

will be considered if it is practical to do so, but the Commission is able to ensure consideration only for comments received on or before this date.

**ADDRESSES:** You may submit comments by any of the following methods (unless this document describes a different method for submitting comments on a specific subject):

- *Federal Rulemaking Web site:* Go to <http://www.regulations.gov> and search for Docket ID NRC–2014–0178. Address questions about NRC dockets to Carol Gallagher; telephone: 301–287–3422; email: [Carol.Gallagher@nrc.gov](mailto:Carol.Gallagher@nrc.gov). For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *Mail comments to:* Cindy Bladey, Office of Administration, Mail Stop: 3WFN–06–A44M, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001.

For additional direction on obtaining information and submitting comments, see “Obtaining Information and Submitting Comments” in the **SUPPLEMENTARY INFORMATION** section of this document.

**FOR FURTHER INFORMATION CONTACT:** Douglas T. Mandeville, Office of Nuclear Material Safety and Safeguards, telephone: 301–415–0724, email: [douglas.mandeville@nrc.gov](mailto:douglas.mandeville@nrc.gov), U.S. Nuclear Regulatory Commission, Washington DC 20555–0001.

**SUPPLEMENTARY INFORMATION:**

**I. Obtaining Information and Submitting Comments**

*A. Obtaining Information*

Please refer to Docket ID NRC–2014–0178 when contacting the NRC about the availability of information for this action. You may obtain publicly-available information related to this action by any of the following methods:

- *Federal Rulemaking Web site:* Go to <http://www.regulations.gov> and search for Docket ID NRC–2014–0178.

- *NRC’s Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select “ADAMS Public Documents” and then select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC’s Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov). Draft NUREG–2126 is available in ADAMS under Accession No. ML14325A634.

- *NRC’s PDR:* You may examine and purchase copies of public documents at the NRC’s PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

*B. Submitting Comments*

Please include Docket ID NRC–2014–0178 in the subject line of your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC posts all comment submissions at <http://www.regulations.gov> as well as entering the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment submissions into ADAMS.

**II. Discussion**

Under the provisions of part 40 of Title 10 of the *Code of Federal Regulations*, “Domestic Licensing of Source Material,” an NRC materials license is required to conduct uranium recovery by conventional mill or heap leach techniques. Applicants for a new license and operators seeking an amendment or renewal of an existing license are required to provide detailed information on the facilities, equipment, and procedures used in the proposed activities. This information is used by the NRC staff to determine whether the proposed activities will be protective of public health and safety and the environment. Each section in the Draft NUREG–2126 provides guidance on what information is to be reviewed, the basis for the review, how the NRC staff review is to be accomplished, what the staff will find acceptable in a demonstration of compliance with applicable regulations, and the evaluation criteria for determining compliance with the applicable regulations. Draft NUREG–2126 is intended to improve the understanding of the NRC staff’s review process by interested members of the public and the uranium recovery industry. Any interested party may submit comments

on draft NUREG–2126 for consideration by the NRC staff.

Dated at Rockville, Maryland, this 8 th day of December 2014.

For the Nuclear Regulatory Commission.

**Andrew Persinko,**

*Deputy Director, Division of Decommissioning, Uranium Recovery and Waste Programs, Office of Nuclear Material Safety and Safeguards.*

[FR Doc. 2014–29663 Filed 12–17–14; 8:45 am]

**BILLING CODE 7590–01–P**

**NUCLEAR REGULATORY COMMISSION**

**[Docket Nos. 50–373 and 50–374; NRC–2014–0268]**

**LaSalle County Station, Units 1 and 2**

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** License renewal application; receipt.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) has received an application for the renewal of operating licenses NPF–11 and NPF–18, which authorize Exelon Generation Company, LLC (the applicant) to operate LaSalle County Station (LSCS), Units 1 and 2. The renewed licenses would authorize the applicant to operate LSCS, Units 1 and 2, for an additional 20-year period beyond the periods specified in each of the current licenses. The current operating licenses for LSCS, Units 1 and 2, expire on April 17, 2022, and December 16, 2023, respectively.

**DATES:** The license renewal application referenced in this document is available on December 18, 2014.

**ADDRESSES:** Please refer to Docket ID NRC–2014–0268 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- *Federal Rulemaking Web site:* Go to <http://www.regulations.gov> and search for Docket ID NRC–2014–0268. Address questions about NRC dockets to Carol Gallagher; telephone: 301–287–3422; email: [Carol.Gallagher@nrc.gov](mailto:Carol.Gallagher@nrc.gov). For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC’s Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select

“ADAMS Public Documents” and then select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC’s Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov). The license renewal application is available in ADAMS under Accession No. ML14343A849.

- *NRC’s PDR*: You may examine and purchase copies of public documents at the NRC’s PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

**FOR FURTHER INFORMATION CONTACT:** Jeffrey Mitchell, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–3019; email: [Jeffrey.Mitchell2@nrc.gov](mailto:Jeffrey.Mitchell2@nrc.gov).

