term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed project would consist of: (1) An existing 11.3-foot-high, 171-foot-long wooden dam, owned by Spartanburg; (2) a reservoir with a surface area of 11.60 acres; (3) a 130-foot-long headrace channel; (4) a powerhouse containing one generating unit with a total capacity of 150.0 kilowatts (kW); (4) a tailrace; and (5) a 450-foot-long, 12 kilo-volt (KV) transmission line. The project would have an estimated average annual generation of 770.0 megawatt-hours (MWh).

Applicant Contact: Ms. Sue Schneider, Spartanburg Water System, 200 Commerce Street, P.O. Box 251, Spartanburg, SC 29304, (864) 580–5642.

FERC Contact: Michael Spencer; phone: (202) 502–6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, competing applications using the Commission’s eFiling system at http://www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov.

Mid-Atlantic Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 21, 2015, Mid-Atlantic Hydro, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Milford Hydroelectric Project (Milford Project) to be located on Republic River, near Junction City, Geary County, Kansas. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed project would consist of the following: (1) A 30-foot-long, 50-foot-wide, 30-foot-high bifurcation structure connecting to the end of an existing 615.5-foot-long, 21-foot-wide concrete horseshoe-shaped conduit serving as the outlet for the Milford Dam Reservoir; (2) a 7-foot-diameter penstock extending from the bifurcation to the powerhouse; (3) a 50-foot-long, 50-foot-wide, 30-foot-high concrete powerhouse located downstream of the existing Milford Dam and adjacent to the south abutment, containing two 1.5 megawatts Francis turbine generating units; (4) a 75-foot-long, 50-foot-wide concrete tailrace directing flows from the powerhouse back to the existing stilling basin; (5) a 4,440-foot-long, 12.7-kilovolt transmission line delivering the project power to a distribution line belonging to the local electric cooperative; (6) a 40-foot-long, 40-foot-wide switchyard containing a three-phase step-up transformer, protective equipment, and metering; (7) appurtenant facilities. The estimated annual generation of the Milford Project would be 15,000 megawatt-hours annually.

Applicant Contact: Mr. Juan Kimble, President, Mid-Atlantic Hydro, LLC, 5425 Wisconsin Avenue, Suite 600, Chevy Chase, MD 20815; phone: (301) 718–4496.

FERC Contact: Sergiu Serban; phone: (202) 502–6211; email sergiu.serban@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission’s eFiling system at http://www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov.
information collection request (ICR). “Data Reporting Requirements for State and Local Vehicle Emission Inspection and Maintenance (I/M) Programs” (EPA ICR No.1613.05, OMB Control No. 2060–0252) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.). Before doing so, EPA is soliciting public comments on specific aspects of the proposed information collection as described below. This is a proposed extension of the ICR, which is currently approved through November 30, 2015. An Agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

**DATES:** Comments must be submitted on or before July 14, 2015.

**ADDRESSES:** Submit your comments, referencing Docket ID No. EPA–HQ–OAR–2008–0707, online using www.regulations.gov (our preferred method), or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW., Washington, DC 20460.

EPA’s policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

**FOR FURTHER INFORMATION CONTACT:** Dave Sosnowski, Transportation and Climate Division, State Measures and Transportation Planning Center, Office of Transportation and Air Quality, U.S. Environmental Protection Agency, 2000 Traverwood, Ann Arbor, Michigan 48105; telephone number:734–214–4923; fax number: 734–214–4052; email address: sosnowski.dave@epa.gov.

**SUPPLEMENTARY INFORMATION:** Supporting documents which explain in detail the information that the EPA will be collecting are available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov or in person at the EPA Docket Center, WJC West, Room 3334, 1301 Constitution Ave. NW., Washington, DC. The telephone number for the Docket Center is 202–566–1744. For additional information about EPA’s public docket, visit http://www.epa.gov/dockets.

Pursuant to section 3506(c)(2)(A) of the PRA, EPA is soliciting comments and information to enable it to: (i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the Agency, including whether the information will have practical utility; (ii) evaluate the accuracy of the Agency’s estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (iii) enhance the quality, utility, and clarity of the information to be collected; and (iv) minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses. EPA will consider the comments received and amend the ICR as appropriate. The final ICR package will then be submitted to OMB for review and approval. At that time, EPA will issue another Federal Register notice to announce the submission of the ICR to OMB and the opportunity to submit additional comments to OMB.

**Abstract:** Clean Air Act section 182 and EPA’s regulations (40 CFR part 51, subpart S) establish the requirements for state and local I/M programs that are included in state implementation plans (SIPs). To provide general oversight and support to these programs, the U.S. Environmental Protection Agency requires that state agencies with basic and enhanced I/M programs collect two varieties of reports for submission to EPA:

- An annual report providing general program operating data and summary statistics, addressing the program’s current design and coverage, a summary of testing data, enforcement program efforts, quality assurance and quality control efforts, and other miscellaneous information allowing for an assessment of the program’s relative effectiveness; and
- A biennial report on any changes to the program over the two-year period and the impact of such changes, including any weaknesses discovered and corrections made or planned.

General program effectiveness is determined by the degree to which a program misses, meets, or exceeds the emission reductions committed to in the state’s approved SIP, which, in turn, must meet or exceed the minimum emission reductions expected from the relevant performance standard, as promulgated under EPA’s revisions to 40 CFR, part 51, subpart S, in response to requirements established in section 182 of the Clean Air Act. This information is used by EPA to determine a program’s progress toward meeting requirements under 40 CFR, part 51, subpart S, and to provide background information in support of program evaluations. Additional information regarding the current renewal of this ICR as well as previous renewals can be found in Docket ID No. EPA–HQ–OAR–2008–0707.

**Form Numbers:** None.

**Respondents/affected entities:** State I/M program managers.

**Respondent’s obligation to respond:** mandatory (40 CFR 51.366).

**Estimated number of respondents:** 28 state air quality agencies (total).

**Frequency of response:** annual and biennial.

**Total estimated burden:** 2,408 hours (per year). Burden is defined at 5 CFR 1320.03(b)

**Total estimated cost:** $147,462 (per year), includes $0 annualized capital or operation & maintenance costs.

**Changes in Estimates:** There is no change in the total estimated respondent burden compared with the ICR currently approved by OMB.

Dated: May 6, 2015.

Karl Simon,
Director, Transportation and Climate Division, Office of Transportation and Air Quality.

[FR Doc. 2015–11802 Filed 5–14–15; 8:45 am]

**BILLING CODE 6560–50–P**

**ENVIRONMENTAL PROTECTION AGENCY**

[ER–FRL–9020–9]

**Environmental Impact Statements; Notice of Availability**

**Responsible Agency:** Office of Federal Activities, General Information (202) 564–7146 or http://www.epa.gov/compliance/nepa/.

Weekly receipt of Environmental Impact Statements

Filed 05/04/2015 through 05/08/2015 Pursuant to 40 CFR 1506.9.

**Notice**

Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA’s comment letters on EISs are available at: https://cdxmodengn.epa.gov/cdx-enepa-public/action/eis/search.

**EIS No. 20150126, Final, NRC, OH, Generic-License Renewal of Nuclear Plants Regarding Davis-Besse Nuclear Power Station, Review Period Ends:** 06/15/2015, Contact: Elaine Koeghan 301–415–8517.

**EIS No. 20150127, Draft, FHWA, LA, US 61 to I–10, Saint John the Baptist**