

Power, LLC, CR Clearing, LLC, Criterion Power Partners, LLC, Exelon Framingham, LLC, Exelon Generation Company, LLC, Exelon New Boston, LLC, Exelon West Medway, LLC, Exelon Wind 4, LLC, Exelon Wyman, LLC, Fourmile Wind Energy, LLC, Handsome Lake Energy, LLC, Harvest II Windfarm, LLC, Harvest WindFarm, LLC, High Mesa Energy, LLC, Integrys Energy Services of New York, Inc., Integrys Energy Services, Inc., Michigan Wind 1, LLC, Michigan Wind 2, LLC, Nine Mile Point Nuclear Station, LLC, PECO Energy Company, R.E. Ginna Nuclear Power Plant, LLC, Shooting Star Wind Project, LLC, Tuana Springs Energy, LLC, Wildcat Wind, LLC, Wind Capital Holdings, LLC.

Description: Notice of Change in Status of the Exelon MBR Entities.

Filed Date: 2/2/15.

Accession Number: 20150202–5343.

Comments Due: 5 p.m. ET 2/23/15.

Docket Numbers: ER14–2326–001.

Applicants: Entergy Nuclear

FitzPatrick, LLC.

Description: Compliance filing per 35.37: Entergy Nuclear Fitzpatrick, LLC, Tariff Update to be effective 8/29/2014.

Filed Date: 2/3/15.

Accession Number: 20150203–5042.

Comments Due: 5 p.m. ET 2/24/15.

Docket Numbers: ER14–2327–001.

Applicants: Entergy Nuclear

Generation Company.

Description: Compliance filing per 35.37: Entergy Nuclear Generating Company Tariff Update to be effective 8/29/2014.

Filed Date: 2/3/15.

Accession Number: 20150203–5044.

Comments Due: 5 p.m. ET 2/24/15.

Docket Numbers: ER14–2328–001.

Applicants: Entergy Nuclear Indian

Point 2, LLC.

Description: Compliance filing per 35.37: Entergy Nuclear Indian Point 2, LLC, Tariff Update to be effective 8/29/2014.

Filed Date: 2/3/15.

Accession Number: 20150203–5050.

Comments Due: 5 p.m. ET 2/24/15.

Docket Numbers: ER14–2329–001.

Applicants: Entergy Nuclear Indian Point 3, LLC.

Description: Compliance filing per 35.37: Entergy Nuclear Indian Point 3, LLC, Tariff Update to be effective 8/29/2014.

Filed Date: 2/3/15.

Accession Number: 20150203–5053.

Comments Due: 5 p.m. ET 2/24/15.

Docket Numbers: ER14–2330–001.

Applicants: Entergy Nuclear Power

Marketing, LLC.

Description: Compliance filing per 35.37: Entergy Nuclear Power

Marketing, LLC, Tariff Update to be effective 8/29/2014.

Filed Date: 2/3/15.

Accession Number: 20150203–5047.

Comments Due: 5 p.m. ET 2/24/15.

Docket Numbers: ER14–2332–001.

Applicants: Entergy Rhode Island State Energy, L.P.

Description: Compliance filing per 35.37: Entergy Rhode Island State Energy, LP., Tariff Update to be effective 8/29/2014.

Filed Date: 2/3/15.

Accession Number: 20150203–5048.

Comments Due: 5 p.m. ET 2/24/15.

Docket Numbers: ER15–895–001.

Applicants: Kentucky Utilities Company.

Description: Tariff Amendment per 35.17(b): Errata to 1_23_2015 recollation filing to be effective 1/24/2015.

Filed Date: 2/3/15.

Accession Number: 20150203–5059.

Comments Due: 5 p.m. ET 2/24/15.

Docket Numbers: ER15–959–000.

Applicants: PJM Interconnection, L.L.C., Commonwealth Edison Company, Commonwealth Edison Company of Indiana, Inc.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): ComEd submits revisions to OATT Att H–13A re PBOP Expense to be effective 3/30/2015.

Filed Date: 2/2/15.

Accession Number: 20150202–5276.

Comments Due: 5 p.m. ET 2/23/15.

Docket Numbers: ER15–960–000.

Applicants: CPV Biomass Holdings, LLC.

Description: Initial rate filing per 35.12 Application for Market-Based Rate Authority to be effective 3/3/2015.

Filed Date: 2/2/15.

Accession Number: 20150202–5280.

Comments Due: 5 p.m. ET 2/23/15.

Docket Numbers: ER15–961–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): 1630R5 The Empire District Electric Company NITSA and NOA to be effective 1/1/2015.

Filed Date: 2/2/15.

Accession Number: 20150202–5283.

Comments Due: 5 p.m. ET 2/23/15.

Docket Numbers: ER15–962–000.

Applicants: ISO New England Inc., Emera Maine.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Cancellation of Howland LSA to be effective 1/6/2015.

