

Dated: June 4, 2015.  
**Kimberly D. Bose,**  
 Secretary.  
 [FR Doc. 2015-15111 Filed 6-18-15; 8:45 am]  
 BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC15-156-000.  
*Applicants:* American Transmission Company LLC.

*Description:* Application of American Transmission Company LLC for Authority to Acquire Certain Facilities under Section 203 of the Federal Power Act.

*Filed Date:* 6/12/15.

*Accession Number:* 20150612-5253.

*Comments Due:* 5 p.m. ET 7/6/15.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG15-95-000.

*Applicants:* Blue Sky West, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Blue Sky West, LLC.

*Filed Date:* 6/11/15.

*Accession Number:* 20150611-5238.

*Comments Due:* 5 p.m. ET 7/2/15.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER11-3576-011; ER11-3401-010.

*Applicants:* Golden Spread Electric Cooperative, Inc., Golden Spread Panhandle Wind Ranch, LLC.

*Description:* Notice of Non-material Change in Status of Golden Spread Electric Cooperative, Inc.

*Filed Date:* 6/12/15.

*Accession Number:* 20150612-5254.

*Comments Due:* 5 p.m. ET 7/6/15.

*Docket Numbers:* ER15-1913-000..

*Applicants:* Ameren Illinois Company  
*Description:* Section 205(d) Rate Filing: Cancellation of Rate Schedule 106 to be effective 3/30/2015.

*Filed Date:* 6/12/15.  
*Accession Number:* 20150612-5228.  
*Comments Due:* 5 p.m. ET 7/6/15.

*Docket Numbers:* ER15-1914-000.  
*Applicants:* 87RL 8me LLC.

*Description:* Baseline eTariff Filing: 87RL 8me LLC MBR Tariff to be effective 8/1/2015.

*Filed Date:* 6/12/15.

*Accession Number:* 20150612-5229.

*Comments Due:* 5 p.m. ET 7/6/15.

*Docket Numbers:* ER15-1915-000.

*Applicants:* Clean Energy Future—Lordstown, LLC.

*Description:* Request for Limited Waiver of Clean Energy Future—Lordstown, LLC.

*Filed Date:* 6/12/15.

*Accession Number:* 20150612-5252.

*Comments Due:* 5 p.m. ET 7/6/15.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES15-34-000.

*Applicants:* Central Maine Power Company.

*Description:* Application for Authorization to Issue Short-term Debt Instruments of Central Maine Power Company.

*Filed Date:* 6/12/15.

*Accession Number:* 20150612-5255.

*Comments Due:* 5 p.m. ET 7/6/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 15, 2015.

**Kimberly D. Bose,**  
 Secretary.

[FR Doc. 2015-15103 Filed 6-18-15; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CD15-28-000]

#### SPS of Oregon; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On June 4, 2015, SPS of Oregon filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed SPS2 Hydro project would have an installed capacity of 13 kilowatts (kW) and would be located on the existing Westside Ditch, used for irrigation, and will be enclosed with a 10-inch-diameter pipe. The project would be located near Wallowa in Wallowa County, Oregon.

*Applicant Contact:* Kyle Petrocine, SPS of Oregon, 401 NE First St., Suite A, Enterprise, OR 97828, Phone No. (541) 398-0018.

*FERC Contact:* Robert Bell, Phone No. (202) 502-6062, email: [robert.bell@ferc.gov](mailto:robert.bell@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) 2,500 feet of 10-inch PVC pipe located on the existing Westside Ditch; (2) a proposed 5'x8' powerhouse containing one generating unit with an installed capacity of 13 kW; (3) a short tailrace exhausting flow back into the irrigation ditch; and (4) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 81.895 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA ...	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY—Continued

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA FPA 30(a)(3)(C)(iii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts ..... On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y Y

*Preliminary Determination:* Based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

*Comments and Motions to Intervene:* Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

*Filing and Service of Responsive Documents:* All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.<sup>1</sup> All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance,

please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

*Locations of Notice of Intent:* Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the “eLibrary” link. Enter the docket number (e.g., CD15–28–000) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502–8659.

Dated: June 15, 2015.  
**Kimberly D. Bose,**  
*Secretary.*  
[FR Doc. 2015–15100 Filed 6–18–15; 8:45 am]  
**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 14513–001]

**Idaho Irrigation District, New Sweden Irrigation District; Notice of Intent To File License Application, Filing of Pre-Application Document (PAD), Commencement of Pre-Filing Process, and Scoping; Request for Comments on the PAD and Scoping Document, and Identification of Issues and Associated Study Requests**

a. *Type of Filing:* Notice of Intent to File License Application for an Original

License and Commencing Pre-filing Process.  
b. *Project No.:* 14513–001.  
c. *Date Filed:* April 20, 2015.  
d. *Submitted By:* Idaho Irrigation District, New Sweden Irrigation District (the Districts).  
e. *Name of Project:* County Line Road Hydroelectric Project.  
f. *Location:* On the Snake River, in Jefferson and Bonneville Counties, Idaho. The project would occupy 0.1 acre of United States lands under the jurisdiction of the U.S. Bureau of Land Management.  
g. *Filed Pursuant to:* 18 CFR part 5 of the Commission’s Regulations.  
h. *Applicant Contact:* Nicholas Josten, 2742 Saint Charles Ave, Idaho Falls, Idaho 83404; (208) 528–6152 or email at [gsense@cableone.com](mailto:gsense@cableone.com).  
i. *FERC Contact:* Matt Cutlip at (503) 552–2762 or email at [matt.cutlip@ferc.gov](mailto:matt.cutlip@ferc.gov).  
j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item n. below. Cooperating agencies should note the Commission’s policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).  
k. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service and/or National Marine Fisheries Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR part 402 and (b) the State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.  
l. The Districts filed with the Commission a Pre-Application Document (PAD), pursuant to 18 CFR 5.6 of the Commission’s regulations.  
m. A copy of the PAD is available for review at the Commission in the Public

<sup>1</sup> 18 CFR 385.2001–2005 (2014).