

Preliminary Determination: Based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the "COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY" or "MOTION TO INTERVENE," as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.¹ All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in

accordance with 18 CFR 4.34(b) and 385.2010.

Locations of Notice of Intent: Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the Web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the "eLibrary" link. Enter the docket number (e.g., CD15-3-000) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659.

Dated: December 11, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-29880 Filed 12-19-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-25-000]

Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization

Take notice that on December 4, 2014, Columbia Gas Transmission, LLC (Columbia Gas), 5151 San Felipe, Suite 2500, Houston, Texas 77056, filed in the above Docket, a prior notice request pursuant to section 157.210 of the Commission's regulations under the Natural Gas Act (NGA) for authorization to convert several existing compressor units from base load to standby mode at Gettysburg Compressor Station, located in Adams County, Pennsylvania, Greencastle Compressor Station, located in Franklin County, Pennsylvania, and Strasburg Compressor Station, located in Shenandoah County, Virginia. There is no cost associated with the proposal, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Fredic J.

George, Senior Counsel, Columbia Gas Transmission, LLC, P.O. Box 1273, Charleston, West Virginia 25325-1273, at (304) 357-2359.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of

¹ 18 CFR 385.2001-2005 (2014).

environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (www.ferc.gov) under the "e-Filing" link. Persons unable to file electronically should submit original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: December 15, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-29877 Filed 12-19-14; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2014-0548; FRL-9920-74-OEI]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; Reformulated Gasoline and Conventional Gasoline: Requirements for Refiners, Oxygenate Blenders, and Importers of Gasoline; Requirements for Parties in the Gasoline Distribution Network (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency (EPA) has submitted an information collection request (ICR), Reformulated Gasoline and Conventional Gasoline: Requirements for Refiners, Oxygenate Blenders, and Importers of Gasoline; Requirements for Parties in the Gasoline Distribution Network (Renewal) (EPA ICR No. 1591.26, OMB Control No. 2060-0277) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act (PRA) (44 U.S.C. 3501 *et seq.*). This is a proposed revision of the ICR, which is currently approved through 12/31/2014. Public comments were previously requested via the **Federal Register** (79 FR 52317) on September 3, 2014 during a 60 day comment period. This notice allows for an additional 30 days for public comment. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An Agency may not conduct or sponsor

and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments must be submitted on or before January 21, 2015.

ADDRESSES: Submit your comments, referencing Docket ID No. EPA-HQ-OAR-2014-0548, to (1) EPA online using www.regulations.gov (our preferred method), by email to a-and-r-docket@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW., Washington, DC 20460, and (2) OMB via email to oira_submission@omb.eop.gov. Address comments to OMB Desk Officer for EPA.

EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

FOR FURTHER INFORMATION CONTACT: Jose Solar, Compliance Division, Office of Transportation and Air Quality, (Mail Code 6405A), Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460; telephone number: 202-343-9027; fax number: 202-343-2801; email address: Solar.Jose@epa.gov.

SUPPLEMENTARY INFORMATION: Supporting documents, which explain in detail the information that the EPA will be collecting, are available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov or in person at the EPA Docket Center, WJC West, Room 3334, 1301 Constitution Ave. NW., Washington, DC. The telephone number for the Docket Center is 202-566-1744. For additional information about EPA's public docket, visit <http://www.epa.gov/dockets>.

Abstract: Gasoline combustion is the major source of air pollution in most urban areas. In the 1990 amendments to the Clean Air Act (Act), section 211(k), Congress required that gasoline dispensed in nine areas with severe air quality problems, and areas that opt-in, be reformulated to reduce toxic and ozone-forming emissions. Congress also required that, in the process of producing reformulated gasoline (RFG), dirty components removed in the reformulation process not be "dumped" into the remainder of the country's gasoline, known as conventional gasoline (CG). The Environmental Protection Agency promulgated

regulations at 40 CFR part 80, subpart D—Reformulated Gasoline, subpart E—Anti-Dumping, and subpart F—Attest Engagements, implementing the statutory requirements, which include standards for RFG (80.41) and CG (80.101). The regulations also contain reporting and recordkeeping requirements for the production, importation, transport and storage of gasoline, in order to demonstrate compliance and facilitate compliance and enforcement. This program excludes California, which has separate requirements for gasoline.

The United States has an annual gasoline consumption of about 133 billion gallons, of which about 30% is RFG. In 2013 EPA received reports from 255 refineries, 60 importer facilities/facility groups, 51 oxygenate blending facilities, 25 independent laboratory facilities, and the RFG Survey Association, Inc. under this program.

Section 211(k) of the Act requires the Administrator to promulgate regulations establishing requirements for RFG to be used in gasoline-fueled vehicles in the nine specified nonattainment areas, and opt-in areas. The Act specifically provides that recordkeeping, reporting, and sampling and testing requirements are among the tools EPA may use in enforcement of the provisions, and also provides that EPA must develop an enforceable scheme. Sections 114 and 208 of the Clean Air Act, 42 U.S.C. 7414 and 7542, authorize EPA to require recordkeeping and reporting regarding enforcement of the provisions of Title II of the Clean Air Act.

Information claimed as confidential is handled in accordance with EPA Freedom of Information Act regulations at 40 CFR 2. Most of the information submitted is claimed as such. Data submitted electronically are encrypted and housed in a secure area.

Form: Reformulated Gasoline and Conventional Gasoline reporting is now required to be completed electronically. The reporting is to be made through The EPA Fuels Programs Reporting Forms: <http://www.epa.gov/otaq/fuels/reporting/index.htm>.

Respondents/affected entities: Gasoline marketing-related industries, SIC codes: refiners (2911), importers (5172), terminals (5171), pipelines (4613), truckers and other distributors (4212), and retailers/wholesale purchaser-consumers (5541). NAICS codes: refiners (324110), pipelines (486910) and terminals (424710). Not all NAICS codes for the responsible reporting parties were found. These are, however, parties which are obligated to report: importers, truckers and other distributors and retailers/wholesale