

doubly-labeled water will be administered via a stomach tube (procedural variants of this, lavage and gastric sampling, is already authorized under the current permit). Additional personnel with germane experience to this project are requested to be Co-investigators.

In compliance with the National Environmental Policy Act of 1969 (42 U.S.C. 4321 *et seq.*), an initial determination has been made that the activity proposed is categorically excluded from the requirement to prepare an environmental assessment or environmental impact statement.

Concurrent with the publication of this notice in the **Federal Register**, NMFS is forwarding copies of this application to the Marine Mammal Commission and its Committee of Scientific Advisors.

Dated: December 24, 2014.

**Julia Harrison,**

*Chief, Permits and Conservation Division, Office of Protected Resources, National Marine Fisheries Service.*

[FR Doc. 2015-00142 Filed 1-8-15; 8:45 am]

**BILLING CODE 3510-22-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP15-29-000]

#### Notice of Application: Transcontinental Gas Pipe Line Company, LLC

Take notice that on December 15, 2014, Transcontinental Gas Pipe Line Company, LLC (Transco), PO Box 1396, Houston, Texas 77251, filed in Docket No. CP15-29-000 an application pursuant to section 7(c) of the Natural Gas Act (NGA) for authorization to construct: (i) An approximately seven-mile, 36-inch diameter pipeline; (ii) a new 32,000 horsepower (HP) compressor station; (iii) an additional 32,000 HP at its Compressor Station 44; (iv) piping and valve modifications at three existing compressor stations to allow for bi-directional flow; (v) two meter stations; (vi) various piping, valve modifications, and pig launchers and receivers; and (vii) appurtenances (Gulf Trace Expansion Project). The proposed facilities are located in Cameron, Beauregard, Evangeline, and East Feliciana Parishes, Louisiana. Transco states that the Gulf Trace Expansion Project will provide 1,200,000 dekatherms per day of firm transportation service to Sabine Pass Liquefaction, LLC's (Sabine Pass) liquefied natural gas terminal for Sabine Pass's liquefaction trains 3 and 4. Transco estimates the cost of the Gulf

Trace Expansion Project to be approximately \$278 million, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning these applications may be directed to Marg Camardello, Rates & Regulatory, Transcontinental Gas Pipe Line Company, LLC, PO Box 1396, Houston, Texas 77251-1396, by telephone at (713) 215-3380.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice, the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and

to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

*Comment Date:* 5 p.m. Eastern Time on January 21, 2015.

Dated: December 31, 2014.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2015-00088 Filed 1-8-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application

Black Hills Shoshone Pipeline, LLC ..... Docket No. CP15–32–000  
 Energy West Development, Inc ..... Docket No. CP15–33–000

Take notice that on December 16, 2014, Black Hills Shoshone Pipeline, LLC (BHS), 1301 West 24th Street, Cheyenne, Wyoming 82001, and Energy West Development, Inc. (EWD), 1 First Avenue South, Great Falls, Montana 59401, filed a joint application under section 7 of the Natural Gas Act (NGA) requesting: (1) an order from the Commission pursuant to Section 7(b) of the NGA authorizing EWD to abandon by sale the Shoshone Pipeline, a natural gas pipeline located in Wyoming and Montana; and (2) a certificate of public convenience and necessity pursuant to Section 7(c) of the NGA authorizing BHS to own and operate the Shoshone Pipeline. BHS proposes to operate the Shoshone Pipeline as a natural gas pipeline performing the same NGA jurisdictional transportation services currently offered under the ownership of EWD, all as more fully described in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application should be directed to Patrick Joyce, Black Hills Corporation, 1102 E. First Street, Papillion, Nebraska, 68046, or call (402) 221–2691, or fax (402) 829–2691 or by email [Patrick.Joyce@blackhillscorp.com](mailto:Patrick.Joyce@blackhillscorp.com).

Pursuant to section 157.9 of the Commission’s rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission’s public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff’s issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission’s public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of

the date of issuance of the Commission staff’s FEIS or EA.

There are two ways to become involved in the Commission’s review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission’s rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission’s environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission’s environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties.

However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of

environmental documents issued by the Commission) and will not have the right to seek court review of the Commission’s final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street NE., Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on January 23, 2015.

Dated: January 2, 2015.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2015–00191 Filed 1–8–15; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP14–543–000]

#### Notice of Availability of the Environmental Assessment for the Proposed Jackson Prairie Storage Facility Project; Puget Sound Energy, Inc.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Jackson Prairie Storage Facility Project proposed by Puget Sound Energy, Inc. (Puget Energy) in the above-referenced docket. Puget Energy requests authorization to construct, operate, and abandon certain facilities at its existing Jackson Prairie Storage Facility in Lewis County, Washington.

The EA assesses the potential environmental effects of the construction and operation of the Jackson Prairie Storage Facility Project in accordance with the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed project includes the following activities:

- Permanently plug and abandon four gas wells (Well Nos. 1, 11, 31, and 47) that have not been used in several years and may contribute to cushion gas