

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: February 5, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-02935 Filed 2-11-15; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP15-70-000]

#### Regency Field Services, LLC; Notice of Application

Take notice that on January 23, 2015, Regency Field Services, LLC (RFS), 2001 Bryan St., Suite 3700, Dallas, Texas 75201, filed in Docket No. CP15-70-000 an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations, requesting: (i) A certificate of public convenience and necessity authorizing RFS to own, operate and maintain its Beaver Residue Line, located in Beaver County, Oklahoma, for the purpose of transporting its own natural gas; (ii) a blanket certificate, pursuant to Part 157, Subpart F, of the Commission's regulations; (iii) waivers of certain regulatory requirements; and (iv) confirmation that the Commission's assertion of jurisdiction over the Beaver Residue Line will not jeopardize the non-jurisdictional status of RFS's otherwise non-jurisdictional gathering and processing facilities and operations.

The Beaver Residue line is a 13 mile, 12-inch diameter natural gas residue pipeline, that transports RFS's own natural gas to the pipeline system of Southern Star Central Gas Pipeline, Inc., all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document.

Any questions regarding this application should be directed to Ms. Deena L. Jordan, Chief Compliance Officer, Regency Field Services, LLC,

2001 Bryan Street, Suite 3700, Dallas, Texas 75201, by telephone at (214) 840-5812 or by email at [deena.jordan@regencygas.com](mailto:deena.jordan@regencygas.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing

comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and five copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: February 26, 2015.

Dated: February 5, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-02934 Filed 2-11-15; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC15-68-000.

*Applicants:* Samchully Power & Utilities 1 LLC.

*Description:* Application for Authorization for Disposition of

Jurisdictional Facilities and Request for Expedited Action of Samchully Power & Utilities 1 LLC.

*Filed Date:* 2/5/15.

*Accession Number:* 20150205–5223.

*Comments Due:* 5 p.m. ET 2/26/15.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER13–1605–000.

*Applicants:* NV Energy, Inc.

*Description:* eTariff filing per 35.19a(b): NVE Refund Report to be effective N/A.

*Filed Date:* 2/6/15.

*Accession Number:* 20150206–5170.

*Comments Due:* 5 p.m. ET 2/27/15.

*Docket Numbers:* ER15–523–001.

*Applicants:* Duke Energy Progress, Inc., Duke Energy Florida, Inc., Duke Energy Carolinas, LLC.

*Description:* Tariff Amendment per 35.17(b): Answer to Deficiency Letter ER15–523 to be effective 4/1/2015.

*Filed Date:* 2/6/15.

*Accession Number:* 20150206–5111.

*Comments Due:* 5 p.m. ET 2/27/15.

*Docket Numbers:* ER15–611–001.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Tariff Amendment per 35.17(b): 2015–02–06\_SA 1926 Amended METC-Consumers 5th Rev. D–TIA to be effective 1/1/2015.

*Filed Date:* 2/6/15.

*Accession Number:* 20150206–5213.

*Comments Due:* 5 p.m. ET 2/27/15.

*Docket Numbers:* ER15–631–001.

*Applicants:* Crawfordsville Energy, LLC.

*Description:* Tariff Amendment per 35.17(b): Amended Application for Market Based Rate to be effective 4/6/2015.

*Filed Date:* 2/6/15.

*Accession Number:* 20150206–5048.

*Comments Due:* 5 p.m. ET 2/27/15.

*Docket Numbers:* ER15–992–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Service Agreement No. 4076; Queue No. Z1–098 to be effective 1/6/2015.

*Filed Date:* 2/5/15.

*Accession Number:* 20150205–5130.

*Comments Due:* 5 p.m. ET 2/26/15.

*Docket Numbers:* ER15–993–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Information Filing of List of Immediate-need Reliability Projects submitted on behalf of PJM Interconnection, L.L.C.

*Filed Date:* 1/30/15.

*Accession Number:* 20150130–5457.

*Comments Due:* 5 p.m. ET 2/20/15.

*Docket Numbers:* ER15–994–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Compliance filing per 35: Revisions to OATT 13.7 per Order 890—Unreserved Use Penalties to be effective 2/5/2015.

*Filed Date:* 2/5/15.

*Accession Number:* 20150205–5178.

*Comments Due:* 5 p.m. ET 2/26/15.

*Docket Numbers:* ER15–995–000.

*Applicants:* Verso Androscoggin LLC.

*Description:* Compliance filing per 35: Amendment to Market-Based Rate Tariff to be effective 4/6/2015.

