

Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 9, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-08747 Filed 4-15-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. NJ15-12-000]

#### Oncor Electric Delivery Company LLC; Notice of Filing

Take notice that on April 6, 2015, Oncor Electric Delivery Company LLC submitted its tariff filing per 35.28(e): Oncor Tex-La Tariff Rate Changes, Effective March 20, 2015.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC.

There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on April 27, 2015.

Dated: April 9, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-08710 Filed 4-15-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC15-118-000.

*Applicants:* Rising Tree Wind Farm LLC, Rising Tree Wind Farm II LLC.

*Description:* Application for Authorization for Disposition of Jurisdictional Facilities and Request for Expedited Action of Rising Tree Wind Farm LLC, et. al.

*Filed Date:* 4/10/15.

*Accession Number:* 20150410-5153.

*Comments Due:* 5 p.m. ET 5/1/15.

*Docket Numbers:* EC15-119-000.

*Applicants:* American Transmission Company LLC.

*Description:* Application for Authority to Acquire Transmission Facilities of American Transmission Company LLC.

*Filed Date:* 4/10/15.

*Accession Number:* 20150410-5208.

*Comments Due:* 5 p.m. ET 5/1/15.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2570-017.

*Applicants:* Shady Hills Power Company, L.L.C.

*Description:* Amendment to December 16, 2014 Triennial Market Power Analysis of Shady Hills Power Company, L.L.C.

*Filed Date:* 4/3/15.

*Accession Number:* 20150403-5071.

*Comments Due:* 5 p.m. ET 4/24/15.

*Docket Numbers:* ER14-2956-006.

*Applicants:* Hoopston Wind, LLC.

*Description:* Notice of Non-Material Change in Status of Hoopston Wind, LLC.

*Filed Date:* 4/10/15.

*Accession Number:* 20150410-5121.

*Comments Due:* 5 p.m. ET 5/1/15.

*Docket Numbers:* ER15-527-001.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Compliance filing per 35: Errata to Compliance Filing in Docket No. ER15-527-000 to be effective 2/2/2015.

*Filed Date:* 4/10/15.

*Accession Number:* 20150410-5150.

*Comments Due:* 5 p.m. ET 5/1/15

*Docket Numbers:* ER15-1487-000.

*Applicants:* PJM Interconnection, L.L.C., Virginia Electric and Power Company.

*Description:* Section 205(d) rate filing per 35.13(a)(2)(iii): Dominion submits revisions to OATT Att H-16A re: prepayments to be effective 1/1/2014.

*Filed Date:* 4/9/15.

*Accession Number:* 20150409-5180.

*Comments Due:* 5 p.m. ET 4/30/15.

*Docket Numbers:* ER15-1488-000.

*Applicants:* PJM Interconnection, L.L.C., PPL Electric Utilities Corporation.

*Description:* Section 205(d) rate filing per 35.13(a)(2)(iii): PPL submits revisions to OATT Attachment H-8G re PBOP expense to be effective 6/1/2015.

*Filed Date:* 4/9/15.

*Accession Number:* 20150409-5196.

*Comments Due:* 5 p.m. ET 4/30/15.

*Docket Numbers:* ER15-1489-000.

*Applicants:* PacifiCorp.

*Description:* Section 205(d) rate filing per 35.13(a)(2)(iii): BPA Construction Agreement (Summer Lake CB & SCADA) to be effective 6/9/2015.

*Filed Date:* 4/9/15.

*Accession Number:* 20150409-5206.

*Comments Due:* 5 p.m. ET 4/30/15.

*Docket Numbers:* ER15-1490-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Section 205(d) rate filing per 35.13(a)(2)(iii): 2015-04-10 Attachment O Reconciliation Filing to be effective 6/1/2015.

*Filed Date:* 4/10/15.

*Accession Number:* 20150410-5078.

*Comments Due:* 5 p.m. ET 5/1/15.

*Docket Numbers:* ER15-1491-000.

*Applicants:* El Paso Electric Company.

*Description:* Section 205(d) rate filing per 35.13(a)(2)(iii): Concurrence of EPE to APS Service Agreement No. 193, Amendment 3 to be effective 2/11/2015.

*Filed Date:* 4/10/15.

*Accession Number:* 20150410-5137.

*Comments Due:* 5 p.m. ET 5/1/15.

*Docket Numbers:* ER15-1492-000.

*Applicants:* El Paso Electric Company.

*Description:* Section 205(d) rate filing per 35.13(a)(2)(iii): Concurrence of EPE to APS Service Agreement Nos. 190,

192, 194, and 195 to be effective 3/11/2015.

*Filed Date:* 4/10/15.

*Accession Number:* 20150410–5146.

*Comments Due:* 5 p.m. ET 5/1/15.

