

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 20, 2014.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2014-28254 Filed 12-1-14; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-1819-008; ER10-1820-010; ER10-1818-007; ER10-1817-008.

*Applicants:* Northern States Power Company, a Minnesota corporation, Northern States Power Company, a Wisconsin corporation, Public Service Company of Colorado, Southwestern Public Service Company.

*Description:* Notice of Non Material Change in Status of Northern States Power Company, a Minnesota corporation, et al.

*Filed Date:* 11/20/14.

*Accession Number:* 20141120-5224.

*Comments Due:* 5 p.m. ET 12/11/14.

*Docket Numbers:* ER12-480-007.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* Compliance filing per 35:2014-11-21 Entergy Transition Cost Allocation Compliance Filing to be effective 6/1/2013.

*Filed Date:* 11/21/14.

*Accession Number:* 20141121-5173.

*Comments Due:* 5 p.m. ET 12/12/14.

*Docket Numbers:* ER13-104-005.

*Applicants:* Florida Power & Light Company.

*Description:* Compliance filing per 35: FPL Errata to Order No. 1000 Further Regional Compliance Filings to be effective 1/1/2015.

*Filed Date:* 11/21/14.

*Accession Number:* 20141121-5159.

*Comments Due:* 5 p.m. ET 12/12/14.

*Docket Numbers:* ER13-2318-004; ER14-2499-002; ER14-19-004; ER13-2319-004; ER13-2317-004; ER13-2316-004; ER13-1561-004; ER13-1430-004; ER12-995-003; ER12-637-003; ER11-3321-006; ER11-3320-006; ER10-2793-005; ER10-2755-006; ER10-2751-005; ER10-2744-007; ER10-2743-005; ER10-2742-005; ER10-2740-007;

ER10-2739-009; ER10-1936-004; ER10-1892-005; ER10-1886-005; ER10-1872-005; ER10-1859-005; ER10-1854-006; ER10-1631-006.

*Applicants:* All Dams Generation, LLC, Arlington Valley Solar Energy II, LLC, Calhoun Power Company, LLC, Carville Energy LLC, Centinela Solar Energy, LLC, Cherokee County Cogeneration Partners, LLC, Columbia Energy LLC, Decatur Energy Center, LLC, DeSoto County Generating Company, LLC, Doswell Limited Partnership, Lake Lynn Generation, LLC, Las Vegas Power Company, LLC, LSP University Park, LLC, LS Power Marketing, LLC, MOBILE ENERGY LLC, Oneta Power, LLC, PE Hydro Generation, LLC, Renaissance Power, L.L.C., Riverside Generating Company, L.L.C., Rocky Road Power, LLC, Santa Rosa Energy Center, LLC, Seneca Generation, LLC, Tilton Energy LLC, University Park Energy, LLC, Wallingford Energy LLC, West Deptford Energy, LLC, Bluegrass Generation Company, L.L.C.

*Description:* Notification of Change in Status of the LS Power Development, LLC subsidiaries.

*Filed Date:* 11/20/14.

*Accession Number:* 20141120-5223.

*Comments Due:* 5 p.m. ET 12/11/14.

*Docket Numbers:* ER15-459-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Withdrawal per 35.15: Notice of Cancellation of Service Agreement No. 3099; Queue No. W3-154 to be effective 11/21/2014.

*Filed Date:* 11/21/14.

*Accession Number:* 20141121-5121.

*Comments Due:* 5 p.m. ET 12/12/14.

*Docket Numbers:* ER15-460-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Service Agreement No. 3182; Queue No. W3-140 to be effective 11/4/2014.

*Filed Date:* 11/21/14.

*Accession Number:* 20141121-5122.

*Comments Due:* 5 p.m. ET 12/12/14.

*Docket Numbers:* ER15-461-000.

*Applicants:* New Athens Generating Company, LLC.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Additional Revisions to MBR Tariff to be effective 11/24/2014.

*Filed Date:* 11/21/14.

*Accession Number:* 20141121-5123.

*Comments Due:* 5 p.m. ET 12/12/14.

*Docket Numbers:* ER15-462-000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Agmt for Interconnection of NV Power Company

Eldorado-Magnolia and Eldorado-NSO to be effective 11/22/2014.

*Filed Date:* 11/21/14.

*Accession Number:* 20141121-5131.

*Comments Due:* 5 p.m. ET 12/12/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Dated: November 21, 2014.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2014-28252 Filed 12-1-14; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER13-49-000.

*Applicants:* Valley Electric Association, Inc.

*Description:* eTariff filing per 35.19a(b): Refund Report for Valley Electric to be effective N/A.

*Filed Date:* 11/21/14.

*Accession Number:* 20141121-5107.

*Comments Due:* 5 p.m. ET 12/12/14.

*Docket Numbers:* ER13-79-006.

*Applicants:* Public Service Company of New Mexico.

*Description:* Compliance filing per 35: Supplement to Order No. 1000 OATT Regional Compliance Filing to be effective 1/1/2015.

*Filed Date:* 11/21/14.

