fabrication of any facility, involving or intended for the withdrawal, conveyance, storage or consumptive use of the waters of the basin. For purposes of unconventional natural gas development projects subject to review and approval pursuant to § 806.4(a)(8), initiation of construction shall be deemed to commence upon the drilling (spudding) of a gas well, or the initiation of construction of any water impoundment or other water-related facility to serve the project, whichever comes first.

* * * * *

Drilling pad site. The area occupied by the equipment or facilities necessary for or incidental to drilling, production or plugging of one or more hydrocarbon development wells and upon which such drilling has or is intended to occur.

* * * * *

Hydrocarbon development project. A project undertaken for the purpose of extraction of liquid or gaseous hydrocarbons from geologic formations, including but not limited to the drilling, casing, cementing, stimulation and completion of unconventional natural gas development wells, and all other activities and facilities associated with the foregoing or with the production, maintenance, operation, closure, plugging and restoration of such wells or drilling pad sites that require water for purposes including but not limited to, re-stimulation and/or re-completion of wells, fresh water injection of production tubing, use of coiled tubing units, pumping, cement hydration, dust suppression, and hydro-seeding or other revegetation activities, until all post-plugging restoration is completed in accordance with all applicable member jurisdiction requirements. The project includes water used for hydro-seeding or other revegetation activities, dust suppression and hydro-excavation of access roads and underground lines, as well as cleaning of tanks, related to a drilling pad site and centralized impoundments.

* * * * *

Project. Any work, service, activity or facility undertaken, which is separately planned, financed or identified by the Commission, or any separate facility undertaken or to be undertaken by the Commission or otherwise within a specified area, for the conservation, utilization, control, development, or management of water resources, which can be established and utilized independently, or as an addition to an existing facility, and can be considered as a separate entity for purposes of evaluation.

* * * * *

Unconventional natural gas development project. A hydrocarbon development project undertaken for the purpose of extraction of gaseous hydrocarbons from low permeability geologic formations utilizing enhanced drilling, stimulation or recovery techniques.

* * * * *

■ 3. In § 806.15, revise paragraph (e) to read as follows:

§ 806.15 Notice of application.

* * * * *

(e) For applications submitted under § 806.22(f)(13) for a wastewater discharge source, the newspaper notice requirement contained in paragraph (a) of this section shall be satisfied by publication in a newspaper of general circulation in each area within which the water obtained from such source will initially be used for hydrocarbon development.

* * * * *

■ 4. In § 806.22, revise paragraphs (e)(7), (f) introductory text, (f)(1), (f)(4), (f)(10), (f)(11) introductory text, and (f)(12) to read as follows:

§ 806.22 Standards for consumptive uses of water.

* * * * *

(e) * * *

(7) Approval by rule shall be effective upon issuance by the Executive Director to the project sponsor, shall expire 15 years from the date of such issuance, and supersede any previous consumptive use approvals to the extent applicable to the project.

* * * * *

(f) Approval by rule for consumptive use related to unconventional natural gas and other hydrocarbon development projects.

(1) Any unconventional natural gas development project subject to review and approval under § 806.4(a)(8), or any other hydrocarbon development project subject to review and approval under §§ 806.4, 806.5, or 806.6, shall be subject to review and approval by the Executive Director under this paragraph (f) regardless of the source or sources of water being used consumptively.

* * * * *

(4) The project sponsor shall comply with metering, daily use monitoring and quarterly reporting as specified in § 806.30, or as otherwise required by the approval by rule. Daily use monitoring shall include amounts delivered or withdrawn per source, per day, and amounts used per oil or gas well or drilling pad site, per day, for well drilling, hydrofracture stimulation, hydrostatic testing, and other project-related activity. The foregoing shall apply to all water, including stimulation additives, flowback, drilling fluids, formation fluids and production fluids, utilized by the project. The project sponsor shall also submit a post-hydrofracture report in a form and manner as prescribed by the Commission.

* * * * *

(10) Approval by rule shall be effective upon issuance by the Executive Director to the project sponsor, shall expire five years from the date of such issuance, and supersede any previous consumptive use approvals to the extent applicable to the project.

(11) In addition to water sources approved for use by the project sponsor pursuant to § 806.4 or this section, a project sponsor issued an approval by rule pursuant to paragraph (f)(9) of this section may utilize any of the following water sources at the drilling pad site, subject to such monitoring and reporting requirements as the Commission may prescribe:

* * * * *

(12) A project sponsor issued an approval by rule pursuant to paragraph (f)(9) of this section may utilize a source of water approved by the Commission pursuant to § 806.4(a), or by the Executive Director pursuant to paragraph (f)(14) of this section, and issued to persons other than the project sponsor, provided any such source is approved for use in hydrocarbon development, the project sponsor has an agreement for its use, and at least 10 days prior to use, the project sponsor registers such source with the Commission on a form and in the manner prescribed by the Commission.

* * * * *

Dated: December 12, 2014.

Stephanie L. Richardson,

Secretary to the Commission.

[FR Doc. 2014–29643 Filed 12–17–14; 8:45 am]

BILLING CODE 7040–01–P

DEPARTMENT OF HOMELAND SECURITY

Coast Guard

33 CFR Part 117

[Docket Number USCG–2014–0948]

Drawbridge Operation Regulation; Red River, Alexandria, LA

AGENCY: Coast Guard, DHS.

ACTION: Notice of deviation from drawbridge regulation.

SUMMARY: The Coast Guard has issued a temporary deviation from the operating schedule that governs the Jackson Street Drawbridge across the Red River, mile 88.6, at Alexandria, Louisiana. The deviation is necessary to allow the bridge owner to install four new pinion gears that are essential to the continued safe operation of the drawbridge. This deviation allows the bridge to remain in the closed-to-navigation position and not open to vessel traffic.

