

1011TH—MEETING—REGULAR MEETING—Continued

[December 18, 2014, 10 a.m.]

Item No.	Docket No.	Company
E-18	OMITTED.	
E-19	EL05-121-009	PJM Interconnection, L.L.C.
E-20	EL15-12-000, QF98-54-001	Alaska Power & Telephone Company, City of Saxman, Alaska
E-21	EL10-65-000, EL10-65-001	Louisiana Public Service Commission v. Entergy Corporation, Entergy Services, Inc., Entergy Louisiana, LLC, Entergy Arkansas, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Gulf States Louisiana, L.L.C., Entergy Texas, Inc.
E-22	EL11-65-001	Louisiana Public Service Commission v. Entergy Corporation, Entergy Services, Inc., Entergy Louisiana, LLC, Entergy Arkansas, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Gulf States Louisiana, L.L.C., Entergy Texas, Inc.
E-23	OMITTED.	
E-24	EL14-93-000	State Corporation Commission of the State of Kansas v. Westar Energy, Inc.
E-25	EL15-14-000	Energy Producers and Users Coalition
E-26	EL14-9-001, QF11-424-003, EL14-18-001	Gregory and Beverly Swecker v. Midland Power Cooperative, Gregory Swecker and Beverly Swecker v. Midland Power Cooperative and Central Iowa Power Cooperative
E-27	ER15-203-000	Evergreen Gen Lead, LLC
E-28	ER11-4069-001	RITELine Illinois, LLC
	ER11-4070-002	RITELine Indiana, LLC
E-29	EL14-89-000	GDF Suez Energy Resources, NA v. New York Independent System Operator, Inc., and Consolidated Edison Company of New York, Inc.
Gas		
G-1	PR14-55-000	Arkansas Oklahoma Gas Corporation
G-2	RP14-247-000, RP14-247-001, RP14-247-002, RP14-247-003, RP13-968-000, RP13-968-001, RP13-968-002, RP13-968-003, RP13-968-004.	Sea Robin Pipeline Company, LLC
G-3	OR14-41-000	American Airlines, Inc. v. Buckeye Pipe Line Company, L.P.
Hydro		
H-1	P-14368-001	Catamount Metropolitan District
Certificates		
C-1	OMITTED.	
C-2	CP13-551-000	Transcontinental Gas Pipeline Company, LLC
C-3	CP09-161-000	Bison Pipeline LLC
C-4	CP14-17-000	Columbia Gas Transmission, LLC
C-5	CP14-104-000	Texas Eastern Transmission, LP

Issued: December 11, 2014.

Kimberly D. Bose,*Secretary.*

A free webcast of this event is available through www.ferc.gov. Anyone with Internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit www.CapitolConnection.org or contact

Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2014-29876 Filed 12-18-14; 11:15 am]

BILLING CODE 6717-01-P**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 14645-000]

CC Energy, LLC; Notice of Preliminary Permit Application Accepted For Filing and Soliciting Comments, Motions to Intervene, and Competing Applications

On November 7, 2014, CC Energy, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Carlo Creek Hydroelectric Project (Carlo

Creek Project or project) to be located on Carlo Creek, in unincorporated Denali Borough, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following new features: (1) A 50-foot-long, 10-foot-high diversion weir traversing Carlo Creek; (2) an approximately 10-acre-foot impoundment; (3) a 10,500-foot-long, 2.5-foot-diameter steel penstock; (4) a 25-foot-long, 35-foot-wide concrete powerhouse; (5) a single 1.6-megawatt Pelton turbine/generator; (6) a 1,500-foot-long, 15-kilovolt (kV) transmission line interconnecting with an existing 15-kV Golden Valley Electric Association distribution line; (7) an approximately 12,000-foot-long access road; and (8) appurtenant facilities. The estimated annual generation of the Carlo Creek Project would be 6.3 gigawatt-hours.

Applicant Contact: Mr. Brent Smith, Northwest Power Services, Inc., P.O. Box 872316, Wasilla, Alaska 99687; phone: (907) 414-8223.

FERC Contact: Sean O'Neill; phone: (202) 502-6462.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the

Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14645-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14645) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: December 11, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-29873 Filed 12-19-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD15-3-000]

Imperial Irrigation District; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions to Intervene

On November 26, 2014, the Imperial Irrigation District filed a notice of intent

to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Foxglove Check on Westside Main Canal In-Conduit Hydroelectric Project would have an installed capacity of 665 kilowatts (kW) and would be located on the existing Westside Main Canal. This conduit transports water for irrigation, municipal, and industrial purposes. The project would be located near the city of Edgar in Imperial County, California.

Applicant Contact: Carl Stills, 1651 West Main Street, El Centro, CA 92243, Phone No. (760) 339-9701.

FERC Contact: Robert Bell, Phone No. (202) 502-6062, email: robert.bell@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) One proposed 77-foot-long, 49.3-foot-wide concrete box intake structure with 3 10-foot-wide gates; (2) a proposed 15-by-55-foot powerhouse containing three turbine generator units with a total installed capacity of 665 kW; (3) the proposed 81-foot-long, 49.3-foot-wide concrete box tailrace structure which returns the water into the Westside Main Canal; and (4) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 3,685 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory Provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar man-made water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA	The facility has an installed capacity that does not exceed 5 megawatts.	Y
FPA 30(a)(3)(C)(iii), as amended by HREA	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y