*Filed Date:* 2/5/15.

*Accession Number:* 20150205–5189.

*Comments Due:* 5 p.m. ET 2/26/15.

*Docket Numbers:* ER15–996–000.

*Applicants:* Verso Androscoggin Power LLC.

*Description:* Compliance filing per 35: Amendment to Market-Based Rate Tariff to be effective 4/6/2015.

*Filed Date:* 2/5/15.

*Accession Number:* 20150205–5190.

*Comments Due:* 5 p.m. ET 2/26/15.

*Docket Numbers:* ER15–997–000.

*Applicants:* Verso Maine Energy LLC.

*Description:* Compliance filing per 35: Amendment to Market-Based Rate Tariff to be effective 4/6/2015.

*Filed Date:* 2/5/15.

*Accession Number:* 20150205–5205.

*Comments Due:* 5 p.m. ET 2/26/15.

*Docket Numbers:* ER15–998–000.

*Applicants:* Southwestern Public Service Company.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 2015–2–6 SPS–GSEC–NPEC–Chaparral–675–NOĆ–Filing to be effective 1/14/2015.

*Filed Date:* 2/6/15.

*Accession Number:* 20150206–5049.

*Comments Due:* 5 p.m. ET 2/27/15.

*Docket Numbers:* ER15–999–000.

*Applicants:* Luke Paper Company.

*Description:* Compliance filing per 35: Amendment to Market-Based Rate Tariff to be effective 4/7/2015.

*Filed Date:* 2/6/15.

*Accession Number:* 20150206–5102.

*Comments Due:* 5 p.m. ET 2/27/15.

*Docket Numbers:* ER15–1000–000.

*Applicants:* NewPage Energy Services, LLC.

*Description:* Compliance filing per 35: Amendment to Market-Based Rate Tariff to be effective 4/7/2015.

*Filed Date:* 2/6/15.

*Accession Number:* 20150206–5114.

*Comments Due:* 5 p.m. ET 2/27/15.

*Docket Numbers:* ER15–1001–000.

*Applicants:* Tucson Electric Power Company.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Concurrence to San Juan

Project Participation Agreement to be effective 7/1/2014.

*Filed Date:* 2/6/15.

*Accession Number:* 20150206–5125.

*Comments Due:* 5 p.m. ET 2/27/15.

*Docket Numbers:* ER15–1002–000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): LGIA for Willow Springs Solar, LLC to be effective 2/7/2015.

*Filed Date:* 2/6/15.

*Accession Number:* 20150206–5127.

*Comments Due:* 5 p.m. ET 2/27/15.

*Docket Numbers:* ER15–1003–000.

*Applicants:* Consolidated Water Power Company.

*Description:* Compliance filing per 35: Amendment to Market-Based Rate Tariff to be effective 4/7/2015.

*Filed Date:* 2/6/15.

*Accession Number:* 20150206–5130.

*Comments Due:* 5 p.m. ET 2/27/15.

*Docket Numbers:* ER15–1004–000.

*Applicants:* ITC Midwest LLC.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): CIAC Agreement with Garden Wind to be effective 4/7/2015.

*Filed Date:* 2/6/15.

*Accession Number:* 20150206–5136.

*Comments Due:* 5 p.m. ET 2/27/15.

*Docket Numbers:* ER15–1005–000.

*Applicants:* Consolidated Water Power Company.

*Description:* Compliance filing per 35: Amendment to Market-Based Rate Tariff to be effective 4/7/2015.

*Filed Date:* 2/6/15.

*Accession Number:* 20150206–5137.

*Comments Due:* 5 p.m. ET 2/27/15.

*Docket Numbers:* ER15–1006–000.

*Applicants:* ITC Midwest LLC.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): CIAC Agreement with Story County Wind to be effective 4/6/2015.

*Filed Date:* 2/6/15.

*Accession Number:* 20150206–5138.

*Comments Due:* 5 p.m. ET 2/27/15.

*Docket Numbers:* ER15–1007–000.

*Applicants:* Escanaba Paper Company.

*Description:* Compliance filing per 35: Amendment to Market-Based Rate Tariff to be effective 4/7/2015.

*Filed Date:* 2/6/15.

*Accession Number:* 20150206–5193.

*Comments Due:* 5 p.m. ET 2/27/15.

*Docket Numbers:* ER15–1008–000.

*Applicants:* AEP Generation Resources Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Wheeling Power Supply Agreement Cancellation to be effective 1/31/2015.

*Filed Date:* 2/6/15.

*Accession Number:* 20150206–5194.

