

**List of Subjects in 40 CFR Part 52**

Environmental protection, Air pollution control, Carbon monoxide, Incorporation by reference, Intergovernmental relations, Nitrogen dioxide, Ozone, Particulate matter, Reporting and recordkeeping requirements, Sulfur oxides, Volatile organic compounds.

Dated: December 16, 2014.  
**William C. Early**,  
*Acting, Regional Administrator, Region III.*  
 40 CFR part 52 is amended as follows:

**PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS**

■ 1. The authority citation for part 52 continues to read as follows:

**Authority:** 42 U.S.C. 7401 *et seq.*

**Subpart VV—Virginia**

■ 2. In § 52.2420, the table in paragraph (c) is amended by adding the entry in the chart below as the last entry for “Terms Defined” under State citation 5–10–20. The additional text reads as follows:

**§ 52.2420 Identification of plan.**

*	*	*	*	*
(c)	*	*	*	*

**EPA-APPROVED VIRGINIA REGULATIONS AND STATUTES**

State citation	Title/subject	State effective date	EPA approval date	Explanation [former SIP citation]
<b>9 VAC 5, Chapter 10 General Definitions [Part 1]</b>				
5–10–20 ..	Terms Defined .....	08/28/13	[01/21/15] [Insert Federal Register	Terms Added—Certified Mail, Mail. citation].

\* \* \* \* \*  
 [FR Doc. 2015–00639 Filed 1–20–15; 8:45 am]  
**BILLING CODE 6560–50–P**

**ENVIRONMENTAL PROTECTION AGENCY**

**40 CFR Part 52**

[EPA–R03–OAR–2014–0342; FRL–9921–66–Region 3]

**Approval and Promulgation of Implementation Plans; Pennsylvania; Pennsylvania Regional Haze State Implementation Plan Revision—Particulate Matter Best Available Retrofit Technology Limit for the Cheswick Power Plant in Allegheny County**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Final rule.

**SUMMARY:** The Environmental Protection Agency (EPA) is approving a revision to the Pennsylvania State Implementation Plan (SIP) submitted by the Commonwealth of Pennsylvania through the Pennsylvania Department of Environmental Protection (PADEP). This SIP revision addresses an error in the Best Available Retrofit Technology (BART) requirements for Boiler Number 1 of the Cheswick Generating Station (Cheswick) in Allegheny County. EPA is approving the portion of Pennsylvania’s SIP revision addressing the particulate matter (PM) BART requirements as it is in accordance with the requirements of

the Clean Air Act (CAA) and EPA’s rules for BART.  
**DATES:** This final rule is effective on February 20, 2015.  
**ADDRESSES:** EPA has established a docket for this action under Docket ID Number EPA–R03–OAR–2014–0342. All documents in the docket are listed in the [www.regulations.gov](http://www.regulations.gov) Web site. Although listed in the electronic docket, some information is not publicly available, *i.e.*, confidential business information (CBI) or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the Internet and will be publicly available only in hard copy form. Publicly available docket materials are available either electronically through [www.regulations.gov](http://www.regulations.gov) or in hard copy for public inspection during normal business hours at the Air Protection Division, U.S. Environmental Protection Agency, Region III, 1650 Arch Street, Philadelphia, Pennsylvania 19103. Copies of the State submittal are available at the Pennsylvania Department of Environmental Protection, Bureau of Air Quality Control, P.O. Box 8468, 400 Market Street, Harrisburg, Pennsylvania 17105.  
**FOR FURTHER INFORMATION CONTACT:** Irene Shandruk, (215) 814–2166, or by email at [shandruk.irene@epa.gov](mailto:shandruk.irene@epa.gov).  
**SUPPLEMENTARY INFORMATION:**

