

*Filed Date:* 12/31/14.

*Accession Number:* 20141231-5250.

*Comments Due:* 5 p.m. ET 3/2/15.

*Docket Numbers:* ER15-814-000.

*Applicants:* RS Cogen, LLC.

*Description:* Compliance filing per 35.37: Triennial Market Power Update of RS Cogen, LLC to be effective N/A.

*Filed Date:* 12/31/14.

*Accession Number:* 20141231-5254.

*Comments Due:* 5 p.m. ET 3/2/15.

*Docket Numbers:* ER15-815-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 1166R22 Oklahoma Municipal Power Authority NITSA and NOA to be effective 12/1/2014.

*Filed Date:* 12/31/14.

*Accession Number:* 20141231-5259.

*Comments Due:* 5 p.m. ET 1/21/15.

*Docket Numbers:* ER15-816-000.

*Applicants:* Nevada Power Company.

*Description:* Initial rate filing per 35.12 Rate Schedule No. 148 NPC Concurrence with SCE RS 495 to be effective 8/13/2013.

*Filed Date:* 12/31/14.

*Accession Number:* 20141231-5268.

*Comments Due:* 5 p.m. ET 1/21/15.

*Docket Numbers:* ER15-817-000.

*Applicants:* California Independent System Operator Corporation.

*Description:* Compliance filing per 35: 2014-12-31 Further EIM Petition for Limited Waiver to be effective N/A.

*Filed Date:* 12/31/14.

*Accession Number:* 20141231-5269.

*Comments Due:* 5 p.m. ET 1/21/15.

*Docket Numbers:* ER15-818-000.

*Applicants:* Nevada Power Company.

*Description:* Tariff Withdrawal per 35.15: Rate Schedule No. 135 Cancellation to be effective 8/13/2013.

*Filed Date:* 12/31/14.

*Accession Number:* 20141231-5285.

*Comments Due:* 5 p.m. ET 1/21/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 2, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-00188 Filed 1-9-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER13-62-003.

*Applicants:* NorthWestern Corporation.

*Description:* Compliance filing per 35: Order No 1000 Compliance Filing—South Dakota to be effective 1/2/2015.

*Filed Date:* 1/2/15.

*Accession Number:* 20150102-5218.

*Comments Due:* 5 p.m. ET 2/2/15.

*Docket Numbers:* ER15-704-001.

*Applicants:* Pacific Gas and Electric Company.

*Description:* Tariff Amendment per 35.17(b): Amendment to WDT SA, Request for Immediate Deletion of Tariff Records and Other to be effective 7/1/2015.

*Filed Date:* 1/2/15.

*Accession Number:* 20150102-5223.

*Comments Due:* 5 p.m. ET 1/23/15.

*Docket Numbers:* ER15-820-000.

*Applicants:* Zone One Energy, LLC.

*Description:* Initial rate filing per 35.12 Baseline New to be effective 2/1/2015.

*Filed Date:* 1/5/15.

*Accession Number:* 20150105-5013.

*Comments Due:* 5 p.m. ET 1/26/15.

*Docket Numbers:* ER15-821-000.

*Applicants:* New York State Reliability Council, L.L.C., WHITEMAN, OSTERMAN & HANNA (NY)

*Description:* Informational filing of Installed Capacity Requirement for the New York Control Area of the New York State Reliability Council, L.L.C.

*Filed Date:* 1/5/15.

*Accession Number:* 20150105-5096.

*Comments Due:* 5 p.m. ET 1/26/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern

time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 5, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-00190 Filed 1-9-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL15-33-000]

#### TDI USA Holdings Corp. v. New York Independent System Operator, Inc.; Notice of Complaint

Take notice that on December 16, 2014, pursuant to section 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206 and sections 206 and 306 of the Federal Power Act, 16 U.S.C. 824(e) and 825(e), TDI USA Holding Corp. (Complainant) filed a formal complaint against the New York Independent System Operator, Inc. (Respondent) alleging that certain tariff provisions impose buyer-side mitigation on Complainant's Champlain Hudson Power Express Project. Complainant asserts that such imposition is unjust and unreasonable, as more fully explained in the complaint.

The Complainant certifies that copies of the complaint were served on the contacts for the Respondent as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to

intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for electronic review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on January 15, 2015.

