Docket Numbers: ER15-1952-000.

Applicants: Pavant Solar LLC.

Description: Baseline eTariff Filing: Initial Baseline—Pavant Solar LLC to be effective 8/1/2015.

Filed Date: 6/19/15.

Accession Number: 20150619-5087.

Comments Due: 5 p.m. ET 7/10/15.

Docket Numbers: ER15-1953-000.

Applicants: Tucson Electric Power Company.

Description: § 205(d) Rate Filing: Certificates of Concurrence to be effective 9/1/2011.

Filed Date: 6/19/15.

Accession Number: 20150619-5167.

Comments Due: 5 p.m. ET 7/10/15.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES15-35-000.

Applicants: Kingsport Power Company.

Description: Application under Section 204 of the Federal Power Act for Authorization to Issue Securities of Kingsport Power Company.

Filed Date: 6/19/15.

Accession Number: 20150619-5165.

Comments Due: 5 p.m. ET 7/10/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 19, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015-15648 Filed 6-25-15; 8:45 am]

BILLING CODE 6717-01P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC15-6-000]

Commission Information Collection Activities (FERC-725B); Comment Request

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection [FERC-725B, Mandatory Reliability Standards for Critical Infrastructure Protection] to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously issued a Notice in the **Federal Register** (80 FR 21230, 4/17/2015) requesting public comments. The Commission received one public comment on the FERC725B. The public comment and FERC's response are provided later in this notice.

DATES: Comments on the collection of information are due by July 27, 2015.

ADDRESSES: Comments filed with OMB, identified by the OMB Control No. 1902-0248, should be sent via email to the Office of Information and Regulatory Affairs: oir_submission@omb.gov Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-0710.

A copy of the comments should also be sent to the Commission, in Docket No. IC15-6-000, by either of the following methods:

- eFiling at Commission's Web site: <http://www.ferc.gov/docs-filing/efiling.asp>.

• Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, by telephone at (202) 502-8663, and by fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: FERC-725B, Mandatory Reliability Standards for Critical Infrastructure Protection

OMB Control No.: 1902-0248

Type of Request: Three-year extension of the FERC-725B information collection requirements with no changes to the reporting requirements.

Abstract: The information collected by the FERC-725B, Reliability Standards for Critical Infrastructure Protection, is required to implement the statutory provisions of Section 215 of the Federal Power Act (FPA) (16 U.S.C. 824o).

On January 18, 2008, the Commission issued order 706,¹ approving eight Critical Infrastructure Protection (CIP) Reliability Standards submitted by the North American Electric Reliability Corporation (NERC) for Commission approval. The CIP version 1 Reliability Standards, (CIP-002-1 through CIP-009-1),² require certain users, owners, and operators of the Bulk-Power System to comply with specific requirements to

safeguard critical cyber assets. These standards help protect the nation's Bulk-Power System against potential disruptions from cyber-attacks. The CIP Reliability Standards include one actual reporting requirement and several recordkeeping requirements. Specifically, CIP-008-1 requires responsible entities to report cyber security incidents to the Electricity Sector-Information Sharing and Analysis Center (ES-ISAC). In addition, the eight CIP Reliability Standards require responsible entities to develop various policies, plans, programs, and procedures. However, the CIP Reliability Standards do not require a responsible entity to report to the Commission, ERO or Regional Entities, the various policies, plans, programs and procedures. Nonetheless, a showing of the documented policies, plans, programs and procedures is required to demonstrate compliance with the CIP Reliability Standards.

The Commission approved minor changes in CIP versions 2 and 3 Reliability Standards on September 30, 2009, and March 31, 2010,³ respectively. On April 19, 2012, the Commission issued Order No. 761, approving the CIP version 4 Standards (CIP-002-4 through CIP-009-4) and an implementation plan that scheduled their enforcement to begin October 1, 2014.⁴ The fundamental change in the CIP version 4 Standards was that all subject entities would use the same 'bright line' criteria to determine which of the facilities they owned were subject to the required policies, plans, programs and procedures (which remained nearly the same as for prior versions).

On November 22, 2013, the Commission issued Order No. 791, approving the CIP version 5 Standards (CIP-002-5 through CIP-009-5, CIP-010-1 and CIP-011-1) and the proposed implementation plan. The CIP version 5 Standards are currently scheduled to be implemented and enforceable beginning

April 2016. Order No. 791 eliminated the enforceability of the CIP version 4 Standards. The Commission also approved nineteen new or revised definitions associated with the CIP version 5 Standards for inclusion in the Glossary of Terms Used in NERC Reliability Standards (NERC Glossary). The CIP version 5 Standards identify and categorize Bulk Electric System (BES) Cyber Systems using a new methodology based on whether a BES Cyber System has a Low, Medium, or High Impact on the reliable operation of the bulk electric system. At a minimum, a BES Cyber System must be categorized as a Low Impact asset. Once a BES Cyber System is categorized, a responsible entity must comply with the associated requirements of the CIP version 5 Standards that apply to the impact category. The CIP version 5 Standards include 12 requirements with new cyber security controls, which address Electronic Security Perimeters (CIP-005-5), Systems Security Management (CIP-007-5), Incident Reporting and Response Planning (CIP-008-5), Recovery Plans for BES Cyber Systems (CIP-009-5), and Configuration Change Management and Vulnerability Assessments (CIP-010-1).

