

• August 6, 2015, 6:00 p.m. to 9:00 p.m., La Quinta Inn, Twin Falls, Idaho NNPP will provide additional notification of the hearing times and locations through newspaper advertisements and other appropriate media.

At each hearing, NNPP will hold an open house for the first hour prior to beginning the formal portion of the hearing to allow participants to view informational materials, ask questions of NNPP representatives, and register to provide oral comments. The registration table will have a registration form to indicate mailing list preferences for future communications about the project and whether oral comments will be given. The public may provide written and/or oral comments at the hearings. Speakers may be asked to limit their oral comments to a certain time limit to be decided at the beginning of each of the public hearings so as to ensure that as many people as possible have the opportunity to speak.

Persons unable to attend these hearings may view informational materials by visiting the NNPP Web site [www.ecfrecapitalization.us](http://www.ecfrecapitalization.us).

Written comments on the Draft EIS also may be submitted to the addresses shown above under **ADDRESSES**.

Issued in Washington, DC on 15 June 2015.

**John M. McKenzie,**

*Director, Regulatory Affairs, Naval Nuclear Propulsion Program.*

[FR Doc. 2015-15140 Filed 6-18-15; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP15-495-000]

#### Columbia Gas Transmission, LLC; Notice of Application

Take notice that on May 20, 2015, Columbia Gas Transmission, LLC (Columbia) 5151 San Felipe, Suite 2500, Houston, Texas 77056, filed an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act (NGA) and the Federal Energy Regulatory Commission's (Commission) regulations seeking authorization to abandon approximately 33 miles of Line 138, an existing multi-diameter pipeline located in Fayette and Somerset Counties, Pennsylvania, Preston County, West Virginia, and Garrett County, Maryland. Columbia also proposes to construct: (1) Approximately 150 feet of 2-inch diameter pipe from its Line 1804 and Line 10240 in Somerset County,

Pennsylvania, to the right-of-way of Line 138; and (2) an additional 3,300 feet of 2-inch diameter pipe along the right-of-way of Line 138 to the Columbia of Pennsylvania measuring station in Somerset County, Pennsylvania, all as more fully described in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Tyler Brown, Senior Counsel, Columbia Gas Transmission, LLC, 5151 San Felipe Suite 2500, Houston, TX 77056, or call (713) 386-3797.

To ensure continued firm transportation for an existing customer, Columbia must construct the proposed 3,450 feet of pipeline extending from Columbia's Line 1804 and Line 10240 to replace the 33 miles of Line 138 to be abandoned. Columbia states that no other firm transportation customers exist on the Line 138 section proposed to be abandoned.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance

with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentators will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentators will not be required to serve copies of filed documents on all other parties. However, the non-party commentators will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on June 25, 2015

Dated: June 4, 2015.  
**Kimberly D. Bose,**  
 Secretary.  
 [FR Doc. 2015-15111 Filed 6-18-15; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC15-156-000.  
*Applicants:* American Transmission Company LLC.

*Description:* Application of American Transmission Company LLC for Authority to Acquire Certain Facilities under Section 203 of the Federal Power Act.

*Filed Date:* 6/12/15.  
*Accession Number:* 20150612-5253.  
*Comments Due:* 5 p.m. ET 7/6/15.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG15-95-000.  
*Applicants:* Blue Sky West, LLC.  
*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Blue Sky West, LLC.

*Filed Date:* 6/11/15.  
*Accession Number:* 20150611-5238.  
*Comments Due:* 5 p.m. ET 7/2/15.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER11-3576-011; ER11-3401-010.

*Applicants:* Golden Spread Electric Cooperative, Inc., Golden Spread Panhandle Wind Ranch, LLC.

*Description:* Notice of Non-material Change in Status of Golden Spread Electric Cooperative, Inc.

*Filed Date:* 6/12/15.  
*Accession Number:* 20150612-5254.  
*Comments Due:* 5 p.m. ET 7/6/15.

*Docket Numbers:* ER15-1913-000.  
*Applicants:* Ameren Illinois Company  
*Description:* Section 205(d) Rate Filing: Cancellation of Rate Schedule 106 to be effective 3/30/2015.

*Filed Date:* 6/12/15.  
*Accession Number:* 20150612-5228.  
*Comments Due:* 5 p.m. ET 7/6/15.

*Docket Numbers:* ER15-1914-000.  
*Applicants:* 87RL 8me LLC.

*Description:* Baseline eTariff Filing: 87RL 8me LLC MBR Tariff to be effective 8/1/2015.

*Filed Date:* 6/12/15.  
*Accession Number:* 20150612-5229.  
*Comments Due:* 5 p.m. ET 7/6/15.

*Docket Numbers:* ER15-1915-000.  
*Applicants:* Clean Energy Future—Lordstown, LLC.

*Description:* Request for Limited Waiver of Clean Energy Future—Lordstown, LLC.

*Filed Date:* 6/12/15.  
*Accession Number:* 20150612-5252.  
*Comments Due:* 5 p.m. ET 7/6/15.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES15-34-000.  
*Applicants:* Central Maine Power Company.

*Description:* Application for Authorization to Issue Short-term Debt Instruments of Central Maine Power Company.

*Filed Date:* 6/12/15.  
*Accession Number:* 20150612-5255.  
*Comments Due:* 5 p.m. ET 7/6/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 15, 2015.  
**Kimberly D. Bose,**  
 Secretary.  
 [FR Doc. 2015-15103 Filed 6-18-15; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CD15-28-000]

**SPS of Oregon; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene**

On June 4, 2015, SPS of Oregon filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed SPS2 Hydro project would have an installed capacity of 13 kilowatts (kW) and would be located on the existing Westside Ditch, used for irrigation, and will be enclosed with a 10-inch-diameter pipe. The project would be located near Wallowa in Wallowa County, Oregon.

*Applicant Contact:* Kyle Petrocine, SPS of Oregon, 401 NE First St., Suite A, Enterprise, OR 97828, Phone No. (541) 398-0018.

*FERC Contact:* Robert Bell, Phone No. (202) 502-6062, email: [robert.bell@ferc.gov](mailto:robert.bell@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) 2,500 feet of 10-inch PVC pipe located on the existing Westside Ditch; (2) a proposed 5'x8' powerhouse containing one generating unit with an installed capacity of 13 kW; (3) a short tailrace exhausting flow back into the irrigation ditch; and (4) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 81.895 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

| Statutory provision                     | Description  | Satisfies (Y/N) |
|---|--|-----------------|
| FPA 30(a)(3)(A), as amended by HREA ... | The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity. | Y               |