DATES: This deviation is effective from 7 a.m. April 6, 2015 to 7 p.m. April 15, 2015. This deviation will be enforced from 7 a.m. April 6 to 7 p.m. April 8, 2015 and from 7 a.m. April 13 to 7 p.m. April 15, 2015.

ADDRESSES: The docket for this deviation, [USCG–2014–0948] is available at *http://www.regulations.gov.* Type the docket number in the ''SEARCH'' box and click ''SEARCH.'' Click on Open Docket Folder on the line associated with this deviation. You may also visit the Docket Management Facility in Room W12–140 on the ground floor of the Department of Transportation West Building, 1200 New Jersey Avenue SE., Washington, DC 20590, between 9 a.m. and 5 p.m., Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT: If you have questions on this temporary deviation, call or email Eric A. Washburn, Bridge Administrator, Western Rivers, Coast Guard; telephone (314) 269–2378, email *Eric.Washburn@uscg.mil.* If you have questions on viewing the docket, call Cheryl F. Collins, Program Manager, Docket Operations, telephone (202) 366–9826.

SUPPLEMENTARY INFORMATION: The Louisiana Department of Transportation & Development requested a temporary deviation for the Jackson Street Drawbridge, across the Red River, mile 88.6, at Alexandria, Louisiana to remain in the closed-to-navigation position from 7 a.m. April 6 to 7 p.m. April 8, 2015 and from 7 a.m. April 13 to 7 p.m. April 15, 2015.

The Jackson Street Drawbridge currently operates in accordance with 33 CFR 117.491(b), which states the drawbridge shall open on signal if at least eight hours notice is given; except that, from 7 a.m. to 9 a.m. and from 4 p.m. to 6 p.m. the draw need not be opened Monday through Friday except holidays.

There are no alternate routes for vessels transiting this section of the Red River.

The Jackson Street Drawbridge, in the closed-to-navigation position, provides a vertical clearance of 40.0 feet above normal pool. Navigation on the waterway primarily consists of commercial tows and recreational watercraft and will not be significantly impacted. This temporary deviation has been coordinated with waterway users. No objections were received. The Coast Guard will inform waterway users through the Local and Broadcast Notice to Mariners of the closure period so that vessels can arrange their transits to minimize any impacts caused by the temporary deviation.

In accordance with 33 CFR 117.35(e), the drawbridge must return to its regular operating schedule immediately at the end of the effective period of this temporary deviation. This deviation from the operating regulations is authorized under 33 CFR 117.35.

Dated: December 3, 2014.

Eric A. Washburn,

Bridge Administrator, Western Rivers.

[FR Doc. 2014–29661 Filed 12–17–14; 8:45 am]

BILLING CODE 9110–04–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA–R05–OAR–2014–0661; FRL–9920–47–Region–5]

Approval and Promulgation of Air Quality Implementation Plans; Indiana; Ozone and $PM_{2.5}$ Standards

AGENCY: Environmental Protection Agency.

ACTION: Direct final rule.

SUMMARY: The Environmental Protection Agency (EPA) is taking direct final action to approve a submission by the State of Indiana as a revision to the Indiana State Implementation Plan (SIP). The submitted regulations revise Indiana's ambient air quality standards for ozone and particulate matter (PM) to be consistent with EPA's 2008 ozone and 2012 fine particulate matter ($PM_{2.5}$) National Ambient Air Quality Standards (NAAQS). EPA is therefore approving this SIP submission, in accordance with the requirements of the Clean Air Act (CAA).

DATES: This direct final rule will be effective February 17, 2015, unless EPA receives adverse comments by January 20, 2015. If adverse comments are received, EPA will publish a timely withdrawal of the direct final rule in the **Federal Register** informing the public that the rule will not take effect.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA–R05–OAR–2014–0661, by one of the following methods:

1. *www.regulations.gov:* Follow the on-line instructions for submitting comments.
2. *Email: aburano.douglas@epa.gov.*
3. *Fax:* (312) 408–2279.
4. *Mail:* Douglas Aburano, Chief, Attainment Planning and Maintenance Section, Air Programs Branch (AR–18J), U.S. Environmental Protection Agency, 77 West Jackson Boulevard, Chicago, Illinois 60604.
5. *Hand Delivery:* Douglas Aburano, Chief, Attainment Planning and Maintenance Section, Air Programs Branch (AR–18J), U.S. Environmental Protection Agency, 77 West Jackson Boulevard, Chicago, Illinois 60604. Such deliveries are only accepted during the Regional Office normal hours of operation, and special arrangements should be made for deliveries of boxed information. The Regional Office official hours of business are Monday through Friday, 8:30 a.m. to 4:30 p.m., excluding Federal holidays.

Instructions: Direct your comments to Docket ID No. EPA–R05–OAR–2014–0661. EPA's policy is that all comments received will be included in the public docket without change and may be made available online at *www.regulations.gov,* including any personal information provided, unless the comment includes information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Do not submit information that you consider to be CBI or otherwise protected through *www.regulations.gov* or email. The *www.regulations.gov* Web site is an ''anonymous access'' system, which means EPA will not know your identity or contact information unless you provide it in the body of your comment. If you send an email comment directly to EPA without going through *www.regulations.gov* your email address will be automatically captured and included as part of the comment that is placed in the public docket and made available on the Internet. If you submit an electronic comment, EPA recommends that you include your name and other contact information in the body of your comment and with any disk or CD–ROM you submit. If EPA cannot read your comment due to technical difficulties and cannot contact you for clarification, EPA may not be able to consider your comment. Electronic files should avoid the use of special characters, any form of encryption, and be free of any defects or viruses.

Docket: All documents in the docket are listed in the *www.regulations.gov*