

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP15–225–000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) rate filing per 154.204: Cap Rel Neg Rate Agmt Filing (JW Operating 34690 to QWest 43528) to be effective 12/1/2014.

Filed Date: 12/1/14.

Accession Number: 20141201–5092.

Comments Due: 5 p.m. ET 12/15/14.

Docket Numbers: RP15–226–000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) rate filing per 154.204: Neg Rate Agmt and Amendment Filing (SW 43521 & ExGen 43198–1) to be effective 12/1/2014.

Filed Date: 12/1/14.

Accession Number: 20141201–5093.

Comments Due: 5 p.m. ET 12/15/14.

Docket Numbers: RP15–227–000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) rate filing per 154.204: Amendment to Neg Rate Agmts (Santa Rosa 42487–3 & Mobile 42488–3) to be effective 12/1/2014.

Filed Date: 12/1/14.

Accession Number: 20141201–5094.

Comments Due: 5 p.m. ET 12/15/14.

Docket Numbers: RP15–228–000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) rate filing per 154.204: Cap Rel Neg Rate Agmts (QEP 37657 & 36601 to Trans LA & Texla, various) to be effective 12/1/2014.

Filed Date: 12/1/14.

Accession Number: 20141201–5095.

Comments Due: 5 p.m. ET 12/15/14.

Docket Numbers: RP15–229–000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) rate filing per 154.204: Neg Rate 2012–12–01 A&R BP, Encana, EOG Vanguard CR to be effective 12/1/2014.

Filed Date: 12/1/14.

Accession Number: 20141201–5106.

Comments Due: 5 p.m. ET 12/15/14.

Docket Numbers: RP15–230–000.

Applicants: Texas Gas Transmission, LLC.

Description: § 4(d) rate filing per 154.204: Non-Conforming Agmt due to Perm Rel (JP Morgan 27225 to Mercuria 34366) to be effective 12/1/2014.

Filed Date: 12/1/14.

Accession Number: 20141201–5107.

Comments Due: 5 p.m. ET 12/15/14.

Docket Numbers: RP15–231–000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: § 4(d) rate filing per 154.204: 12/01/14 Negotiated Rates—Castleton Commodities Merchant Trading (RTS) 4010–02 to be effective 12/1/2014.

Filed Date: 12/1/14.

Accession Number: 20141201–5151.

Comments Due: 5 p.m. ET 12/15/14.

Docket Numbers: RP15–232–000.

Applicants: Columbia Gas

Transmission, LLC.

Description: § 4(d) rate filing per

154.204: Section 4 Update to be

effective 1/1/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5154.

Comments Due: 5 p.m. ET 12/15/14.

Docket Numbers: RP15–233–000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: § 4(d) rate filing per

154.204: 12/01/14 Negotiated Rates—

Mercuria Energy Gas Trading LLC

(RTS)—7540–02 to be effective

12/1/2014.

Filed Date: 12/1/14.

Accession Number: 20141201–5252.

Comments Due: 5 p.m. ET 12/15/14.

Docket Numbers: RP15–234–000.

Applicants: Millennium Pipeline

Company, LLC.

Description: § 4(d) rate filing per

154.204: Calculation of Reservation

Charge Credits & Voluntary Interruption

Commitments to be effective 1/1/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5265.

Comments Due: 5 p.m. ET 12/15/14.

Docket Numbers: RP15–235–000.

Applicants: Midcontinent Express

Pipeline LLC.

Description: § 4(d) rate filing per

154.204: Substitute Published Index

Prices Filing to be effective 1/1/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5274.

Comments Due: 5 p.m. ET 12/15/14.

Docket Numbers: RP15–236–000.

Applicants: Midcontinent Express

Pipeline LLC.

Description: § 4(d) rate filing per

154.204: Chesapeake Energy Negotiated

Rate to be effective 12/1/2014.

Filed Date: 12/1/14.

Accession Number: 20141201–5281.

Comments Due: 5 p.m. ET 12/15/14

The filings are accessible in the

Commission's eLibrary system by

clicking on the links or querying the

docket number.

Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 2, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014–28743 Filed 12–8–14; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC15–21–000.

Applicants: Rising Tree Wind Farm

LLC, Rising Tree Wind Farm II LLC.