*Accession Number:* 20141121-5061.

*Comments Due:* 5 p.m. ET 12/12/14.

*Docket Numbers:* ER14-2868-001.

*Applicants:* Portland General Electric Company.

*Description:* Tariff Amendment per 35.17(b): 7th Amend Boardman

Agreement Deficiency Response to be effective 11/1/2014.

*Filed Date:* 11/21/14.

*Accession Number:* 20141121–5101.

*Comments Due:* 5 p.m. ET 12/12/14.

*Docket Numbers:* ER15–124–001.

*Applicants:* Tucson Electric Power Company.

*Description:* Tariff Amendment per 35.17(b): Amendment to Filing to be effective 9/17/2014.

*Filed Date:* 11/21/14.

*Accession Number:* 20141121–5085.

*Comments Due:* 5 p.m. ET 12/12/14.

*Docket Numbers:* ER15–190–001.

*Applicants:* Duke Energy Renewable Services, LLC.

*Description:* Tariff Amendment per 35.17(b): Amendment to MBR Application to be effective 12/1/2014.

*Filed Date:* 11/21/14.

*Accession Number:* 20141121–5081.

*Comments Due:* 5 p.m. ET 12/12/14.

*Docket Numbers:* ER15–439–000; ER15–437–000; ER15–436–000; ER15–438–000; ER15–440–000.

*Applicants:* J.P. Morgan Ventures Energy Corporation.

*Description:* Supplement to November 18, 2014 J.P. Morgan Ventures Energy Corporation, et. al. tariff filings.

*Filed Date:* 11/20/14.

*Accession Number:* 20141120–5209.

*Comments Due:* 5 p.m. ET 12/11/14.

*Docket Numbers:* ER15–456–000.

*Applicants:* Florida Power & Light Company.

*Description:* Compliance filing per 35: Florida Power & Light Company's Order No. 676–H Compliance Filing to be effective 2/1/2015.

*Filed Date:* 11/20/14.

*Accession Number:* 20141120–5190.

*Comments Due:* 5 p.m. ET 12/11/14.

*Docket Numbers:* ER15–457–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Service Agreement No. 4038; Queue No. Z2–001 to be effective 11/10/2014.

*Filed Date:* 11/20/14.

*Accession Number:* 20141120–5191.

*Comments Due:* 5 p.m. ET 12/11/14.

*Docket Numbers:* ER15–458–000.

*Applicants:* Tampa Electric Company.

*Description:* Compliance filing per 35: Compliance Filing under Order 676–H to be effective 2/2/2015.

*Filed Date:* 11/21/14.

*Accession Number:* 20141121–5054.

*Comments Due:* 5 p.m. ET 12/12/14.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES15–5–000.

*Applicants:* Kingfisher Transmission, LLC, Kingfisher Wind, LLC.

*Description:* Application for authorization to issue securities and assume obligations and liabilities under Section 204 of the Federal Power Act of Kingfisher Transmission, LLC, et. al.

*Filed Date:* 11/20/14.

*Accession Number:* 20141120–5214.

*Comments Due:* 5 p.m. ET 12/11/14.

Take notice that the Commission received the following qualifying facility filings:

*Docket Numbers:* QF14–742–000.

*Applicants:* Telephonics.

*Description:* Form 556 of Telephonics.

*Filed Date:* 8/28/14.

*Accession Number:* 20140828–5260.

*Comments Due:* None Applicable.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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Dated: November 21, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014–28251 Filed 12–1–14; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP15–182–000.

*Applicants:* Gulf States Transmission LLC.

*Description:* § 4(d) rate filing per 154.204: Housekeeping on 11–18–14 to be effective 12/19/2014.

*Filed Date:* 11/18/14.

*Accession Number:* 20141118–5087.

*Comments Due:* 5 p.m. ET 12/1/14.

*Docket Numbers:* RP15–183–000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* § 4(d) rate filing per 154.204: 11/18/14 Negotiated Rates—NJR Energy Services Company (RTS) 2890–14 to be effective 11/18/2014.

*Filed Date:* 11/18/14.

*Accession Number:* 20141118–5162.

*Comments Due:* 5 p.m. ET 12/1/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Dated: November 19, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014–28253 Filed 12–1–14; 8:45 am]

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## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Pick-Sloan Missouri Basin Program—Eastern Division-Rate Order No. WAPA-168

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of Extension of Transmission and Ancillary Services Formula Rates.

**SUMMARY:** This action extends the existing transmission and ancillary services rates for the Pick-Sloan Missouri Basin Program—Eastern Division (P–SMB—ED) through December 31, 2016. The existing Rate Schedules UGP–NT1, UGP–FPT1, UGP–NFPT1, UGP–AS1, UGP–AS2, UGP–AS3, UGP–AS4, UGP–AS5, UGP–AS6, UGP–AS7, and UGP–TSP1 are set to expire on December 31, 2014. These transmission and ancillary services rate schedules contain formula rates that are calculated annually using updated financial and load information.

**DATES:** This action is effective as of January 1, 2015.