

**DEPARTMENT OF STATE****[Public Notice 8984]****Shipping Coordinating Committee;  
Notice of Committee Meeting**

The Shipping Coordinating Committee (SHC) will conduct an open meeting at 9:30 a.m. on Wednesday, January 14, 2015 in the Oklahoma Room of the U.S. Department of Transportation Headquarters, 1200 New Jersey Ave. SE., Washington, DC 20590. The primary purpose of the meeting is to prepare for the second Session of the International Maritime Organization's (IMO) Sub-Committee on Pollution Prevention and Response (PPR 2) to be held at the IMO Headquarters, United Kingdom, February 19–23, 2015.

The agenda items to be considered include:

- Decisions of other IMO bodies
- Safety and pollution hazards of chemicals and preparation of consequential amendments to the IBC Code, taking into account recommendations of GESAMP–EHS
- Code for the transport and handling of limited amounts of hazardous and noxious liquid substances in bulk on offshore support vessels
- Guidelines for port State control under the 2004 BWM Convention, including guidance on ballast water sampling and analysis
- Production of a manual entitled “Ballast Water Management—How to do it”
- Improved and new technologies approved for ballast water management systems and reduction of atmospheric pollution
- Consideration of the impact on the Arctic of emissions of Black Carbon from international shipping
- Revised guidelines for the Inventory of Hazardous Materials
- Guidance for international offers of assistance in response to a marine oil pollution incident
- Revised section II of the Manual on oil pollution contingency planning
- Guide on oil spill response in ice and snow conditions
- Updated IMO Dispersant Guidelines
- Updated OPRC Model training courses
- Unified interpretation to provisions of IMO environment-related Conventions
- Guidelines pertaining to equivalent methods set forth in regulation 4 of MARPOL Annex VI and not covered by other guidelines
- Guidelines as called for under paragraph 2.2.5.6 of the revised NO<sub>x</sub> Technical Code 2008 (NO<sub>x</sub>-reducing devices)

- Biennial agenda and provisional agenda for PPR 3
- Election of Chairman and Vice-Chairman for 2016
- Any other business
- Report to the Marine Environment Protection Committee

Members of the public may attend this meeting up to the seating capacity of the room. They may also contact the meeting coordinator to request a call-in number, in order to ensure adequate teleconference capacity, or to submit written comments and related material ahead of time. To facilitate the building security process, and to request reasonable accommodation, those who plan to attend should contact the meeting coordinator, Ms. Regina Bergner, by email at [regina.r.bergner@uscg.mil](mailto:regina.r.bergner@uscg.mil), by phone at 202–372–1431, or by fax at (202) 372–8383, not later than January 5, 2015, or 9 days prior to the meeting. Requests made after January 5, 2015 might not be able to be accommodated.

Please note that due to security considerations, two valid, government-issued photo identifications must be presented to gain entrance to the building. Directions to DOT Headquarters may be found at: <http://www.dot.gov/directions>. Additional information regarding this and other IMO SHC public meetings may be found at: [www.uscg.mil/imo](http://www.uscg.mil/imo).

Dated: December 18, 2014.

**Marc Zlomek,**

*Executive Secretary, Shipping Coordinating Committee, Department of State.*

[FR Doc. 2014–30236 Filed 12–23–14; 8:45 am]

**BILLING CODE 4710–09–P**

**SUSQUEHANNA RIVER BASIN  
COMMISSION****Actions Taken at December 5, 2014,  
Meeting**

**AGENCY:** Susquehanna River Basin Commission.

**ACTION:** Notice.

**SUMMARY:** As part of its regular business meeting held on December 5, 2014, in Annapolis, Maryland, the Commission took the following actions: (1) Approved or tabled the applications of certain water resources projects; (2) accepted settlements in lieu of penalty from Lion Brewery, Inc.; LHP Management, LLC; and Southwestern Energy Production Company; and (3) took additional actions, as set forth in the Supplementary Information below.