Description: Amendment to October 31, 2014 Application for Authorization for Disposition of Jurisdictional Facilities of Rising Tree Wind Farm LLC, et. al.

Filed Date: 11/14/14.

Accession Number: 20141114–5246.

Comments Due: 5 p.m. ET 12/11/14.

Docket Numbers: EC15–42–000.

Applicants: Sunshine Gas Producers, LLC, Innovative Energy Systems, LLC, Seneca Energy II, LLC.

Description: Application Under FPA Section 203 Of Sunshine Gas, Innovative Energy and Seneca Energy II with Privileged Exhibit I.

Filed Date: 12/1/14.

Accession Number: 20141201–5033.

Comments Due: 5 p.m. ET 12/22/14.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2385–004; ER10–2346–005; ER10–2353–005; ER10–2382–004; ER10–2357–004; ER10–2361–004.

Applicants: Elkhorn Ridge Wind, LLC, Forward WindPower, LLC, Lookout WindPower, LLC, San Juan Mesa Wind Project, LLC, Sleeping Bear, LLC, Wildorado Wind, LLC.

Description: Notice of Change in Status of NRG Wind TE Holdco LLC subsidiaries under ER10–2835, et. al.

Filed Date: 12/1/14.

Accession Number: 20141201–5166.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER10–2615–004; ER11–2335–005.

Applicants: Plum Point Energy Associates, LLC, Plum Point Services Company, LLC.

Description: Notice of Non-Material Change in Status of Plum Point Energy Associates, LLC, et. al.

Filed Date: 12/1/14.

Accession Number: 20141201–5044.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER13–2157–005.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Compliance filing per 35: 2014–12–01_SA 2289 Compliance Ameren-Hoopeston H094 GIA to be effective 8/15/2013.

Filed Date: 12/1/14.

Accession Number: 20141201–5211.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER14–2562–001.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Compliance filing per 35: 2014–12–01_SGIP Order 792 Compliance Attachment X to be effective 10/1/2014.

Filed Date: 12/1/14.

Accession Number: 20141201–5108.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER14–2895–001.

Applicants: New York Independent System Operator, Inc.

Description: Compliance filing per 35: NYISO compliance tariff revision re:Code of Conduct Prvsn on information sharing to be effective 11/17/2014.

Filed Date: 12/1/14.

Accession Number: 20141201–5217.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–492–000.

Applicants: Southwest Power Pool, Inc.

Description: Petition for waiver of Attachment O of the SPP Open Access Tariff provisions of Southwest Power Pool, Inc.

Filed Date: 11/26/14.

Accession Number: 20141126–5060.

Comments Due: 5 p.m. ET 12/17/14.

Docket Numbers: ER15–517–000.

Applicants: ISO New England Inc.
Description: Compliance filing per 35: Stan. for Bus. Prac. and Comm. Protocols for Public Utilities—Order 676–H to be effective 2/2/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5065.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–518–000.

Applicants: Duke Energy Progress, Inc., Duke Energy Carolinas, LLC, Duke Energy Florida, Inc.

Description: Compliance filing per 35: Order 676–H Compliance Filing and Waiver Request to be effective 2/2/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5072.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–519–000.

Applicants: ISO New England Inc.

Description: Compliance filing per 35: OATT Req. for Waivers Rel. to Order No. 676–H to be effective 2/2/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5084.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–520–000.

Applicants: Deseret Generation & Transmission Co-operative, Inc.

Description: Compliance filing per 35: OATT Order No. 676–H Waiver and Compliance Filing to be effective 2/2/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5090.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–521–000.

Applicants: Public Service Company of Colorado.

Description: Compliance filing per 35: 2014–12–1 Order 676–H Filing to be effective 2/2/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5091.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–522–000.

Applicants: Arizona Public Service Company.

Description: Compliance filing per 35: Revisions to MBR Tariff to be Effective February 2, 2015 to be effective 2/2/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5104.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–523–000.

Applicants: Duke Energy Progress, Inc., Duke Energy Florida, Inc., Duke Energy Carolinas, LLC.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Software Related Issues Filing to be effective 1/13/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5109.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–524–000.

Applicants: Tucson Electric Power Company.