**SUPPLEMENTARY INFORMATION:** The NRC has received an application, from Exelon Generation Company, LLC dated December 9, 2014, filed pursuant to Section 103 of the Atomic Energy Act of 1954, as amended, and Part 54 of Title 10 of the *Code of Federal Regulations*, to renew the operating licenses for LSCS, Units 1 and 2. Renewal of the licenses would authorize the applicant to operate the facilities for an additional 20-year period beyond the periods specified in the respective current operating licenses. The current operating licenses for LSCS, Units 1 (NPF–11) and 2 (NPF–18), expire at midnight on April 17, 2022, and December 16, 2023, respectively. The LSCS, Units 1 and 2, are boiling-water reactors designed by General Electric and are located in Brookfield Township, LaSalle County, Illinois. The acceptability of the tendered application for docketing, and other matters, including an opportunity to request a hearing, will be the subject of subsequent **Federal Register** notices.

A copy of the license renewal application for LSCS, Units 1 and 2, is also available to local residents near the site at the Reddick Public Library District, 1010 Canal St., Ottawa, IL 61350, Marseilles Public Library, 155 East Bluff St., Marseilles, IL 61341, and Seneca Public Library District, 210 N. Main St., Seneca, IL 61360.

Dated at Rockville, Maryland, this 11th day of December 2014.

For the Nuclear Regulatory Commission.  
**Christopher G. Miller,**  
*Director, Division of License Renewal, Office of Nuclear Reactor Regulation.*

[FR Doc. 2014–29667 Filed 12–17–14; 8:45 am]

**BILLING CODE 7590–01–P**

## SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–73832; File No. SR–CBOE–2014–092]

### Self-Regulatory Organizations; Chicago Board Options Exchange, Incorporated; Notice of Filing and Immediate Effectiveness of a Proposed Rule Change To Amend the Fees Schedule

December 12, 2014.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 (the “Act”),<sup>1</sup> and Rule 19b–4 thereunder,<sup>2</sup> notice is hereby given that on December 1, 2014, Chicago Board Options Exchange, Incorporated (the “Exchange” or “CBOE”) filed with the Securities and Exchange Commission (the “Commission”) the proposed rule change as described in Items I, II, and III below, which Items have been prepared by the Exchange. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

#### I. Self-Regulatory Organization’s Statement of the Terms of Substance of the Proposed Rule Change

The Exchange proposes to amend its Fees Schedule. The text of the proposed rule change is available on the Exchange’s Web site (<http://www.cboe.com/AboutCBOE/CBOELegalRegulatoryHome.aspx>), at the Exchange’s Office of the Secretary, and at the Commission’s Public Reference Room.

#### II. Self-Regulatory Organization’s Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the Exchange included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The Exchange has prepared summaries, set forth in sections A, B, and C below, of the most significant aspects of such statements.

##### A. Self-Regulatory Organization’s Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

###### 1. Purpose

The Exchange proposes to amend its Fees Schedule, effective December 1,

2014. First, the Exchange proposes to amend the Trade Processing Services fee. Currently, the Exchange assesses a \$0.0025 fee per contract side for each matched and unmatched trade. The Exchange notes that unmatched trades are also charged if and when they become matched. As such, the Exchange does not believe it’s necessary to charge unmatched trades the Trading Processing Fee, as the trades ultimately will be charged once matched. The Exchange further notes that when the fee was adopted, the billing processes were done manually and the fee helped offset the work involved in processing each of the trades, both matched and unmatched. The Exchange notes that this billing process is now automated and does not believe it is necessary to continue to bill unmatched trades. The Exchange additionally proposes to explicitly state in the Fees Schedule that for billing purposes, the Trade Processing Services fee will be rounded to the nearest \$0.01 using standard rounding rules on a monthly basis.

Currently, the Fees Schedule states that the quoting bandwidth allowance for a Market-Maker Trading Permit is equivalent to a maximum of 32,400,000 quotes over the course of a trading day. The Exchange intends to increase quoting bandwidth allowance by 10%. As such, the Exchange seeks to make a corresponding amendment to the Fees Schedule. Specifically, the Exchange proposes to update the number of maximum quotes over the course of trading day from 32,400,000 to 35,640,000. The Exchange notes that the increase of quoting bandwidth allowance applies to all Market-Maker Trading Permits and all Quoting and Order Entry Bandwidth Packets.

The Exchange always strives for clarity in its rules and Fees Schedule, so that market participants may best understand how rules and fees apply. As such, the Exchange proposes to clarify its use of the terms “multiply-listed” (or “multi listed”) and “single-listed” options classes in the Fees Schedule. In conjunction with these clarifying changes, the Exchange also proposes to use the term “Underlying Symbol List A” in the Fees Schedule to refer to a specific set of proprietary products (*i.e.*, OEX, XEO, SPX (including SPXw), SPXpm, SRO, VIX, VXST, VOLATILITY INDEXES and binary options).

By way of background, the Exchange notes that a specific set of proprietary products are commonly listed out in the Fees Schedule as being included or excluded from a variety of programs, qualification calculations and transactions fees. In lieu of listing out

<sup>1</sup> 15 U.S.C. 78s(b)(1).

<sup>2</sup> 17 CFR 240.19b–4.