**I. Background**

Regional haze is visibility impairment that is produced by a multitude of sources and activities which are located

across a broad geographic area and emit fine particles (*e.g.*, sulfates, nitrates, organic carbon, elemental carbon, and soil dust) and their precursors (*e.g.*, sulfur dioxide (SO<sub>2</sub>), nitrogen oxides (NO<sub>x</sub>), and in some cases, ammonia (NH<sub>3</sub>) and volatile organic compounds (VOC)). Fine particle precursors react in the atmosphere to form fine particulate matter (PM<sub>2.5</sub>), which impairs visibility by scattering and absorbing light. Visibility impairment reduces the clarity, color, and visible distance that one can see. Section 169A of the CAA establishes as a national goal the “prevention of any future, and the remedying of any existing, impairment of visibility in mandatory class I Federal areas which impairment results from manmade air pollution” and requires SIPs for states whose emissions may reasonably be anticipated to cause or contribute to visibility impairment in Class I areas to contain emission limits, compliance schedules and other measures as may be necessary to make reasonable progress toward the national goal of achieving natural visibility conditions in Class I areas. A regional haze SIP generally must include, among other measures, source-specific BART emission limits for each source subject to BART. A detailed discussion of the requirements of the regional haze program can be found in our earlier notice proposing action on Pennsylvania’s regional haze SIP. *See* 77 FR 3984 (January 26, 2012).

On December 20, 2010, PADEP submitted revisions to the Pennsylvania SIP to address regional haze

requirements as required by the CAA. Among the measures included in the SIP submission and approved by EPA for the SIP on July 13, 2012 (77 FR 41279) was a coarse PM (PM<sub>10</sub>) BART emission limit for Cheswick of 361 tons per year (tpy). PADEP has determined that this limit was set in error and submitted a SIP revision on March 25, 2014 to correct the PM<sub>10</sub> BART emission limit. On October 30, 2014 (79 FR 64539), EPA published a notice of proposed rulemaking (NPR) for the Commonwealth of Pennsylvania. In the NPR, EPA proposed approval of the portion of Pennsylvania's March 25, 2014 SIP revision addressing the PM<sub>10</sub> BART requirements as it is in accordance with the requirements of the CAA and EPA's rules for BART.

## II. Summary of SIP Revision

PADEP explained in its March 25, 2014 SIP revision that the PM<sub>10</sub> BART emission limit of 361 tpy for Boiler No. 1 at Cheswick included in the December 20, 2010 regional haze SIP submission was found to be incorrect during the public comment period for EPA's proposed approval of the regional haze SIP. The December 20, 2010 regional haze SIP submittal included the 361 tpy PM<sub>10</sub> limit because at the time PADEP was assessing the appropriate BART limits, it decided to base the PM<sub>10</sub> BART limit on the May 4, 2009 BART review memo for Cheswick which referred to conditions of certain permits for Cheswick as BART, and the review memo listed Cheswick's potential to emit at 361 tpy. However, PADEP later discovered the PM<sub>10</sub> potential to emit included in the May 4, 2009 BART review memo was incorrect and that Cheswick's permits included a PM<sub>10</sub> emission limit of 180 pounds per hour (lbs/hr). The March 25, 2014 SIP revision replaces the incorrect PM<sub>10</sub> emission limit of 361 tpy with the correct BART PM<sub>10</sub> emission limit for Boiler No. 1 of 180 lbs/hr, which includes condensable particulate matter, but excludes sulfuric acid mist (H<sub>2</sub>SO<sub>4</sub>).

The March 25, 2014 SIP revision submittal included a revised BART review memo for Cheswick which recommended the PM<sub>10</sub> emission limit of 180 lbs/hr as BART for Cheswick based largely on minimal visibility impacts to Class I areas from Cheswick and installed pollution controls at Cheswick in accordance with 40 CFR part 51, appendix Y, Guidelines for BART Determinations Under the Regional Haze Rule (the BART Guidelines). The rationale for EPA's proposed action approving the PM<sub>10</sub> BART revision for Cheswick and finding the SIP revision would not interfere

with visibility improvement or any CAA requirement is explained in detail in the NPR as in accordance with sections 110, 169A, and 169B of the CAA and with the regional haze regulations at 40 CFR 51.308 and will not be restated here. No adverse public comments were received on the NPR.