Description: Compliance filing per 35: Order No. 676–H Compliance Filing to be effective 2/2/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5112.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–525–000.

Applicants: UNS Electric, Inc.

Description: Compliance filing per 35: Order No. 676–H Compliance Filing to be effective 2/2/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5113.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–526–000.

Applicants: California Independent System Operator Corporation.

Description: Compliance filing per 35: 2014–12–01—Order676–H—Compliance to be effective 2/2/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5114.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–527–000.

Applicants: PJM Interconnection, L.L.C.

Description: Compliance filing per 35: Compliance Filing per Order 676–H—RM05–5–022—Business Practice Standards to be effective 2/2/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5128.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–528–000.

Applicants: Golden Spread Electric Cooperative, Inc.

Description: Compliance filing per 35: OATT Order No. 676–H Compliance Filing to be effective 2/2/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5141.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–529–000.

Applicants: Arizona Public Service Company.

Description: Compliance filing per 35: OATT Modifications Pursuant to Order 676–H to be effective 5/15/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5144.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–530–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Compliance filing per 35: 2014–12–01 Order 676–H Compliance new NAESB standard to be effective 2/2/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5182.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–531–000.

Applicants: California Independent System Operator Corporation.

Description: Compliance filing per 35: 2014–12–01 Waiver_Order676–H to be effective N/A.

Filed Date: 12/1/14.

Accession Number: 20141201–5192.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–532–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): 1897R3 Westar Energy,

Inc. NITSA and NOA to be effective 8/1/2014.

Filed Date: 12/1/14.

Accession Number: 20141201–5196.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–533–000.

Applicants: Public Service Company of New Mexico.

Description: Compliance filing per 35: Order No. 676–H Compliance Filing to be effective 5/15/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5200.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–534–000.

Applicants: Southwest Power Pool, Inc.

Description: Compliance filing per 35: Revisions to Attachment R–1 in Compliance to Order No. 676–H to be effective 2/2/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5199.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–535–000.

Applicants: Nevada Power Company.

Description: Compliance filing per 35: OATT Order No. 676–H Compliance Filing to be effective 2/2/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5216.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–536–000.

Applicants: PJM Interconnection, L.L.C., Baltimore Gas and Electric Company.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): BG&E submits revisions to PJM OATT Attachment H–2A to be effective 2/2/2015.

Filed Date: 12/1/14.

Accession Number: 20141201–5218.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–537–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Original Service Agreement No. 4044 to be effective 11/1/2014.

Filed Date: 12/1/14.

Accession Number: 20141201–5219.

Comments Due: 5 p.m. ET 12/22/14.

Docket Numbers: ER15–538–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Original Service Agreement No. 4047 to be effective 11/1/2014.

Filed Date: 12/1/14.

Accession Number: 20141201–5221.

Comments Due: 5 p.m. ET 12/22/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 1, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014–28738 Filed 12–8–14; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL15–23–000]

Exelon Corporation and Calpine Cooperation (Complainants) v. ISO New England Inc., (Respondent); Notice of Complaint

Take notice that on November 26, 2014, pursuant to Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206 and sections 206 and 306 of the Federal Power Act, 16 U.S.C. 824, 824(e), and 825(e), Exelon Corporation and Calpine Corporation (collectively, Complainants) filed a formal complaint against ISO New England Inc. (ISO–NE or Respondent), alleging that ISO–NE's Transmission, Markets & Services Tariff (Tariff) is unjust, unreasonable and unduly discriminatory because of the price suppression that will result if price-taker offers are entered for capacity from new resources who have chosen to lock-in their prices under Section III.13.1.1.2.2.4 of the Tariff, as more fully explained in the complaint.

The Complainants certifies that copies of the complaint were served on the contacts for ISO–NE as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the

appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on December 16, 2014.

Dated: December 1, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014–28762 Filed 12–8–14; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14–522–000]

Algonquin Gas Transmission, LLC; Notice of Availability of the Environmental Assessment for the Proposed Salem Lateral Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Salem Lateral Project, proposed by Algonquin Gas Transmission, LLC (Algonquin) in the above-referenced docket. Algonquin requests authorization to construct approximately 1.2 miles of pipeline in the city of Salem, Massachusetts in order to provide 115,000 dekatherms of natural gas per day to the Salem Harbor