*Comments Due:* 5 p.m. ET 2/27/15.

*Docket Numbers:* ER15–1009–000.

*Applicants:* ISO New England Inc., New England Power Pool Participants Committee.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): MR1 Rev Forward Reserve Obligation Charge in Forward Reserve Market to be effective 6/1/2015.

*Filed Date:* 2/6/15.

*Accession Number:* 20150206–5195.

*Comments Due:* 5 p.m. ET 2/27/15.

*Docket Numbers:* ER15–1010–000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): NYISO 205 filing tariff revision Regulation Movement Multiplier provision to be effective 4/7/2015.

*Filed Date:* 2/6/15.

*Accession Number:* 20150206–5214.

*Comments Due:* 5 p.m. ET 2/27/15.

Take notice that the Commission received the following electric reliability filings:

*Docket Numbers:* RD15–3–000.

*Applicants:* North American Electric Reliability Corp.

*Description:* Petition of the North American Electric Reliability Corporation for Approval of Proposed Reliability Standards PRC–004–2.1(i)a, PRC–004–4, PRC–005–2(i), PRC–005–3(i), and VAR–002–4.

*Filed Date:* 2/6/15.

*Accession Number:* 20150206–5169.

*Comments Due:* 5 p.m. ET 3/9/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 6, 2015.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2015–02936 Filed 2–11–15; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP11–1711–000.

*Applicants:* Texas Gas Transmission, LLC.

*Description:* Compliance filing per 154.501: 2014 Cash Out Filing.

*Filed Date:* 1/30/15.

*Accession Number:* 20150130–5019.

*Comments Due:* 5 p.m. ET 2/11/15.

*Docket Numbers:* RP15–420–000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* § 4(d) rate filing per 154.204: 02/02/15 Negotiated Rates—ConEdison Energy Inc. (HUB) 2275–89 to be effective 2/1/2015.

*Filed Date:* 2/2/15.

*Accession Number:* 20150202–5111.

*Comments Due:* 5 p.m. ET 2/17/15.

*Docket Numbers:* RP15–421–000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* § 4(d) rate filing per 154.204: 02/02/15 Negotiated Rates—Mercuria Energy Gas Trading LLC (HUB) 7540–89 to be effective 1/31/2015.

*Filed Date:* 2/2/15.

*Accession Number:* 20150202–5113.

*Comments Due:* 5 p.m. ET 2/17/15.

*Docket Numbers:* RP15–422–000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* § 4(d) rate filing per 154.204: 02/02/15 Negotiated Rates—Sequent Energy Management (HUB) 3075–89 to be effective 2/1/2015.

*Filed Date:* 2/2/15.

*Accession Number:* 20150202–5114.

*Comments Due:* 5 p.m. ET 2/17/15.

*Docket Numbers:* RP15–423–000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* § 4(d) rate filing per 154.204: Amendment to Neg Rate Agmt (Chevron 41610–5) to be effective 2/1/2015.

*Filed Date:* 2/2/15.

*Accession Number:* 20150202–5118.

*Comments Due:* 5 p.m. ET 2/17/15.

*Docket Numbers:* RP15–424–000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* § 4(d) rate filing per 154.204: 02/02/15 Negotiated Rates—Trafigura Trading LLC (HUB) 7445–89 to be effective 1/30/2015.

*Filed Date:* 2/2/15.

*Accession Number:* 20150202–5120.

*Comments Due:* 5 p.m. ET 2/17/15.

*Docket Numbers:* RP15–425–000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* § 4(d) rate filing per 154.204: Neg Rate 2015–02–02 Mico to be effective 2/1/2015.

*Filed Date:* 2/2/15.

*Accession Number:* 20150202–5232.

*Comments Due:* 5 p.m. ET 2/17/15.

*Docket Numbers:* RP15–426–000.

*Applicants:* Northern Natural Gas Company.

*Description:* § 4(d) rate filing per 154.204: 20150202 Negotiated Rate to be effective 2/3/2015.

*Filed Date:* 2/2/15.

*Accession Number:* 20150202–5257.

*Comments Due:* 5 p.m. ET 2/17/15.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP15–271–001.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* Compliance filing per 154.203: Negotiated & Non-Conforming Service Agmt—PacSum Compliance Filing to be effective 1/1/2015.

*Filed Date:* 2/2/15.

*Accession Number:* 20150202–5254.

*Comments Due:* 5 p.m. ET 2/17/15.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 3, 2015.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2015–02953 Filed 2–11–15; 8:45 am]

BILLING CODE 6717–01–P