Type of Respondents: Entities registered with the North American Electric Reliability Corporation.

*Estimate of Annual Burden:*⁵ There are three items presenting burden associated with CIP Reliability Standards in the following section.

- The first table illustrates burden associated with CIP version 5 Reliability Standards.
- The second table illustrates burden associated with CIP version 3 and 4 Reliability Standards.
- The third item (bulleted list) is a sum of the total burden for all active CIP-related Reliability Standards (*i.e.* CIP Versions 3-5).

ANNUAL BURDEN RELATED TO CIP RELIABILITY STANDARDS (VERSION 5)

| Groups of registered entities | Classes of entity's facilities requiring CIP | Number of entities | Total hours in year 1 (hours) | Total hours in year 2 (hours) | Total hours in year 3 (hours) |
|-------------------------------|--|--------------------|-------------------------------|-------------------------------|-------------------------------|
| Group A | Low | 41 | 2,540 | 2,540 | 564 |
| Group B | Low | 1,058 | 554,392 | 554,392 | 110,032 |
| Group B | Medium | 260 | 128,960 | 64,896 | 64,896 |

¹ Mandatory Reliability Standards for Critical Infrastructure Protection, Order No. 706, 122 FERC ¶ 61,040.

² Every version of the CIP Reliability Standards may be found on the NERC Web site at <http://www.nerc.com/pa/Stand/Reliability%20Standards%20Complete%20Set/RSCCompleteSet.pdf>.

³ 129 FERC ¶ 61,236 (2009) (approving Version 2 of the CIP Reliability Standards); *North American Electric Reliability Corp.*, and 130 FERC ¶ 61,271 (2010) (approving Version 3 of the CIP Reliability Standards).

⁴ *Version 4 Critical Infrastructure Protection Reliability Standards*, Order No. 761, 77 FR 24,594 (Apr. 25, 2012), 139 FERC ¶ 61,058 (2012), *order denying reh'g*, 140 FERC ¶ 61,109 (2012).

⁵ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

ANNUAL BURDEN RELATED TO CIP RELIABILITY STANDARDS (VERSION 5)—Continued

| Groups of registered entities | Classes of entity's facilities requiring CIP | Number of entities | Total hours in year 1 (hours) | Total hours in year 2 (hours) | Total hours in year 3 (hours) |
|-------------------------------|--|--------------------|-------------------------------|-------------------------------|-------------------------------|
| Group C | Low | 316 | 165,584 | 165,584 | 32,864 |
| Group C | Medium (New) | 78 | 1,248 | 19,136 | 19,136 |
| Group C | Low (Blackstart) | 283 | 22,640 | ⁶ – 206,024 | ⁶ – 206,024 |
| Group C | Medium or High | 316 | 257,856 | 131,456 | 131,456 |
| Total | | | 1,133,220 | 731,980 | 152,924 |

The total annual burden (related to CIP Version 5 only) is 672,708 hours when averaging Years 1–3 [(1,133,220 hours + 731,980 hours + 152,924 hours) ÷ 3 = 672,708 hours]. The total annual cost averaged over Years 1–3 is \$50,883,633

(672,708 hours * \$75.64⁷ = \$50,883,633).

Regarding CIP standards unaffected by CIP Version 5, the estimated burden has been adjusted to account for a reduction in affected entities.⁸ The applicable estimate related to CIP

Version 3 and 4 standards (related to the active components) is provided in the table below. (For display purposes, the numbers in the tables below have been rounded, however exact figures were used in the calculations.)

BURDEN RELATED TO CIP RELIABILITY STANDARDS (VERSION 3 AND VERSION 4)⁹

| Number of respondents | Annual number of responses per respondent | Total number of responses | Average burden & cost per response | Total annual burden hours & total annual cost | Cost per respondent (\$) |
|-----------------------|---|---------------------------|------------------------------------|---|--------------------------|
| (1) | (2) | (1) * (2) = (3) | (4) | (3) * (4) = (5) | (5) ÷ (1) |
| 1,415 | 1 | 1,415 | ¹⁰ 383 \$28,937 | ¹¹ 541,334 \$40,946,496 | \$28,937 |

The following items represent the estimated total annual burden for FERC–725B and includes all burden associated with CIP Reliability Standards.¹²

- *Number of respondents:* 1,415 (Not all entities with CIP-related functions will be obligated to comply with every CIP reliability standard.)