## III. Final Action

EPA is approving a portion of Pennsylvania's March 25, 2014 revision to its regional haze SIP which revises the PM<sub>10</sub> BART emission limitation for Cheswick. EPA will take later, separate action concerning the remainder of the March 25, 2014 SIP revision which included revised BART emission limits for sulfur dioxide and nitrogen oxides. This conclusion is based on our review of the March 25, 2014 SIP revision as well as Pennsylvania's regional haze SIP including technical data and supporting analysis. The PM<sub>10</sub> emission rate of 180 lbs/hr (including condensables and excluding H<sub>2</sub>SO<sub>4</sub>) supersedes the previous PM<sub>10</sub> BART determination for Cheswick included in the December 20, 2010 regional haze SIP which EPA approved July 13, 2012 (77 FR 41279). EPA finds Pennsylvania's PM<sub>10</sub> BART determination for Cheswick reasonable and finds the revision will not interfere with visibility improvements or any other CAA requirements set forth in sections 110(l), 169A, and 169B of the CAA, as well as in our implementing regulations at 40 CFR 51.308.

## IV. Statutory and Executive Order Reviews

### A. General Requirements

Under the CAA, the Administrator is required to approve a SIP submission that complies with the provisions of the CAA and applicable Federal regulations. 42 U.S.C. 7410(k); 40 CFR 52.02(a). Thus, in reviewing SIP submissions, EPA's role is to approve state choices, provided that they meet the criteria of the CAA. Accordingly, this action merely approves state law as meeting Federal requirements and does not impose additional requirements beyond those imposed by state law. For that reason, this action:

- Is not a "significant regulatory action" subject to review by the Office of Management and Budget under Executive Order 12866 (58 FR 51735, October 4, 1993);
- Does not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*);
- Is certified as not having a significant economic impact on a substantial number of small entities

under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*);

- Does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104-4);
- Does not have Federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);
- Is not an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);
- Is not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001);
- Is not subject to requirements of Section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because application of those requirements would be inconsistent with the CAA; and
- Does not provide EPA with the discretionary authority to address, as appropriate, disproportionate human health or environmental effects, using practicable and legally permissible methods, under Executive Order 12898 (59 FR 7629, February 16, 1994).

In addition, this rule revising a BART limitation for Cheswick does not have tribal implications as specified by Executive Order 13175 (65 FR 67249, November 9, 2000), because the SIP is not approved to apply in Indian country located in the state, and EPA notes that it will not impose substantial direct costs on tribal governments or preempt tribal law.

### B. Submission to Congress and the Comptroller General

The Congressional Review Act, 5 U.S.C. 801 *et seq.*, as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. Section 804, however, exempts from section 801 the following types of rules: Rules of particular applicability; rules relating to agency management or personnel; and rules of agency organization, procedure, or practice that do not substantially affect the rights or obligations of non-agency parties. 5 U.S.C. 804(3). Because this is a rule of particular applicability, EPA is not required to submit a rule report regarding this action under section 801.

*C. Petitions for Judicial Review*

Under section 307(b)(1) of the CAA, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by March 23, 2015. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this action for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action revising the PM<sub>10</sub> BART emission limitation for Cheswick for Pennsylvania's regional haze SIP may not be challenged later in

proceedings to enforce its requirements. (See section 307(b)(2).)

**List of Subjects in 40 CFR Part 52**

Environmental protection, Air pollution control, Incorporation by reference, Intergovernmental relations, Particulate matter, Reporting and recordkeeping requirements.

Dated: December 30, 2014.