Filed Date: 2/3/15.

Accession Number: 20150203–5086.

Comments Due: 5 p.m. ET 2/24/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 3, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–02633 Filed 2–9–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15–29–000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Gulf Trace Expansion Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Gulf Trace Expansion Project involving construction and operation of facilities by Transcontinental Gas Pipe Line company, LLC (Transco) in Cameron, Calcasieu, Beauregard, Evangeline, and East Feliciana Parishes, Louisiana. The Commission will use this EA in its decisionmaking process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on March 6, 2015.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this

proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Transco provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Summary of the Proposed Project

The Gulf Trace Expansion Project would provide about 1.2 million standard cubic feet of natural gas per day from its Station 65 Zone 3 Pool in St. Helena Parish, Louisiana, southward along its existing mainline, existing Southwest Louisiana Lateral, and the proposed project facilities to Sabine Pass Liquefaction, LLC liquefied natural gas terminal (SPLNG Terminal) in Cameron Parish, Louisiana. The pipeline would extend from a tie-in with the existing NHI Laterals C and D to SPLNG Terminal.

The Gulf Trace Expansion Project would consist of the following facilities:

- About 6.97 miles of 36-inch-diameter pipeline (the Gulf Trace Lateral) in Cameron Parish;
- addition of two 16,000 horsepower (hp) gas turbine-driven compressor units at Transco's existing Compressor Station 44 in Cameron Parish;
- two 16,000 hp gas turbine-driven compressor units at the new Compressor Station 42 at the junction of the Transco's mainline and its Southwest Louisiana Lateral in Calcasieu Parish;
- piping and valve modifications on Transco's mainline at existing Compressor Stations 45, 50, and 60 in Beauregard, Evangeline, and East Feliciana Parishes to allow for bi-directional flow;
- two new meter stations, one adjacent to the SPLNG Terminal in Cameron Parish (SPLNG Meter Station)

and one adjacent to the Texas Gas Interconnection in Evangeline Parish (Duralde Meter Station);

- piping and valve modifications, and pig launcher and receivers required to tie-in the Gulf Trace Lateral with the existing NHI Laterals C and D at the milepost 6.8 valve site¹ in Cameron Parish; and
- appurtenant underground and aboveground facilities.

The general location of the project facilities is shown in appendix 1.²

Land Requirements for Construction

Construction of the proposed facilities would disturb about 263.4 acres of land for the aboveground facilities and the pipeline. Following construction, Transco would maintain about 75.6 acres for permanent operation of the project's facilities; the remaining acreage would be restored and revert to former uses. About 17 percent of the proposed pipeline route parallels existing pipeline, utility, or road rights-of-way.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us³ to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- land use;

¹ A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.

² The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

³ "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.

- water resources, fisheries, and wetlands;
- cultural resources;
- vegetation and wildlife including migratory birds;
- air quality and noise;
- endangered and threatened species; and
- public safety.

We will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present our independent analysis of the issues. The EA will be available in the public record through eLibrary. Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before making our recommendations to the Commission. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section beginning on page 5.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate with us in the preparation of the EA.⁴ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the applicable State Historic Preservation Office (SHPO), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁵ We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPO as the project develops. On natural gas

⁴ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, part 1501.6.

⁵ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Currently Identified Environmental Issues

We have already identified several issues that we think deserve attention based on a preliminary review of the proposed facilities and the environmental information provided by Transco. This preliminary list of issues may be changed based on your comments and our analysis. These include impacts on:

- Wetlands and waterbodies;
- wildlife;
- migratory birds;
- vegetation;
- threatened or endangered species;
- land use;
- air quality;
- noise; and
- safety.

Public Participation

You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before March 6, 2015.

For your convenience, there are three methods which you can use to submit your comments to the Commission. In all instances please reference the project docket number (CP15–29–000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502–8258 or efiling@ferc.gov.

(1) You can file your comments electronically using the *eComment* feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. This is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You can file your comments electronically using the *eFiling* feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. With eFiling,

you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “*eRegister*.” You must select the type of filing you are making. If you are filing a comment on a particular project, please select “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If we publish and distribute the EA, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2).

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an “intervenor” which is an official party to the Commission's proceeding. Intervenor's play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the User's Guide under the “e-filing” link on the Commission's Web site.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC Web site at www.ferc.gov using the “eLibrary” link. Click on the eLibrary link, click on “General Search” and enter the docket number, excluding the last three digits in the Docket Number field (*i.e.*, CP15–29). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Finally, public meetings or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: February 4, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015–02684 Filed 2–9–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. NJ15–2–001]

City of Vernon, California; Notice of Filing

Take notice that on January 15, 2015, City of Vernon, California submitted its tariff filing per 35.28(e): Amendment to 205 (annual Transmission Revenue Balancing Account Adjustment and Transmission Revenue Requirement filing), to be effective 1/1/2015.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to