- *Total Annual Burden Hours:* 1,214,042

- *Total Annual Cost:* \$91,830,137 (1,214,042 hours * \$75.64 = \$91,830,137)

- *Average Cost per Respondent:* \$64,898¹³ (\$91,830,137 ÷ 1,415 entities = \$64,898).

Public comments received about the FERC–725B information collection: FERC received one comment from Robert S. Lynch and Associates. The comment pertained to the burden and cost of responding to a Freedom of Information Act (FOIA) request related

to the FERC–725B and the information collection not being safeguarded against a request under the FOIA.

FERC's response to the public comment: The burden related to the Federal Energy Regulatory Commission safeguarding of information collection activities against a request under the Freedom of Information Act (FOIA) request does not have a direct collection cost burden on the regulated entities and, thus, is not included in the reported cost burden.

However, to the data vulnerability issue raised by the commenter, the information collected as related to the CIP Reliability Standards is generally protected from FOIA requests because it is retained by the regulated entities themselves and not the Commission. For compliance and enforcement activities of the CIP Reliability Standards, Section 215 of the Federal Power Act (FPA)¹⁴ required the

Commission to appoint an Electric Reliability Organization (ERO). The Commission appointed NERC. The ERO and its designated assignees, generally in exercising its compliance and enforcement activities under Section 215 of the FPA, only reviews the information collected by the regulated entities and only takes possession of the information required to process the enforcement actions. The Commission, in furtherance of the Commission's statutory responsibility under Section 215 of the FPA, reviews and approves enforcement actions undertaken by ERO and, in doing so, does receive information collected related to CIP Reliability Standards. However, the information that is received by the Commission for performing its statutory oversight responsibilities is generally devoid of specific sensitive information. Therefore, FERC does not find it

⁶ These figures (in the context of this table) represent a removal of requirements and burden for Group C (Blackstart) respondents in Years 2 and 3 due to CIP Version 5 changes. Since these numbers are stated as negative figures, they represent a reduction in OMB-approved burden estimate.

⁷ The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * \$75.64 per Hour = Average Cost per Response. The hourly cost figure comes from May 2014 data on the Bureau of Labor Statistics Web site (http://www.bls.gov/oes/current/naics2_22.htm).

The figure is a mathematical average of the cost of wages and benefits related to legal services (\$129.68), technical employees (\$58.17), and administrative support (\$39.12).

⁸ The estimate has been decreased from 1,475 to 1,415. The NERC Compliance Registry indicated that as of 1/14/2015, 1,415 entities were registered for at least one CIP-related function/responsibility.

⁹ Reliability Standards CIP–002–3, CIP003–3, CIP–004–3a, CIP–005–3a, CIP–006–3a, CIP–007–3c, CIP–008–3, and CIP–009–3.

¹⁰ This figure is rounded for display in the table. The actual number is 382.56813 and is used in the calculations above.

¹¹ This figure is rounded for display in the table. The actual number is 541,333.91 and is used in the calculations above.

¹² CIP Versions 3 and 4 (remaining components of Version 3 and 4), and 5.

¹³ This figure is rounded. The actual number is 64,897.623.

¹⁴ 16 U.S.C. 824o.

necessary to make any changes to the collection at this time.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 19, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015-15652 Filed 6-25-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP15-22-000; CP15-24-000]

Dominion Transmission, Inc.; Notice of Availability of the Environmental Assessment for the Proposed St. Charles Transportation and Keys Energy Projects

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the St. Charles Transportation and Keys Energy Projects (Projects), proposed by Dominion Transmission, Inc. (Dominion) in the above-referenced docket. The projects involve installation of two new compressors at the Pleasant Valley Compressor Station in Fairfax County, VA and appurtenant facilities that would provide incremental firm transportation to proposed power plants in Charles and Prince George's Counties, Maryland, respectively.

The EA assesses the potential environmental effects of the construction and operation of the Projects in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The FERC staff mailed copies of the EA to federal, state, and local

government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. In addition, the EA is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before July 20, 2015.

For your convenience, there are three methods you can use to file your comments to the Commission. In all instances, please reference the project docket numbers (CP15-22-000 or CP15-24-000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or efiling@ferc.gov.

(1) You can file your comments electronically using the eComment feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).¹ Only intervenors have the right to seek rehearing of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number excluding the last three digits in the Docket Number field (*i.e.*, CP15-22-000 or CP15-24-000). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: June 19, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015-15650 Filed 6-25-15; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-9021-6]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202)

¹ See the previous discussion on the methods for filing comments.