**DATES:** December 5, 2014.

**ADDRESSES:** Susquehanna River Basin Commission, 4423 N. Front Street, Harrisburg, PA 17110–1788.

**FOR FURTHER INFORMATION CONTACT:** Jason E. Oyler, Regulatory Counsel, telephone: (717) 238–0423, ext. 1312; fax: (717) 238–2436; email: [joyler@srbc.net](mailto:joyler@srbc.net). Regular mail inquiries may be sent to the above address. See also Commission Web site at [www.srbc.net](http://www.srbc.net).

**SUPPLEMENTARY INFORMATION:** In addition to the actions taken on projects identified in the summary above and the listings below, the following items were also presented or acted upon at the business meeting: (1) Adoption of a resolution honoring retiring staff member Richard A. Cairo, General Counsel; (2) an informational presentation from SRBC staff member Aaron Henning on recent water quality and biological characterizations SRBC has undertaken for the reservoirs on the lower Susquehanna River; (3) adoption of a resolution urging the President and Congress to provide full funding for the National Streamflow Information Program, thereby supporting the Susquehanna Flood Forecast & Warning System; (4) approval of a rulemaking action pertaining to clarification of the water uses involved in hydrocarbon development that are subject to SRBC's consumptive use regulations, as implemented by the Approval by Rule program; (5) delegation of authority to the Executive Director to enter into certain settlement agreements; (6) approval/ratification of two grants, one grant amendment, and one contract; (7) approval of a request from Sunbury Generation LP for a transfer of approval to Hummel Station LLC; and (8) denial of a request from Future Power PA, LLC for a waiver of 18 CFR 806.3 and 806.4.

**Compliance Matters**

The Commission approved settlements in lieu of civil penalty for the following projects:

1. Lion Brewery, Inc., City of Wilkes-Barre, Luzerne County, Pa.—\$50,000.
2. LHP Management, LLC (Muncy Creek), Muncy Creek Township, Lycoming County, Pa.—\$3,000.
3. Southwestern Energy Production Company (Borough of Bellefonte's Wastewater Treatment Plant), Borough of Bellefonte, Centre County, Pa.—\$4,500.

**Project Applications Approved**

The Commission approved the following project applications:

1. Project Sponsor and Facility: Anadarko E&P Onshore LLC (Pine Creek), Watson Township,

- Lycoming County, Pa. Renewal of surface water withdrawal of up to 0.720 mgd (peak day) (Docket No. 20101201).
2. Project Sponsor and Facility: Geary Enterprises (Buttermilk Creek), Falls Township, Wyoming County, Pa. Renewal of surface water withdrawal of up to 0.099 mgd (peak day) (Docket No. 20100907).
  3. Project Sponsor and Facility: Heidelberg Township Municipal Authority, Heidelberg Township, Lebanon County, Pa. Renewal of groundwater withdrawal of up to 0.115 mgd (30-day average) from existing public water supply Well 5 (Docket No. 19820602).
  4. Project Sponsor and Facility: IBM Corporation, Village of Owego, Tioga County, N.Y. Groundwater withdrawal of up to 0.800 mgd (30-day average) from Well 415.
  5. Project Sponsor and Facility: Jay Township Water Authority, Jay Township, Elk County, Pa. Groundwater withdrawal of up to 0.265 mgd (30-day average) from Byrnedale Well #1.
  6. Project Sponsor and Facility: LHP Management, LLC (Muncy Creek), Muncy Creek Township, Lycoming County, Pa. Renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20120607).
  7. Project Sponsor and Facility: New Morgan Borough Utilities Authority, New Morgan Borough, Berks County, Pa. Groundwater withdrawal of up to 0.275 mgd (30-day average) from Well PW-1.
  8. Project Sponsor and Facility: New Morgan Borough Utilities Authority, New Morgan Borough, Berks County, Pa. Groundwater withdrawal of up to 0.108 mgd (30-day average) from Well PW-3.
  9. Project Sponsor and Facility: New Oxford Municipal Authority, Oxford Township, Adams County, Pa. Groundwater withdrawal of up to 0.144 mgd (30-day average) from Oxen Country Meadows Well 1.
  10. Project Sponsor and Facility: Somerset Regional Water Resources, LLC (Salt Lick Creek), New Milford Township, Susquehanna County, Pa. Renewal of surface water withdrawal of up to 0.720 mgd (peak day) (Docket No. 20100905).
  11. Project Sponsor and Facility: Southwestern Energy Production Company (Susquehanna River), Eaton Township, Wyoming County, Pa. Surface water withdrawal of up to 2.000 mgd (peak day).
  12. Project Sponsor and Facility: SWEPI LP (Cowanescque River), Nelson Township, Tioga County, Pa. Renewal of surface water withdrawal of up to 0.533 mgd (peak day) (Docket No. 20100604).
  13. Project Sponsor and Facility: Talisman Energy USA Inc. (Seeley Creek), Wells Township, Bradford County, Pa. Renewal of surface water withdrawal of up to 0.750 mgd (peak day) (Docket No. 20100914).
  14. Project Sponsor and Facility: Talisman Energy USA Inc. (Wyalusing Creek), Stevens Township, Bradford County, Pa. Renewal of surface water withdrawal of up to 1.500 mgd (peak day) (Docket No. 20100915).
  15. Project Sponsor and Facility: Tenaska Resources, LLC (Cowanescque River), Westfield Township, Tioga County, Pa. Renewal of surface water withdrawal of up to 0.400 mgd (peak day) (Docket No. 20100910).
  16. Project Sponsor and Facility: Upper Halfmoon Water Company, Halfmoon Township, Centre County, Pa. Groundwater withdrawal of up to 0.206 mgd (30-day average) from Well 6.

