

natural uranium equivalent per year would be acceptable. Some commenters favored a rate of 5 million pounds but suggested DOE should cease transfers for some period and then ramp up transfers to the 5 million pounds per year rate. One commenter focused on transfers of uranium hexafluoride, as opposed to uranium concentrates, and asked DOE to ensure that its transfers are market-neutral with respect to conversion. DOE is also considering whether to continue transfers at the rate covered by the 2014 determination, 2,705 metric tons per year of natural uranium equivalent.

DOE is also considering whether to include additional features in a determination that might change how a given set of transfers affects domestic industries. Some commenters proposed a scheme of matched sales, in which DOE would transfer a given tranche of uranium only after ensuring that a buyer had bought an equivalent quantity, at a comparable price, from U.S. producers. Other commenters asked that DOE transfer uranium in such a way that the uranium appears on markets only in the long term. The commenters do not appear to be suggesting that DOE simply not transfer uranium until some future date; rather, they contemplate that DOE would transfer uranium in the near term but with some restriction on use or availability that prevents the uranium from displacing other supply sources for some number of years. Yet the transfers DOE is considering would be part of barter transactions in exchange for services obtained essentially contemporaneously. In considering commenters' suggestions about long-term as compared to short-term availability of DOE-sourced uranium, DOE will need to assess whether the markets could support the provision of services in the near term to be compensated by uranium available only in the long term. In light of the forecast increases in the price of uranium concentrates, it is conceivable that transactions to bridge the gap from near-to long-term could be financially justifiable for some entities. DOE will continue to analyze this possibility.

To enable the Secretary to make a determination as expeditiously as possible, DOE is setting a deadline of April 6, 2015, for all comments to be received. DOE invites all interested parties to submit, in writing, comments and information on the factors described above, the information and documents made available through this notice, and the summary of information considered. DOE intends to make all comments received publicly available. Any information that may be confidential

and exempt by law from public disclosure should be submitted as described below.

V. Confidential Business Information

Pursuant to 10 CFR 1004.11, any person submitting information he or she believes to be confidential and exempt by law from public disclosure should submit via email, postal mail, or hand delivery/courier two well-marked copies: One copy of the document marked "confidential" including all the information believed to be confidential, and one copy of the document marked "non-confidential" with the information believed to be confidential deleted. Submit these documents via email or on a CD, if feasible. DOE will make its own determination about the confidential status of the information and treat it according to its determination. Factors of interest to DOE when evaluating requests to treat submitted information as confidential include: (1) A description of the items; (2) whether and why such items are customarily treated as confidential within the industry; (3) whether the information is generally known by or available from other sources; (4) whether the information has previously been made available to others without obligation concerning its confidentiality; (5) an explanation of the competitive injury to the submitting person which would result from public disclosure; (6) when such information might lose its confidential character due to the passage of time; and (7) why disclosure of the information would be contrary to the public interest.

Issued in Washington, DC, on March 13, 2015.

John Kotek,

Principal Deputy Assistant Secretary for Nuclear Energy, Office of Nuclear Energy.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1888-030—Pennsylvania, Project No. 2355-018—Pennsylvania/Maryland, Project No. 405-106—Maryland]

York Haven Power Company, Exelon Generation Company; Notice of Availability of the Final Environmental Impact Statement for the Susquehanna River Hydroelectric Projects

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission (Commission or FERC)

regulations contained in the Code of Federal Regulations (CFR) (18 CFR part 380), the Office of Energy Projects has reviewed the applications for license for the York Haven Hydroelectric Project (FERC No. 1888), the Muddy Run Pumped Storage Project (FERC No. 2355), and the Conowingo Hydroelectric Project (FERC No. 405) and prepared a final multi-project environmental impact statement (EIS).

The existing York Haven Project is located on the Susquehanna River at river mile (RM) 55 in the city of York, in York, Dauphin, and Lancaster Counties, Pennsylvania. The project does not occupy any federal lands. The Muddy Run and Conowingo Projects are located on the Susquehanna River at RM 22 and RM 10, respectively, in Lancaster and York Counties, Pennsylvania, and Cecil and Harford Counties, Maryland. Conowingo Pond, the reservoir for the Conowingo Project, acts as the lower reservoir for the Muddy Run Project. The Muddy Run Project also includes an upper reservoir for pumped storage operation. The projects do not occupy any federal lands.

The final EIS contains staff's analysis of the applicants' proposals and the alternatives for relicensing the York Haven, Muddy Run, and Conowingo Projects. The final EIS documents the views of governmental agencies, non-governmental organizations, affected Indian tribes, the public, the license applicants, and Commission staff.

A copy of the final EIS is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "e-Library" link. Enter one of the docket numbers, excluding the last three digits, to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

For further information, please contact Emily Carter at (202) 502-6512 or at emily.carter@ferc.gov.

Dated: March 11, 2015.

Kimberly D. Bose,
Secretary.

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