

Inc. NITSA and NOA to be effective 8/1/2014.

Filed Date: 12/1/14.

Accession Number: 20141201–5196.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–533–000.

Applicants: Public Service Company of New Mexico.

Description: Compliance filing per 35: Order No. 676–H Compliance Filing to be effective 5/15/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5200.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–534–000.

Applicants: Southwest Power Pool, Inc.

Description: Compliance filing per 35: Revisions to Attachment R–1 in Compliance to Order No. 676–H to be effective 2/2/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5199.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–535–000.

Applicants: Nevada Power Company.

Description: Compliance filing per 35: OATT Order No. 676–H Compliance Filing to be effective 2/2/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5216.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–536–000.

Applicants: PJM Interconnection, L.L.C., Baltimore Gas and Electric Company.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): BG&E submits revisions to PJM OATT Attachment H–2A to be effective 2/2/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5218.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–537–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Original Service Agreement No. 4044 to be effective 11/1/2014.

Filed Date: 12/1/14.

Accession Number: 20141201–5219.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–538–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Original Service Agreement No. 4047 to be effective 11/1/2014.

Filed Date: 12/1/14.

Accession Number: 20141201–5221.

Comments Due: 5 p.m. ET 12/22/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 1, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014–28738 Filed 12–8–14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL15–23–000]

Exelon Corporation and Calpine Cooperation (Complainants) v. ISO New England Inc., (Respondent); Notice of Complaint

Take notice that on November 26, 2014, pursuant to Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206 and sections 206 and 306 of the Federal Power Act, 16 U.S.C. 824, 824(e), and 825(e), Exelon Corporation and Calpine Corporation (collectively, Complainants) filed a formal complaint against ISO New England Inc. (ISO–NE or Respondent), alleging that ISO–NE's Transmission, Markets & Services Tariff (Tariff) is unjust, unreasonable and unduly discriminatory because of the price suppression that will result if price-taker offers are entered for capacity from new resources who have chosen to lock-in their prices under Section III.13.1.1.2.2.4 of the Tariff, as more fully explained in the complaint.

The Complainants certifies that copies of the complaint were served on the contacts for ISO–NE as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the

appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on December 16, 2014.

Dated: December 1, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014–28762 Filed 12–8–14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14–522–000]

Algonquin Gas Transmission, LLC; Notice of Availability of the Environmental Assessment for the Proposed Salem Lateral Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Salem Lateral Project, proposed by Algonquin Gas Transmission, LLC (Algonquin) in the above-referenced docket. Algonquin requests authorization to construct approximately 1.2 miles of pipeline in the city of Salem, Massachusetts in order to provide 115,000 dekatherms of natural gas per day to the Salem Harbor