#### Project Application Approved Involving a Diversion

The Commission approved the following project application involving a diversion:

1. Project Sponsor: Seneca Resources Corporation. Project Facility: Impoundment 1, receiving groundwater from Seneca Resources Corporation Wells 5H and 6H and Clermont Wells 1, 3, and 4, Norwich Township, McKean County, Pa. Into-basin diversion from the Ohio River Basin of up to 1.473 mgd (peak day).

#### Project Applications Tabled

The Commission tabled action on the following project applications:

1. Project Sponsor and Facility: EQT Production Company (West Branch Susquehanna River), Greenwood Township, Clearfield County, Pa. Application for surface water withdrawal of up to 0.900 mgd (peak day).
2. Project Sponsor and Facility: Keister Miller Investments, LLC (West Branch Susquehanna River), Mahaffey Borough, Clearfield County, Pa. Application for surface water withdrawal of up to 2.000 mgd (peak day).
3. Project Sponsor: Pennsylvania Department of Environmental Protection—South-central Regional Office, City of Harrisburg, Dauphin

County, Pa. Facility Location: Leacock Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 0.590 mgd (30-day average) from Stoltzfus Well.

4. Project Sponsor: Pennsylvania Department of Environmental Protection—South-central Regional Office, City of Harrisburg, Dauphin County, Pa. Facility Location: Leacock Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 0.432 mgd (30-day average) from Township Well.

**Authority:** Pub. L. 91-575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806, 807, and 808.

Dated: December 17, 2014.

**Stephanie L. Richardson,**

*Secretary to the Commission.*

[FR Doc. 2014-30197 Filed 12-23-14; 8:45 am]

**BILLING CODE 7040-01-P**

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## DEPARTMENT OF TRANSPORTATION

### National Highway Traffic Safety Administration

[Docket Number NHTSA-2014-0102]

#### Reports, Forms, and Record Keeping Requirements

**AGENCY:** National Highway Traffic Safety Administration (NHTSA), Department of Transportation.

**ACTION:** Notice and request for comments.

**SUMMARY:** In compliance with the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below will be forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collections and their expected burden.

**DATES:** Comments must be received on or before January 23, 2015.

**ADDRESSES:** Send comments within 30 days to the Office of Information and Regulatory Affairs, Office of Management and Budget, 725-17th Street NW., Washington, DC 20503, Attention NHTSA Desk Officer.

**FOR FURTHER INFORMATION CONTACT:** For additional information or access to background documents, contact Gary R. Toth, Office of Data Acquisitions (NVS-410), Room W53-505, 1200 New Jersey Avenue SE., Washington, DC 20590. Mr. Toth's telephone number is (202) 366-5378 and his email address is [gary.toth@dot.gov](mailto:gary.toth@dot.gov).