*Docket Numbers:* ER15–1493–000.

*Applicants:* ISO New England Inc., New England Power Pool Participants Committee.

*Description:* Section 205(d) rate filing per 35.13(a)(2)(iii): FAP to be effective 6/12/2015.

*Filed Date:* 4/10/15.

*Accession Number:* 20150410–5182.

*Comments Due:* 5 p.m. ET 5/1/15.

*Docket Numbers:* ER15–1494–000.

*Applicants:* Convergent Energy and Power LLC.

*Description:* Initial rate filing per 35.12 Petition for Acceptance of Initial Tariff, Waivers and Blanket Authority to be effective 6/15/2015.

*Filed Date:* 4/10/15.

*Accession Number:* 20150410–5197.

*Comments Due:* 5 p.m. ET 5/1/15.

*Docket Numbers:* ER15–1495–000.

*Applicants:* Alabama Power Company.

*Description:* Section 205(d) rate filing per 35.13(a)(2)(iii): Clay Solar LGIA Filing to be effective 3/27/2015.

*Filed Date:* 4/10/15.

*Accession Number:* 20150410–5253.

*Comments Due:* 5 p.m. ET 5/1/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Dated: April 10, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–08748 Filed 4–15–15; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Notice of Availability of the Draft Environmental Impact Statement for the Proposed Lake Charles Liquefaction Project**

Trunkline Gas Company, LLC .....	Docket Nos. CP14–119–000.
Lake Charles LNG Company, LLC .....	CP14–120–000.
Lake Charles LNG Export Company, LLC .....	CP14–122–000.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the Lake Charles Liquefaction Project, proposed by Trunkline Gas Company, LLC (Trunkline), Lake Charles LNG Company, LLC, and Lake Charles LNG Export Company, LLC in the above-referenced dockets. Trunkline requests authorization to construct, install, and operate new natural gas pipeline and compression facilities and meter stations; modify certain existing pipeline facilities; modify certain compressor and meter stations; and abandon one compressor unit in the states of Arkansas, Mississippi, and Louisiana (collectively referred to as the Non-Liquefaction Facilities). Lake Charles LNG Company, LLC and Lake Charles LNG Export Company, LLC (collectively referred to as Lake Charles LNG) jointly request authorization to site, construct, and operate new liquefaction facilities adjacent to an existing liquefied natural gas (LNG) terminal located in Calcasieu Parish, Louisiana, and to construct and operate certain facility modifications at the existing LNG terminal. The new liquefaction facilities would have a design production capacity of 16.45 million metric tons of LNG per annum.

Lake Charles LNG Company, LLC also requests authorization to abandon certain terminal facilities previously certificated under the Natural Gas Act (NGA) section 7; abandon services

provided under its existing FERC Gas Tariff and Certificates of Public Convenience and Necessity; cancel its FERC Gas Tariff, including all rate schedules therein; and convert such certificated facilities and operation under NGA section 3, so that the entirety of the company's facilities and operations are authorized solely under NGA section 3.

The draft EIS assesses the potential environmental effects of construction and operation of the Lake Charles Liquefaction Project in accordance with the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of the proposed project would have some adverse environmental impacts; however, most of these impacts would be reduced to less-than-significant levels with the implementation of Lake Charles LNG's and Trunkline's proposed mitigation and the additional measures recommended in the draft EIS.

The U.S. Army Corps of Engineers, U.S. Coast Guard, U.S. Department of Energy, U.S. Fish and Wildlife Service, and U.S. Department of Transportation participated as cooperating agencies in the preparation of the draft EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by a proposal and participate in the National Environmental Policy Act analysis. Although the cooperating agencies provided input on the conclusions and recommendations presented in the draft

EIS, the agencies will present their own conclusions and recommendations in their respective records of decision or determinations for the project.

The draft EIS addresses the potential environmental effects of the construction, modification, and operation of the following project facilities:

- Three liquefaction trains, each with a production capacity sufficient to produce 5.48 million metric tons per annum of LNG for export (each train would contain metering and gas treatment facilities, liquefaction and refrigerant units, safety and control systems, and associated infrastructure);
- modifications and upgrades at the existing LNG terminal;
  - about 0.5 mile of 48-inch-diameter feed gas line to supply natural gas to the liquefaction facility from existing gas transmission pipelines;
  - approximately 17.9 miles of 24- and 42-inch-diameter natural gas pipeline;
  - a new 98,685 horsepower (hp) compressor station;
  - abandonment of a 3,000-hp compressor unit, installation of a 15,002-hp unit, and piping modifications at one existing compressor station;
  - modification of station piping at three other existing compressor stations;
  - five new meter stations and modifications and upgrades of five existing meter stations;
  - modification of certain existing pipeline facilities; and