

considered guidance within the purview of the issue finality provisions in 10 CFR part 52—does not need to be evaluated as if it were a backfit or as being inconsistent with issue finality provisions. If, in the future, the NRC staff seeks to impose a position in the SRP on holders of already issued licenses in a manner that does not provide issue finality as described in the applicable issue finality provision, then the staff must make the showing as set forth in the Backfit Rule or address the criteria for avoiding issue finality as described in the applicable issue finality provision.

3. Backfitting and Issue Finality Do Not—With Limited Exceptions Not Applicable Here—Protect Current or Future Applicants

Applicants and potential applicants are not, with certain exceptions, protected by either the Backfit Rule or any issue finality provisions under 10 CFR part 52. Neither the Backfit Rule nor the issue finality provisions under 10 CFR part 52—with certain exclusions—were intended to apply to every NRC action that substantially changes the expectations of current and future applicants. The exceptions to the general principle are applicable whenever an applicant references a 10 CFR part 52 license (e.g., an early site permit) or NRC regulatory approval (e.g., a design certification rule) with specified issue finality provisions. The NRC staff does not, at this time, intend to impose the positions represented in the SRP in a manner that is inconsistent with any issue finality provisions. If, in the future, the staff seeks to impose a position in the SRP section in a manner that does not provide issue finality as described in the applicable issue finality provision, then the staff must address the criteria for avoiding issue finality as described in the applicable issue finality provision.

Dated at Rockville, Maryland, this 14th day of May 2015.

For the Nuclear Regulatory Commission.

Joseph Colaccino,

Chief, New Reactor Rulemaking and Guidance Branch, Division of Advanced Reactors and Rulemaking, Office of New Reactors.

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NUCLEAR REGULATORY COMMISSION

[NRC-2015-0132]

Fire Probabilistic Risk Assessment Courses

AGENCY: Nuclear Regulatory Commission.

ACTION: Notice of public workshop.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC), Office of Nuclear Regulatory Research (RES), in cooperation with the Electric Power Research Institute (EPRI), will hold joint courses on fire probabilistic risk assessment (PRA). Since 2002, RES and EPRI, under a Memorandum of Understanding (MOU) on Cooperative Nuclear Safety Research, have been developing state-of-the-art methods for conduct of fire PRA. In September 2005, this work produced the “EPRI/NRC-RES Fire PRA Methodology for Nuclear Power Facilities,” NUREG/CR-6850 (EPRI 1011989).

DATES: Five modules will be held between July 20, 2015, and September 28, 2015. See Section II, Public Workshop, of this document for more information.

ADDRESSES: Please refer to Docket ID NRC-2015-0132 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- *Federal Rulemaking Web site:* Go to <http://www.regulations.gov> and search for Docket ID NRC-2015-0132. Address questions about NRC dockets to Carol Gallagher; telephone: 301-415-3463; email: Carol.Gallagher@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select “ADAMS Public Documents” and then select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced (if it available in ADAMS) is provided the first time that a document is referenced.

- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT:

Kendra Hill, Office of Nuclear Regulatory Research; U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-251-3300; email: Kendra.Hill@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Background

The courses cover the state-of-the-art methodology presented in NUREG/CR-6850 (EPRI 1011989). Training will also include discussions relating the fire PRA portion of the ASME/ANS PRA Standard to the methodology of NUREG/CR-6850 (EPRI 1011989).

Five modules cover the major technical areas of the fire PRA methodology. This year each module will be offered only one time at either the NRC or EPRI offices. Participants may attend as many modules as they wish during the year.

II. Public Workshop

Module I PRA will be held September 28–October 2, 2015, at the EPRI Office, 1300 W. W.T. Harris Boulevard, Building 3-741 A&D, Charlotte, North Carolina 28262. Module II Electrical Analysis will be held August 24–28, 2015, at the NRC, Three White Flint North, 11601 Landsdown Street, North Bethesda, Maryland 20852. Module III Fire Analysis will be held July 20–24, 2015, at the NRC in North Bethesda, Maryland. Module IV HRA will be held September 28–October 2, 2015, at the EPRI office in Charlotte, North Carolina. Module V Advanced Fire Modeling will be held August 17–21, 2015, at the NRC in North Bethesda, Maryland.

To register for the courses use the following links:

Module I—PRA

EPRI/NRC-RES Fire Probabilistic Risk Assessment Training—Module I—Probabilistic Risk Assessment
September 28–October 2, 2015—EPRI Offices, Charlotte, NC

Module II—Electrical Analysis

EPRI/NRC-RES Fire Probabilistic Risk Assessment Training—Module II—Electrical Analysis
August 24–28, 2015—NRC Offices, North Bethesda, MD

Module III—Fire Analysis

EPRI/NRC-RES Fire Probabilistic Risk Assessment Training—Module III—Fire Analysis
July 20–24, 2015—NRC Offices, North

Bethesda, MD

Module IV—HRA

EPRI/NRC—RES Fire Probabilistic Risk Assessment Training—Module IV—Fire Human Reliability Analysis
September 28–October 2, 2015—EPRI Offices, Charlotte, NC

Module V—Advanced Fire Modeling

EPRI/NRC—RES Fire Probabilistic Risk Assessment Training—Module V—Advanced Fire Modeling
August 17–21, 2015—NRC Offices, North Bethesda, MD

Conduct of the Meeting

This meeting is a Category 3 meeting.* The public is invited to participate in this meeting by providing comments and asking questions throughout the meeting. Please note this workshop is being conducted in a classroom format; registration is required to ensure space availability.

