

of an exemption does not require Commission approval.

2. 2C Land & Cattle Company LLC is now the exemptee of the Meeker Wenschhof Hydroelectric Project, FERC No. 14230. All correspondence should be forwarded to: Mr. Christopher P. Collins, Manager, 2C Land & Cattle Company LLC, 1308 Sage Ridge Road, P.O. Box 2607, Meeker, CO 81641.

Dated: May 20, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-12712 Filed 5-26-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6550-003]

Frank M. Biber and Steven Spellenberg; Bidden Creek Bores Properties, LLC; Notice of Transfer of Exemption

1. By letter filed May 11, 2015, Steven Spellenberg informed the Commission that the exemption from licensing for the Biber-Spellenberg Hydro Project, FERC No. 6550, originally issued February 14, 1983,¹ has been transferred to Bidden Creek Bores Properties, LLC. The project is located on the Bidden Creek, Trinity County, California. The transfer of an exemption does not require Commission approval.

2. Bidden Creek Bores Properties, LLC is now the exemptee of the Biber-Spellenberg Hydro Project, FERC No. 6550. All correspondence should be forwarded to: Mr. Stephen Bores, 3460 Country Club Pl., Danville, CA 94506-5827.

Dated: May 20, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-12711 Filed 5-26-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER15-1747-000]

Beaver Dam Energy LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Beaver Dam Energy LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is June 9, 2015.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email

FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 20, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-12706 Filed 5-26-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC14-78-002.

Applicants: NRG Energy, Inc., NRG Yield, Inc.

Description: Request for Amended Blanket Authorization of NRG Energy, Inc., et al.

Filed Date: 5/20/15.

Accession Number: 20150520-5133.

Comments Due: 5 p.m. ET 6/10/15.

Docket Numbers: EC15-143-000.

Applicants: La Paloma Generating Company, LLC.

Description: Application for Authorization for Disposition of Jurisdictional Facilities and Request for an Abbreviated Comment Period and Expedited Action of La Paloma Generating Company, LLC.

Filed Date: 5/20/15.

Accession Number: 20150520-5128.

Comments Due: 5 p.m. ET 6/10/15.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER14-2952-003.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Compliance filing per 35: 2015-05-20 SSR Cost Allocation Compliance Filing to be effective 4/3/2014.

Filed Date: 5/20/15.

Accession Number: 20150520-5167.

Comments Due: 5 p.m. ET 6/10/15.

Docket Numbers: ER15-518-002.

Applicants: Duke Energy Progress, Inc., Duke Energy Florida, Inc., Duke Energy Carolinas, LLC.

Description: Compliance filing per 35: Order 676-H Compliance Filing and Waiver Request (2nd Update) to be effective 5/15/2015.

Filed Date: 5/20/15.

Accession Number: 20150520-5176.

Comments Due: 5 p.m. ET 6/10/15.

Docket Numbers: ER15-767-002.

Applicants: Midcontinent Independent System Operator, Inc.

¹ 22 FERC ¶ 62,182, Order Granting Exemption From Licensing of a Small Hydroelectric Project of 5 MW or Less (1983).

Description: Compliance filing per 35: 2015–05–20 Schedule 43I White Pine 2 Compliance Filing to be effective 1/1/2015.

Filed Date: 5/20/15.

Accession Number: 20150520–5183.

Comments Due: 5 p.m. ET 6/10/15.

Docket Numbers: ER15–1755–000.

Applicants: Arizona Public Service Company.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Rate Schedule No. 278, North Gila 500kV Switchyard Interconnection Agreement to be effective 5/21/2015.

Filed Date: 5/20/15.

Accession Number: 20150520–5200.

Comments Due: 5 p.m. ET 6/10/15.

Docket Numbers: ER15–1756–000.

Applicants: Arizona Public Service Company.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Rate Schedule No. 279, ANPP High Voltage Switchyard Interconnection Agreement to be effective 5/21/2015.

Filed Date: 5/20/15.

Accession Number: 20150520–5203.

Comments Due: 5 p.m. ET 6/10/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 20, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–12697 Filed 5–26–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15–490–000]

Delfin LNG LLC; Notice of Application

Take notice that on May 8, 2015 Delfin LNG LLC (Delfin LNG), 1100

Louisians Street, Houston, Texas 77002, filed in Docket No. CP15–490–000, an application pursuant to section 7(c) of the Commission's Regulations under the Natural Gas Act and Parts 157 of the Federal Energy Regulatory Commission's (Commission) regulations requesting authorization to (1) reactivate approximately 1.1 miles of existing 42-inch pipeline formerly owned by U–T Offshore System (UTOS), which runs from Transcontinental Gas Pipeline Company Station No. 44 (Transco Station 44) to the mean highwater mark along the Cameron Parish Coast; (2) install 74,000 horsepower of new compression; (3) construct 0.25 miles of 42-inch pipeline to connect the former UTOS line to the new meter station; and (4) construct 0.6 miles of twin 30-inch pipelines between Transco Station 44 and the new compressor station in Cameron Parrish, Louisiana that comprise the onshore portion of Delfin LNG's proposed deepwater port (DWP), an offshore liquefied natural gas facility located off the coast of Louisiana in the Gulf of Mexico, all as more fully set forth in the application which is on file with the Commission and open to public inspection. Additionally, Delfin LNG requests a blanket construction certificate under Part 17, Subpart F of the Commission's regulations. This filing may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Any questions regarding this Application should be directed to Daniel P. Werner, Delfin LNG LLC, 1100 Louisiana Street, Suite 3550, Houston, Texas 77002; phone: 713–714–2278, or J. Patrick Nevins, Hogan Lovells US LLP, 555 Thirteenth Street NW., Washington, DC 20004; phone: 202–637–6441.

Delfin LNG's onshore facilities will connect with the DWP facilities that are subject to jurisdiction of the Maritime Authority (MARAD) and the United States Coast Guard (USCG). Additionally, as part of Delfin LNG's DWP, Delfin LNG proposes to lease a segment of pipeline from High Island Offshore System, LLC (HIOS) that extends from the term inus of the UTOS pipeline offshore. Delfin LNG states in its application that HIOS will submit a separate application with the Commission seeking authorization to abandon by lease its facilities to Delfin LNG.

Because the review of the DWP proposal is the jurisdiction of MARAD/USCG, the Commission acknowledges Delfin LNG's application in Docket No. CP15–490–000 on May 8, 2015. However, the Commission will not begin processing Delfin LNG's application until such time that MARAD/USCG accepts Delfin LNG's DWP application, and HIOS submits abandonment application with the Commission.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of