**William C. Early,**  
*Acting Regional Administrator, Region III.*

Therefore, 40 CFR part 52 is amended as follows:

**PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS**

■ 1. The authority citation for part 52 continues to read as follows:

*Authority:* 42 U.S.C. 7401 *et seq.*

**Subpart NN Pennsylvania**

■ 2. In § 52.2020, the table in paragraph (e)(1) is amended by adding an entry under “Regional Haze Plan” to read as follows:

**§ 52.2020 Identification of plan.**

\* \* \* \* \*  
(e) \* \* \*  
(1) \* \* \*

Name of non-regulatory SIP revision	Applicable geographic area	State submittal date	EPA approval date	Additional explanation
* * * * *	* * * * *	* * * * *	* * * * *	* * * * *
Regional Haze Plan .....	Statewide .....	3/25/14	[01/21/15] [ <i>Insert Federal Register citation</i> ].	Revises PM <sub>10</sub> Best Available Retrofit Technology emission limit for Boiler No. 1 of the Cheswick Power Plant in Allegheny County.
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\* \* \* \* \*  
[FR Doc. 2015-00867 Filed 1-20-15; 8:45 am]  
BILLING CODE 6560-50-P

**FEDERAL COMMUNICATIONS COMMISSION**

**47 CFR Part 15**

[ET Docket No. 10-97; DA 14-1189]

**Unlicensed Personal Communications Service Devices in the 1920-1930 MHz Band**

**AGENCY:** Federal Communications Commission.

**ACTION:** Final rule.

**SUMMARY:** This document modifies the rules governing the operation of Unlicensed Personal Communications Service (UPCS) devices in the 1920-1930 MHz band (UPCS band) to reference the 2013 version of the American National Standards Institute (ANSI) C63.17 standard, Methods of Measurement of the Electromagnetic and Operational Compatibility of Unlicensed Personal Communications Service (UPCS) Devices, ANSI C63.17-2013, by which UPCS devices must be measured for compliance with the technical requirements in the Commission's regulations.

**DATES:** Effective January 21, 2015. The incorporation by reference listed in the

rule is approved by the Director of the Federal Register as of January 21, 2015.

**FOR FURTHER INFORMATION CONTACT:** Patrick Forster, (202) 418-7061, Policy and Rules Division, Office of Engineering and Technology, (202) 418-2290, *Patrick.Forster@fcc.gov*.

**SUPPLEMENTARY INFORMATION:** This is a summary of the Commission's *Order*, ET Docket No. 10-97, adopted August 13, 2014, and released August 14, 2014, DA 14-1189. The full text of this document is available on the Commission's Internet site at *www.fcc.gov*. It is also available for inspection and copying during regular business hours in the FCC Reference Center (Room CY-A257), 445 12th Street SW., Washington, DC 20554. The full text of this document also may be purchased from the Commission's duplication contractor, Best Copy and Printing Inc., Portals II, 445 12th St. SW., Room CY-B402, Washington, DC 20554; telephone (202) 488-5300; fax (202) 488-5563; email *FCC@BCPIWEB.COM*.

**Summary of the Order**

1. The *Order* modifies the rules in part 15 subpart D governing the operation of UPCS devices in the 1920-1930 MHz band (UPCS band) to reference the 2013 version of the ANSI C63.17 standard, Methods of Measurement of the Electromagnetic and Operational Compatibility of Unlicensed Personal Communications

Service (UPCS) Devices, ANSI C63.17-2013. This version of the standard supersedes ANSI C63.17-2006, which contains measurement procedures for verifying the compliance of UPCS devices (including wideband voice and data devices) that operate in the 1920-1930 MHz frequency band with applicable requirements regarding radiofrequency (RF) emission levels and spectrum access procedures in part 15 subpart D of the Commission's rules.

**Background**

2. The 1920-1930 MHz band is allocated to Fixed and Mobile services on a primary basis and is designated for use by UPCS devices on an unlicensed basis. Under the Commission's part 15 rules, the 1920-1930 MHz band may be used for both asynchronous (generally data) and isochronous (generally voice) UPCS devices. Currently, the most widespread use of the 1920-1930 MHz band is for unlicensed cordless telephones. UPCS devices operating in the 1920-1930 MHz band may not cause harmful interference to authorized radio services and must accept any interference received. In order to limit the influence of and interference potential from UPCS devices to adjacent-channel, co-channel, and adjacent-band devices, the Commission's rules limit UPCS devices' emissions bandwidth, peak power, and in-band and out-of-band emissions. To facilitate the sharing of channels in the