

Filed Date: 3/13/15.

Accession Number: 20150313–5213.

Comments Due: 5 p.m. ET 4/3/15.

Docket Numbers: EC15–95–000.

Applicants: American Transmission Company LLC (ATC).

Description: Application for Authority to Acquire Transmission Facilities Under Section 203 of the FPA of American Transmission Company LLC.

Filed Date: 3/13/15.

Accession Number: 20150313–5214.

Comments Due: 5 p.m. ET 4/3/15.

Docket Numbers: EC15–96–000.

Applicants: Osprey Energy Center, LLC, Duke Energy Florida, Inc.

Description: Joint Application for Approval Under Section 203 of the Federal Power Act and Request for Shortened Comment Period of Osprey Energy Center, LLC and Duke Energy Florida, Inc.

Filed Date: 3/13/15.

Accession Number: 20150313–5217.

Comments Due: 5 p.m. ET 4/3/15.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2543–003; ER14–1153–002; ER11–2159–004; ER10–2609–010; ER10–2606–010; ER10–2604–008; ER10–2602–011.

Applicants: Verso Androscoggin LLC, Verso Androscoggin Power LLC, Verso Maine Energy LLC, Luke Paper Company, New Page Energy Services, Inc., Consolidated Water Power Company, Escanaba Paper Company.

Description: Supplement to February 2, 2015 Notice of Non-Material Change in Status of the Verso MBR and NewPage MBR Entities.

Filed Date: 3/13/15.

Accession Number: 20150313–5206.

Comments Due: 5 p.m. ET 4/3/15.

Docket Numbers: ER15–1046–005.

Applicants: Kansas City Power & Light Company.

Description: Tariff Amendment per 35.17(b): KCP&L Supplemental Rate Schedule 140 Filing to be effective 12/31/9998.

Filed Date: 3/13/15.

Accession Number: 20150313–5185.

Comments Due: 5 p.m. ET 4/3/15.

Docket Numbers: ER15–1048–004.

Applicants: KCP&L Greater Missouri Operations Company.

Description: Tariff Amendment per 35.17(b): KCP&L–GMO Supplemental Rate Schedule 136 Filing to be effective 12/31/9998.

Filed Date: 3/13/15.

Accession Number: 20150313–5177.

Comments Due: 5 p.m. ET 4/3/15.

Docket Numbers: ER15–1052–001.

Applicants: Transource Missouri, LLC.

Description: Tariff Amendment per 35.17(b): TMO Facilities Sharing Agreement Concurrence Amendment to be effective 12/31/9998.

Filed Date: 3/13/15.

Accession Number: 20150313–5180.

Comments Due: 5 p.m. ET 4/3/15.

Docket Numbers: ER15–1185–000.

Applicants: Midcontinent Independent System Operator, Inc., American Transmission Systems, Incorporated.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): 2015–03–06_SA 766 Amended ATC–WPSC Bills of Sale to be effective 5/6/2015.

Filed Date: 3/6/15.

Accession Number: 20150306–5392.

Comments Due: 5 p.m. ET 3/27/15.

Docket Numbers: ER15–1275–000.

Applicants: New York State Electric & Gas Corporation.

Description: Informational Filing Detailing Refunds Paid in connection with Engineering and Procurement Agreements of New York State Electric & Gas Corporation.

Filed Date: 3/12/15.

Accession Number: 20150312–5156.

Comments Due: 5 p.m. ET 4/2/15.

Docket Numbers: ER15–1279–000.

Applicants: PJM Interconnection, L.L.C., Monongahela Power Company.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Monongahela Power submits Service Agreement Nos. 4090 and 4098—HREA/Mon Power to be effective 5/12/2015.

Filed Date: 3/13/15.

Accession Number: 20150313–5181.

Comments Due: 5 p.m. ET 4/3/15.

Docket Numbers: ER15–1280–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): 2015–03–13_SA 2696 ITC–IPL Amended E&P (J233) to be effective 3/5/2015.

Filed Date: 3/13/15.

Accession Number: 20150313–5182.

Comments Due: 5 p.m. ET 4/3/15.

Docket Numbers: ER15–1281–000.