The NRC provides reasonable accommodation to individuals with disabilities where appropriate. If you need a reasonable accommodation to participate in this workshop, or need the workshop notice or agenda in another format (e.g., Braille, large print), please notify the NRC's meeting contact. Determinations on requests for reasonable accommodation will be made on a case-by-case basis.

Dated at Rockville, Maryland, this 18th day of May 2015.

For the Nuclear Regulatory Commission.

Mark Henry Salley,

Chief, Fire Research Branch, Division of Risk Analysis, Office of Nuclear Regulatory Research.

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OVERSEAS PRIVATE INVESTMENT CORPORATION

Privacy Act of 1974; New System of Records

AGENCY: Overseas Private Investment Corporation (OPIC).

ACTION: Notice of a new system of records.

SUMMARY: In accordance with the Privacy Act of 1974, as amended, the Overseas Private Investment Corporation (OPIC) is giving notice of a

* Meetings between the NRC technical staff and external stakeholders are open for interested members of the public, petitioners, interveners, or other parties to attend as observers pursuant to Commission policy statement, "Enhancing Public Participation in NRC Meetings," 67 *Federal Register* 36920, May 28, 2002.

proposed new system of records. This system, the Salesforce Customer Relationship Management System ("Insight") is utilized by OPIC as a Customer Relationship Management (CRM) tool. This system, which has gained broad acceptance across federal agencies, supports OPIC in executing its federal function in providing political risk insurance products, financing through direct loans and loan guarantees, and support for private equity funding to eligible investment projects in developing countries and emerging markets. This is executed through the system's ability to facilitate OPIC's insurance, finance, and funds processes. The system generates automated workflows and seamless integration with processes such as application intake. Additionally, the Salesforce customer relationship management system supports Office of Investment Policy clearances and Portfolio Services project monitoring. This system will provide a common platform upon which to conduct key business functions across the agency, thereby gaining efficiencies, enabling integration, collaboration, transparency and establishing a single, authoritative data source.

DATES: The proposed new system will be effective without further notice on (30 days after submission of notice date), unless comments received result in a contrary determination. All capabilities will be incrementally implemented following the system's effective date.

ADDRESSES: Send written comments to the Overseas Private Investment Corporation, ATTN: W. Philip Gordon, Jr.; Deputy Chief Information Officer, Department of Management and Administration, 1100 New York Avenue NW., Washington, DC 20527.

FOR FURTHER INFORMATION CONTACT: W. Philip Gordon Jr., Deputy Chief Information Officer, 202-336-6212.

SUPPLEMENTARY INFORMATION: OPIC has established a system of records pursuant to the Privacy Act (5 U.S.C. 552a).

SYSTEM NUMBER: OPIC-23

SYSTEM NAME:

Salesforce Customer Relationship Management System ("Insight").

SYSTEM CLASSIFICATION:

Unclassified.

SYSTEM LOCATION:

The system is located in an Enterprise Government Cloud Service environment and is a singular component system. It is managed by OPIC's Business Systems Modernization division of the Office of

the Chief Information Officer. The system is hosted at secured Salesforce General Services Administration (GSA) data center (NA-21) located in Ashburn, Virginia and is replicated to a GSA data center for disaster recovery in Oak Park, Illinois.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

The system covers individuals representing, guaranteeing, sponsoring, owning or managing a potential or actual OPIC project under all of the agency's financing and insurance programs.

CATEGORIES OF RECORDS IN THE SYSTEM:

This system contains the information needed for processing agency insurance and finance projects through all stages including: Application, policy clearances, origination, disbursement, and monitoring. Depending on the level of connection of an individual to the project, personal and financial information on the individual may be maintained. This includes: Name, maiden name, date of birth, country of birth, citizenship, personally identifying number, address for the past ten years, contact information, credit history, financial statements, professional experience, compliance and enforcement information, and screening results.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

Sections 231 & 231A of the Foreign Assistance Act of 1961, as amended; 44 U.S.C. 3103, *et seq.*; 44 U.S.C. 3501, *et seq.*; 44 U.S.C. 3541, *et seq.*; and Executive Order 937 as Amended by Executive Order 13478 signed by President George W. Bush on November 18, 2008, Relating to Federal Agency Use of Social Security Numbers.

PURPOSE OF THE SYSTEM:

This system will be used by OPIC to fulfill its statutory mandate to prudently provide political risk insurance products, financing through direct loans and loan guarantees, and support for private equity funding to eligible investment projects. This system will facilitate project processing from intake to project closeout and the information in the system will be used to administer the project as necessary, including in the administration of insurance claims, the collection of defaulted obligations, and in arbitration or litigation. The system will also be used to internally track and manage client/contact information of applications for OPIC insurance products, financing and investment funding. Data from this system may also be used for evaluating