

total capacity of 39.6 megawatts; (3) a 1,100-foot-long, 400-foot-wide tailrace; (4) a 6.9/115 kilo-Volt (kV) substation; and (5) a 4-mile-long, 115kV transmission line. The proposed project would have an estimated average annual generation of 140,000 megawatt-hours, and operate as directed by the Corps.

*Applicant Contact:* Mr. Jonathan Oliver, Arkansas Electric Cooperative Corporation, One Cooperative Way, Little Rock, AR 72209; Phone: (501) 570-2488; Email: [jonathan.oliver@aecc.com](mailto:jonathan.oliver@aecc.com).

*FERC Contact:* Christiane Casey, [christiane.casey@ferc.gov](mailto:christiane.casey@ferc.gov), (202) 502-8577.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14664-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14664) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 20, 2015.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2015-12713 Filed 5-26-15; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14665-000]

#### Arkansas Electric Cooperative Corporation; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 3, 2015, Arkansas Electric Cooperative Corporation, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project to be located at the U.S. Army Corps of Engineers' (Corps) Col. Charles D. Maynard Lock and Dam #5 on the Arkansas River near the town of Pine Bluff in Jefferson County, Arkansas. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 800-foot-long, 400-foot-wide intake channel; (2) a 200-foot-long, 210-foot-wide powerhouse containing four generating units with a total capacity of 36 megawatts; (3) a 1,000-foot-long, 400-foot-wide tailrace; (4) a 6.9/115 kilo-Volt (kV) substation; and (5) a 4-mile-long, 115kV transmission line. The proposed project would have an estimated average annual generation of 140,000 megawatt-hours, and operate as directed by the Corps.

*Applicant Contact:* Mr. Jonathan Oliver, Arkansas Electric Cooperative Corporation, One Cooperative Way, Little Rock, AR 72209; Phone: (501) 570-2488; Email: [jonathan.oliver@aecc.com](mailto:jonathan.oliver@aecc.com)

*FERC Contact:* Christiane Casey, [christiane.casey@ferc.gov](mailto:christiane.casey@ferc.gov), (202) 502-8577.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit

brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14665-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14665) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 20, 2015.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2015-12714 Filed 5-26-15; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14663-000]

#### Arkansas Electric Cooperative Corporation; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 3, 2015, Arkansas Electric Cooperative Corporation, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project to be located at the U.S. Army Corps of Engineers' (Corps) Joe Hardin Lock and Dam #3 on the Arkansas River near the towns of Pine Bluff and Grady in Jefferson and Lincoln Counties, Arkansas. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters

owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 800-foot-long, 400-foot-wide intake channel; (2) a 200-foot-long, 210-foot-wide powerhouse containing four generating units with a total capacity of 48 megawatts; (3) a 1,300-foot-long, 500-foot-wide tailrace; (4) a 6.9/115 kilo-Volt (kV) substation; and (5) a 5-mile-long, 115kV transmission line. The proposed project would have an estimated average annual generation of 155,000 megawatt-hours, and operate as directed by the Corps.

*Applicant Contact:* Mr. Jonathan Oliver, Arkansas Electric Cooperative Corporation, One Cooperative Way, Little Rock, AR 72209; Phone: (501) 570-2488; Email:

[jonathan.oliver@aecc.com](mailto:jonathan.oliver@aecc.com).

*FERC Contact:* Christiane Casey, [christiane.casey@ferc.gov](mailto:christiane.casey@ferc.gov), (202) 502-8577.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14663-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14663) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 20, 2015.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2015-12708 Filed 5-26-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD14-15-000]

#### Commission Information Collection Activities (FERC-922); Comment Request

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Comment request.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting for reinstatement a revised information collection FERC-922, "Performance Metrics for ISOs, RTOs and Regions Outside ISOs and RTOs," to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously issued a Notice in the **Federal Register** (79 FR 52313, 9/3/2014) requesting public comments. The Commission also issued an errata notice to fix an errant hyperlink in the 60-day notice (8/26/2014). The Commission received seven comments on the FERC-922. The Commission addresses these comments in this notice and in its submittal to OMB.

**DATES:** Comments on the collection of information are due by June 26, 2015.

**ADDRESSES:** Comments filed with OMB, identified by the OMB Control No. 1902-0262, should be sent via email to the Office of Information and Regulatory Affairs at: [oir\\_submission@omb.gov](mailto:oir_submission@omb.gov). Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at (202) 395-4718.

A copy of the comments should also be sent to the Federal Energy Regulatory Commission, identified by the Docket No. AD14-15-000, by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>, or
- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission,

Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. Submissions must be in an acceptable file format, as described at: <http://www.ferc.gov/docs-filing/elibrary/accept-file-formats.asp>. The numeric values corresponding to all charts and tables containing metrics must be submitted in an accompanying file, in one of the following formats: Microsoft Office 2003/2007/2010: Excel (.xls or .xlsx), or ASCII Comma Separated Value (.csv). For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), by telephone at (202) 502-8663, and by fax at (202) 273-0873.

#### SUPPLEMENTARY INFORMATION:

*Title:* FERC-922, Performance Metrics for ISOs, RTOs and Regions Outside of ISOs and RTOs.

*OMB Control No.:* 1902-0262.

*Type of Request:* Reinstatement and revision of an information collection.

*Abstract:* In September 2008, the United States Government Accountability Office (GAO) issued a report recommending that the Chairman of the Commission, among other actions, work with independent system operators (ISOs), regional transmission organizations (RTOs), stakeholders, and other experts to develop standardized measures that track the performance of ISO/RTO operations and markets and report the performance results to Congress and the public annually,<sup>1</sup> while also providing interpretation of (1) what the measures and reported performance communicate about the benefits of ISOs/RTOs and, where appropriate, (2) changes that need to be made to address any performance concerns. The GAO Report also suggested that performance metrics be explored for non-ISOs/RTO regions.

In response to the GAO Report, Commission Staff conducted outreach with ISOs/RTOs and other stakeholders and in October 2010 established metrics

<sup>1</sup> The 2008 GAO Report also recognized that the extent of the Commission's evaluation of ISO/RTO performance may vary from year to year.