Applicants: New York Independent System Operator, Inc.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): NYISO 205 filing re: additional capacity resource interconnection service to be effective 5/12/2015.

Filed Date: 3/13/15.

Accession Number: 20150313–5184.

Comments Due: 5 p.m. ET 4/3/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 16, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–06553 Filed 3–20–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13703–002]

FFP Missouri 2, LLC; Notice of Application Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License—Existing Dam.

b. *Project No.:* 13703–002.

c. *Date filed:* November 13, 2013.

d. *Applicant:* FFP Missouri 2, LLC.

e. *Name of Project:* Enid Lake Hydroelectric Project.

f. *Location:* The proposed project would be located at the U.S. Army Corps of Engineers' (Corps) existing Enid Lake Dam, on the Yocona River, near the town of Oakland, in Yalobusha County, Mississippi. The proposed project would occupy approximately 30 acres of federal land administered by the Corps.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact:* Ramya Swaminathan, Rye Development, 745 Atlantic Avenue, 8th Floor, Boston, MA 02111; telephone (617) 804–1326.

i. *FERC Contact:* Jeanne Edwards, telephone (202) 502–6181 and email jeanne.edwards@ferc.gov; or Patti Leppert, telephone (202) 502–6034 and email patricia.leppert@ferc.gov.

j. *Deadline for filing comments, recommendations, preliminary terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-13703-002.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *The proposed Enid Lake Project would utilize the following existing Corps' Enid Lake Dam facilities:* (1) An 8,400-foot-long, 85-foot-high earth fill embankment dam; (2) a reservoir; and (3) outlet works consisting of a concrete intake tower, two gated inlets that combine to direct flow through two 370-foot-long, 11-foot-diameter concrete outlet conduits, and a stilling basin.

The proposed Enid Lake Project would consist of the following new facilities: (1) A 320-foot-long, 10.25-foot-diameter steel liner installed within one of the two existing outlet conduits; (2) a 50-foot-long, 20-foot-wide (varies) steel-lined, concrete bifurcation chamber containing two hydraulically-operated gates used to control the amount of flow diverted from the existing stilling basin to the powerhouse; (3) a 240-foot-long, 10-foot-diameter steel penstock; (4) a 55-foot wide, 50-foot-long, 100-foot-high steel and reinforced concrete forebay housing

trashracks and a fish bypass gate; (5) an 80-foot-long, 50-foot-wide concrete powerhouse containing two vertical Kaplan turbine-generator units having a combined installed capacity of 4.6 megawatts; (6) a 150-foot-long, 75-foot-wide tailrace; (7) a 181-foot-long, 4.16-kilovolt (kV) buried cable; (8) a substation; and (9) a 2,036-foot-long, 12.5-kV overhead transmission line extending from the substation to a utility-owned distribution line. The average annual generation would be 17,700 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support. A copy is available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All filings must: (1) Bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

n. Procedural Schedule:

The application will be processed according to the following revised hydro licensing schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, terms and conditions, and prescriptions.	May 2015.
Commission issues Draft EA	December 2015.
Comments on Draft EA Due	January 2016.
Commission Issues Final EA	May 2016.

o. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

Dated: March 16, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-06525 Filed 3-20-15; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OARM-2015-0210; FRL 9924-95-OARM]

National and Governmental Advisory Committees to the U.S. Representative to the Commission for Environmental Cooperation

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of Advisory Committee meeting.

SUMMARY: Under the Federal Advisory Committee Act, Public Law 92-463, the Environmental Protection Agency (EPA) gives notice of a meeting of the National Advisory Committee (NAC) and Governmental Advisory Committee (GAC) to the U.S. Representative to the North American Commission for Environmental Cooperation (CEC). The National and Governmental Advisory Committees advise the EPA Administrator in her capacity as the U.S. Representative to the CEC Council. The committees are authorized under Articles 17 and 18 of the North American Agreement on Environmental Cooperation (NAAEC), North American Free Trade Agreement Implementation Act, Public Law 103-182, and as directed by Executive Order 12915, entitled "Federal Implementation of the North American Agreement on Environmental Cooperation." The NAC is composed of 15 members