Dated: December 19, 2014.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2015-00254 Filed 1-9-15; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. ER15-303-000]

**PJM Interconnection, L.L.C. American Transmission Systems, Inc.; Notice of Institution of Section 206 Proceeding and Refund Effective Date**

On December 31, 2014, the Commission issued an order in Docket No. ER15-303-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation into the justness and reasonableness of American Transmission Systems, Inc.’s (ATSI) 12.38 percent return on equity in conjunction with ATSI’s October 31, 2014 section 205 filing proposing revisions to its with transmission formula rate and Protocols. *PJM Interconnection, L.L.C. et al.*, 149 FERC ¶ 61,292 (2014).

The refund effective date in Docket No. ER15-303-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Dated: January 6, 2015.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2015-00249 Filed 1-9-15; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. AD15-4-000]

**Technical Conference on Environmental Regulations and Electric Reliability, Wholesale Electricity Markets, and Energy Infrastructure**

**Supplemental Notice of Technical Conferences**

As announced in the Notice of Technical Conferences issued on December 9, 2014,<sup>1</sup> the Federal Energy Regulatory Commission (Commission) will hold a series of technical conferences to discuss implications of compliance approaches to the Clean Power Plan proposed rule, issued by the Environmental Protection Agency (EPA) on June 2, 2014.<sup>2</sup> The technical conferences will focus on issues related to electric reliability, wholesale electric markets and operations, and energy infrastructure. The Commission will hold a National Overview technical conference on February 19, 2015, from approximately 10:00 a.m. to 5:45 p.m. in the Commission Meeting Room at the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. This conference is free of charge and open to the public. The agenda for the National Overview technical conference is attached to this Supplemental Notice of Technical Conferences.

Following the National Overview technical conference, the Commission will hold three regional technical conferences on the following dates:

Western Region <sup>3</sup> .....	February 25, 2015 .....	Denver, CO.
Eastern Region <sup>4</sup> .....	March 11, 2015 .....	Washington, DC.
Central Region <sup>5</sup> .....	March 31, 2015 .....	St. Louis, MO.

The National Overview technical conference will be Commission-led. The regional technical conferences will be staff-led. Commission members may participate in the regional technical conferences. The Commission will issue subsequent notices detailing the list of

speakers at the National Overview technical conference and the specific location, agenda, and topics for discussion at each regional technical conference.

Registration for the National Overview technical conference is

available at <https://www.ferc.gov/whats-new/registration/02-19-15-form.asp>. Those interested in attending the National Overview conference are encouraged to register by close of business on February 13, 2015. The Commission will provide details on

<sup>1</sup> Technical Conference on Environmental Regulations and Electric Reliability, Wholesale Electricity Markets, and Energy Infrastructure, Docket No. AD15-4-000, (Dec. 9, 2014) (Notice of Technical Conferences), available at <http://www.ferc.gov/CalendarFiles/20141209165657-AD15-4-000TC.pdf>.

<sup>2</sup> Carbon Pollution Emission Guidelines for Existing Stationary Sources: Electric Utility Generating Units, **Federal Register**, 79 FR 34,830 (2014) (Proposed Rule), available at <http://www.gpo.gov/fdsys/pkg/FR-2014-06-18/pdf/2014-13725.pdf>.

<sup>3</sup> For purposes of this conference, the Western Region includes all the areas with the Western Interconnection, including the California Independent System Operator (CAISO).

<sup>4</sup> For purposes of this conference, the Eastern Region includes the following Commission-approved Order No. 1000 planning regions: ISO New England, Inc. (ISO-NE), PJM Interconnection, LLC (PJM), New York Independent System Operator (NYISO), Southeastern Regional Transmission

Planning (SERTP), South Carolina Regional Transmission Planning (SCRTP), and Florida Reliability Coordinating Council (FRCC). This region also includes the Northern Maine Independent System Administrator (NMISA).

<sup>5</sup> For purposes of this conference, the Central Region includes the following Commission-approved Order No. 1000 planning regions: Midcontinent Independent System Operator Inc. (MISO) and Southwest Power Pool (SPP). This region also includes the Electric Reliability Council of Texas (ERCOT).